

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8210 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK\_345KV\_R5S3\_BYPASS , DUNWODIE\_345KV\_10\_BYPASS ,  
DUNWODIE\_345KV\_9\_BYPASS , SPRNBK\_345KV\_R4S3\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4350 MW**  
250 MW  
4600 MW

SPRNBK\_345KV\_R5S3\_BYPASS , DUNWODIE\_345KV\_10\_BYPASS ,  
DUNWODIE\_345KV\_9\_BYPASS , SPRNBK\_345KV\_R4S3\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7505 MW**  
705 MW  
8210 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Mon 02/01/2027  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 06/25/2026 13:42

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Mon 02/01/2027  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 06/25/2026 13:42

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Mon 02/01/2027  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW 1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

DYSINGER-GRAHAM\_345\_DG1

Tue 02/10/2026 to Wed 09/30/2026  
1122 Continuous 2100  
Work scheduled by: NYISO

FORCED by NYISO 03/21/2026 14:33

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

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Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

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### GRAHAM\_\_STA\_255\_345\_GH1-43

Tue 02/10/2026 to Wed 09/30/2026  
1122 Continuous 2100  
Work scheduled by: NYISO

FORCED by NYISO 03/21/2026 14:33

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### OSWEGO\_COMPLEX\_AVR\_O/S

Sat 04/04/2026 to Sun 09/13/2026  
0800 Continuous 0000  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3640 MW**  
85 MW  
3725 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Fri 04/17/2026 to Thu 09/03/2026  
1900 Continuous 1700  
Work scheduled by: HQ

EXT FORCED by HQ 06/25/2026 15:00

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
100 MW  
100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_220

Tue 04/21/2026 to Thu 09/03/2026  
1900 Continuous 1700  
Work scheduled by: HQ

EXT FORCED by HQ 06/25/2026 15:00

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**220 MW**  
50 MW  
270 MW

### MARCY\_\_345KV\_CSC

Mon 06/22/2026 to Fri 07/24/2026  
1237 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 06/25/2026 13:04

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**  
75 MW  
3725 MW

### SCH-HQ-NYISO\_LIMIT\_1000

Fri 07/03/2026 to Mon 08/10/2026  
0001 Continuous 1900  
Work scheduled by: HQ

UPDATED by HQ 07/02/2026 14:19

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**  
500 MW  
1500 MW

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| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

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### HERTELHQ-ASTANNEX\_345\_G180

Sat 07/04/2026 to Fri 07/17/2026  
0802 Continuous 2359  
Work scheduled by: HQ

EXT FORCED by HQ 07/09/2026 16:15

SCH - HQ\_CHPE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

1250 MW

1250 MW

### CHAT\_DC\_GC1

Sun 07/12/2026 to Thu 07/16/2026  
0100 Continuous 2359  
Work scheduled by: HQ

CANCELLED by TO 07/10/2026 14:27

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 07/12/2026 to Thu 07/16/2026  
0100 2359  
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1370 MW**

**0 MW**

130 MW

1000 MW

1500 MW

1000 MW

### CHAT\_DC\_GC2

Sun 07/12/2026 to Thu 07/16/2026  
0100 Continuous 2359  
Work scheduled by: HQ

CANCELLED by TO 07/10/2026 14:27

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

500 MW

1000 MW

### SCH-HQ-NYISO\_LIMIT\_800

Sun 07/12/2026 to Thu 07/16/2026  
0100 Continuous 2359  
Work scheduled by: HQ

CANCELLED by TO 07/10/2026 14:27

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW**

700 MW

1500 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 07/13/2026 to Fri 07/17/2026  
0800 Continuous 1700  
Work scheduled by: IESO

CANCELLED by TO 07/10/2026 14:52

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1600 MW**

**1050 MW**

400 MW

550 MW

2000 MW

1600 MW

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| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

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### CHATGUAY-MASSENA\_765\_7040

Thu 07/16/2026 to Thu 07/16/2026  
0500 Continuous 1200  
Work scheduled by: HQ

CANCELLED by TO 07/10/2026 14:49

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW 0 MW**

1500 MW 1000 MW

1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Thu 07/16/2026 to Thu 07/16/2026  
0500 Continuous 1200  
Work scheduled by: HQ

CANCELLED by TO 07/10/2026 14:49

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**

1650 MW

3400 MW

### FIVEMILE-LIMELAKE\_345\_49

Mon 07/20/2026 to Sun 08/16/2026  
0600 Continuous 1700  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW 1050 MW**

150 MW 150 MW

2100 MW 1200 MW

### LIMELAKE-ESTOLERD\_345\_29

Mon 07/20/2026 to Sun 08/16/2026  
0600 Continuous 1700  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW 1050 MW**

150 MW 150 MW

2100 MW 1200 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Tue 07/21/2026 to Tue 07/21/2026  
1200 Continuous 1600  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Tue 07/21/2026 to Tue 07/21/2026  
1200 Continuous 1600  
Work scheduled by: ISONE

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**

100 MW

3725 MW

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### SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/22/2026 to Fri 07/24/2026  
0700 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/22/2026 to Fri 07/24/2026  
0700 Continuous 1500  
Work scheduled by: ISONE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 08/10/2026 to Wed 08/12/2026  
0700 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
900 MW  
3200 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 08/10/2026 to Mon 08/17/2026  
0800 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 07/13/2026 14:39

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 08/10/2026 to Mon 08/17/2026  
0800 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 07/13/2026 14:39

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3525 MW**  
200 MW  
3725 MW

### BECK\_-NIAGARA\_230\_PA27

Wed 08/12/2026 to Wed 08/12/2026  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**  
100 MW  
2000 MW

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| TOTAL EAST        | 7550 MW |
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| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
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### GOETHALS\_345KV\_5

Sat 08/15/2026 to Sat 08/15/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 08/17/2026 to Mon 08/17/2026  
0630 Continuous 0700  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 08/17/2026 to Fri 08/28/2026  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### DYSINGER-BYRON\_\_345\_DB2

Tue 08/25/2026 to Wed 09/02/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DYSINGER-GRAHAM\_\_345\_DG1 , DYSINGER-BYRON\_\_345\_DB2

Tue 08/25/2026 to Wed 09/02/2026  
0500 1900  
Work scheduled by:

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-GRAHAM\_\_345\_DG1 , STA\_255\_-BYRON\_\_345\_BH2-50

Tue 08/25/2026 to Wed 09/02/2026  
0500 1900  
Work scheduled by:

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
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### GRAHAM\_\_STA\_255\_345\_GH1-43 , DYSINGER-BYRON\_\_345\_DB2

Tue 08/25/2026 to Wed 09/02/2026  
0500 1900  
Work scheduled by:

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GRAHAM\_\_STA\_255\_345\_GH1-43 , STA\_255\_-BYRON\_\_345\_BH2-50

Tue 08/25/2026 to Wed 09/02/2026  
0500 1900  
Work scheduled by:

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### STA\_255\_-BYRON\_\_345\_BH2-50

Tue 08/25/2026 to Wed 09/02/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FIVEMILE-LIMELAKE\_345\_49

Mon 08/31/2026 to Tue 09/15/2026  
0800 Continuous 2359  
Work scheduled by: NGrid

UPDATED by NGrid 05/07/2026 15:12

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LIMELAKE-ESTOLERD\_345\_29

Mon 08/31/2026 to Tue 09/15/2026  
0800 Continuous 2359  
Work scheduled by: NGrid

UPDATED by NGrid 05/07/2026 15:12

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOTTHAVN-RAINEY\_\_345\_Q11

Tue 09/01/2026 to Sat 09/05/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW  
**1950 MW**  
150 MW  
2100 MW  
**1950 MW**  
150 MW  
2100 MW  
**3800 MW**  
800 MW  
4600 MW

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| SPR/DUN-SOUTH     | 4600 MW |
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### E13THSTA-FARRAGUT\_345\_45

Mon 09/07/2026 to Sat 09/12/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>3800 MW</b> |              |
| 800 MW         |              |
| 4600 MW        |              |

### W49TH\_ST-E13THSTA\_345\_M54

Mon 09/07/2026 to Sat 09/12/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>3800 MW</b> |              |
| 800 MW         |              |
| 4600 MW        |              |

### NRTH1385-NOR HBR\_138\_601

Tue 09/08/2026 to Sat 09/19/2026  
0800 Continuous 1000  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)  | REV (Export)  |
|---------------|---------------|
| <b>100 MW</b> | <b>100 MW</b> |
| 25 MW         | 25 MW         |
| 125 MW        | 125 MW        |

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1750 MW</b> |              |
| 1650 MW        |              |
| 3400 MW        |              |

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1700 MW</b> |              |
| 1700 MW        |              |
| 3400 MW        |              |

### HUDSONTP-W49TH\_ST\_345\_Y56

Sat 09/12/2026 to Sat 09/12/2026  
0001 Continuous 2300  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>0 MW</b>  |              |
| 660 MW       |              |
| 660 MW       |              |



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### W49TH\_ST\_345KV\_7

Sat 09/12/2026 to Sat 01/09/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Sat 09/12/2026 to Sat 09/12/2026  
0001 Continuous 2300  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Sun 09/13/2026 to Sun 09/13/2026  
0101 Continuous 0130  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_5

Sun 09/13/2026 to Sat 12/19/2026  
0101 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Sun 09/13/2026 to Sun 09/13/2026  
0101 Continuous 0130  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### DUNWODIE\_345KV\_7

Mon 09/14/2026 to Tue 09/15/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Mon 09/14/2026 to Tue 09/15/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Mon 09/14/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/14/2026 to Fri 09/25/2026  
0001 Continuous 1100  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3520 MW**

205 MW

3725 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Tue 09/15/2026 to Tue 11/17/2026  
0500 Continuous 2330  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**

100 MW

2000 MW

### HOMRC-NY-MAINS\_NY\_345\_47

Tue 09/15/2026 to Fri 10/09/2026  
0700 Continuous 1500  
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**

400 MW

2100 MW

**1050 MW**

150 MW

1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |         |                                   |                |                |
|------------------------------------|------------|----------------|---------|-----------------------------------|----------------|----------------|
| <b>MARCY__FRASANNX_345_UCC2-41</b> |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 09/15/2026                     | to         | Tue 09/29/2026 |         | CENTRAL EAST - VC                 | <b>3225 MW</b> |                |
| 0700                               | Continuous | 1530           | ARR: 19 | Impacts Total Transfer Capability | 500 MW         |                |
| Work scheduled by: NYPA            |            |                |         | TTC with All Lines In Service     | 3725 MW        |                |
| <b>FIVEMILE-LIMELAKE_345_49</b>    |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Wed 09/16/2026                     | to         | Sat 10/10/2026 |         | SCH - PJ - NY                     | <b>1950 MW</b> | <b>1050 MW</b> |
| 0001                               | Continuous | 1600           |         | Impacts Total Transfer Capability | 150 MW         | 150 MW         |
| Work scheduled by: NGrid           |            |                |         | TTC with All Lines In Service     | 2100 MW        | 1200 MW        |
| <b>LIMELAKE-ESTOLERD_345_29</b>    |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Wed 09/16/2026                     | to         | Sat 10/10/2026 |         | SCH - PJ - NY                     | <b>1950 MW</b> | <b>1050 MW</b> |
| 0001                               | Continuous | 1600           |         | Impacts Total Transfer Capability | 150 MW         | 150 MW         |
| Work scheduled by: NGrid           |            |                |         | TTC with All Lines In Service     | 2100 MW        | 1200 MW        |
| <b>E13THSTA-FARRAGUT_345_45</b>    |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Wed 09/16/2026                     | to         | Wed 09/16/2026 |         | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0130                               | Continuous | 0200           |         | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd           |            |                |         | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DYSINGER-STA_255_345_DH1</b>    |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Wed 09/16/2026                     | to         | Wed 09/30/2026 |         | DYSINGER EAST                     | <b>2850 MW</b> |                |
| 0500                               | Continuous | 2100           |         | Impacts Total Transfer Capability | 350 MW         |                |
| Work scheduled by: NYPA            |            |                |         | TTC with All Lines In Service     | 3200 MW        |                |
| <b>MILLWOOD-EASTVIEW_345_W99</b>   |            |                |         |                                   | FWD (Import)   | REV (Export)   |
| Fri 09/18/2026                     | to         | Sun 09/27/2026 |         | UPNY CONED                        | <b>8015 MW</b> |                |
| 0001                               | Continuous | 2200           |         | Impacts Total Transfer Capability | 195 MW         |                |
| Work scheduled by: ConEd           |            |                |         | TTC with All Lines In Service     | 8210 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Fri 09/18/2026 to Fri 09/18/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### NRTH1385-NOR HBR\_138\_602

Wed 09/23/2026 to Wed 10/07/2026  
0800 Continuous 1000  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
25 MW  
125 MW

### SPRNBK\_345KV\_RNS5

Sun 09/27/2026 to Sun 09/27/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 09/28/2026 to Wed 09/30/2026  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### GOETHALS\_345KV\_5

Mon 09/28/2026 to Sat 10/03/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### LOVETT\_-BUCHAN\_S\_345\_Y88

Mon 09/28/2026 to Wed 09/30/2026  
0001 Continuous 2300  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7960 MW  
REV (Export) 250 MW  
8210 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 09/28/2026 to Sat 10/03/2026  
0001 Continuous 2300  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability **7795 MW**  
TTC with All Lines In Service 415 MW  
8210 MW

### PANNELL\_\_CLAY\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability **1300 MW**  
TTC with All Lines In Service 950 MW  
2250 MW

### LADENTWN-LOVETT\_\_345\_Y66

Thu 10/01/2026 to Sat 10/03/2026  
0001 Continuous 2300  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability **8095 MW**  
TTC with All Lines In Service 115 MW  
8210 MW

### DYSINGER-BYRON\_\_345\_DB2

Thu 10/01/2026 to Mon 10/26/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability **2850 MW**  
TTC with All Lines In Service 350 MW  
3200 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Sun 10/04/2026 to Sun 10/04/2026  
2200 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability **3520 MW**  
TTC with All Lines In Service 205 MW  
3725 MW

### PANNELL\_\_CLAY\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability **1300 MW**  
TTC with All Lines In Service 950 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HERTELHQ-ASTANNEX\_345\_G180

Mon 10/12/2026 to Wed 10/14/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - HQ\_CHPE  
Impacts Total Transfer Capability 1250 MW  
TTC with All Lines In Service 1250 MW

FWD (Import) REV (Export)

0 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

0 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

375 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

375 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

0 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2026 to Fri 10/16/2026  
0800 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by PJM 06/03/2026 14:01

SCH - PJ - NY  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2100 MW

FWD (Import) REV (Export)

1950 MW 1050 MW

150 MW 150 MW

2100 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_603

Mon 10/12/2026 to Fri 10/23/2026  
0800 Continuous 1000  
Work scheduled by: ISONE

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**

25 MW 25 MW

125 MW 125 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**

1500 MW 1000 MW

1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**

1650 MW

3400 MW

### MARCY\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**

1650 MW

3400 MW

### MARCY\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**

1700 MW

3400 MW

### MASSENA-MARCY\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**475 MW** **1000 MW**

1025 MW 0 MW

1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>2595 MW</b> |              |
| Impacts Total Transfer Capability | 1130 MW        |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ_CEDARS                   | <b>190 MW</b> |              |
| Impacts Total Transfer Capability | 80 MW         |              |
| TTC with All Lines In Service     | 270 MW        |              |

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2900 MW       |              |
| TTC with All Lines In Service     | 3400 MW       |              |

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2900 MW       |              |
| TTC with All Lines In Service     | 3400 MW       |              |

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ - NY                     | <b>850 MW</b> | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 650 MW        | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW      |

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - HQ_CEDARS                   | <b>190 MW</b> |              |
| Impacts Total Transfer Capability | 80 MW         |              |
| TTC with All Lines In Service     | 270 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FIVEMILE-LIMELAKE\_345\_49

Mon 10/19/2026 to Tue 12/22/2026  
0700 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1950 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 150 MW         |
| TTC with All Lines In Service     | 2100 MW        | 1200 MW        |

### PIERCBRK-FIVEMILE\_345\_37

Mon 10/19/2026 to Fri 11/06/2026  
1200 Continuous 1600  
Work scheduled by: PJM

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1800 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 300 MW         | 150 MW         |
| TTC with All Lines In Service     | 2100 MW        | 1200 MW        |

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 10/26/2026 to Fri 11/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7470 MW</b> |              |
| Impacts Total Transfer Capability | 740 MW         |              |
| TTC with All Lines In Service     | 8210 MW        |              |

### DYSINGER-GRAHAM\_345\_DG1

Tue 10/27/2026 to Sat 11/21/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| DYSINGER EAST                     | FWD (Import) | REV (Export) |
|                                   |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### DUNWODIE\_345KV\_7

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_8

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Thu 10/29/2026 to Sat 11/07/2026  
0300 Continuous 2300  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **8015 MW**  
REV (Export) 195 MW  
8210 MW

### SPRNBK\_345KV\_RNS4

Thu 10/29/2026 to Thu 10/29/2026  
0300 Continuous 0330  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export) 1400 MW  
4600 MW

### STLAWRNC-MOSES\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export) 1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 10/30/2026 to Fri 10/30/2026  
0300 Continuous 0330  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export) 1400 MW  
4600 MW

### DUNWODIE\_345KV\_3

Mon 11/02/2026 to Mon 11/02/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Mon 11/02/2026 to Mon 11/02/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_71

Mon 11/02/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/02/2026 to Sat 11/07/2026  
0800 Continuous 1900  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Fri 11/06/2026 to Fri 11/13/2026  
1600 Continuous 1600  
Work scheduled by: CHGE

UPDATED by ConEd 06/05/2026 08:04

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7470 MW**  
740 MW  
8210 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
195 MW  
8210 MW

### SPRNBRK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Mon 11/23/2026 to Fri 11/27/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

**2050 MW**

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**3225 MW**

### DUNWODIE\_345KV\_3

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### DUNWODIE\_345KV\_3

Sat 12/12/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### DUNWODIE\_345KV\_5

Sat 12/12/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### HUDSONTP-W49TH\_ST\_345\_Y56

Sat 12/19/2026 to Wed 12/30/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**0 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sat 12/19/2026 to Wed 12/30/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_5

Sun 12/20/2026 to Tue 12/29/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**200 MW**  
460 MW  
660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
195 MW  
8210 MW

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### STLAWRNC-MOSES\_\_230\_L34P

Fri 12/25/2026 to Fri 12/25/2026  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS4

Wed 12/30/2026 to Wed 12/30/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M52

Wed 12/30/2026 to Sat 01/09/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Wed 12/30/2026 to Sat 01/09/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**200 MW**  
460 MW  
660 MW

### SPRNBK\_345KV\_RNS4

Sat 01/09/2027 to Sat 01/09/2027  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### NIAGARA\_ROBNSNRD\_230\_64

Mon 03/01/2027 to Fri 05/28/2027  
0500 Continuous 2300  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Sun 04/04/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability **8175 MW**  
TTC with All Lines In Service 35 MW  
8210 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 04/05/2027 to Fri 04/09/2027  
0500 Continuous 1700  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability **2300 MW**  
TTC with All Lines In Service 900 MW  
3200 MW

### MARCY\_345KV\_CSC

Mon 04/05/2027 to Sat 04/17/2027  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability **3650 MW**  
TTC with All Lines In Service 75 MW  
3725 MW

### DUNWODIE\_345KV\_4

Mon 04/12/2027 to Sat 04/24/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Mon 04/12/2027 to Sat 04/24/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 04/12/2027 to Sat 04/24/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability **800 MW**  
TTC with All Lines In Service 700 MW  
1500 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY-WOOD\_ST\_345\_F30

Mon 04/12/2027 to Sat 05/22/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>7780 MW</b> |              |
| 430 MW         |              |
| 8210 MW        |              |

### SHORE\_RD\_345\_138\_BK 1

Mon 04/12/2027 to Sat 04/24/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>1350 MW</b> |              |
| 150 MW         |              |
| 1500 MW        |              |

### SHORE\_RD\_345\_138\_BK 2

Mon 04/12/2027 to Sat 04/24/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>1350 MW</b> |              |
| 150 MW         |              |
| 1500 MW        |              |

### NIAGARA\_345\_230\_AT4

Mon 04/12/2027 to Fri 04/30/2027  
0500 Continuous 2300  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |                |
|----------------|----------------|
| FWD (Import)   | REV (Export)   |
| <b>2250 MW</b> | <b>1550 MW</b> |
| 250 MW         | 300 MW         |
| 2500 MW        | 1850 MW        |

### ROCHESTR-PANNELL\_345\_RP2

Mon 04/12/2027 to Fri 04/16/2027  
0500 Continuous 1700  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>2300 MW</b> |              |
| 900 MW         |              |
| 3200 MW        |              |

### PANNELL-CLAY\_345\_1

Mon 04/19/2027 to Fri 04/23/2027  
0700 Continuous 1730  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>1300 MW</b> |              |
| 950 MW         |              |
| 2250 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |         |                                   |                |              |
|--------------------------------------|------------|----------------|---------|-----------------------------------|----------------|--------------|
| <b>MARCY__FRASANNX_345_UCC2-41</b>   |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 04/26/2027                       | to         | Sun 05/16/2027 |         | CENTRAL EAST - VC                 | <b>3225 MW</b> |              |
| 0700                                 | Continuous | 1730           | ARR: 19 | Impacts Total Transfer Capability | 500 MW         |              |
| Work scheduled by: NYPA              |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>PANNELL_-CLAY__345_2</b>          |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 04/26/2027                       | to         | Fri 04/30/2027 |         | WEST CENTRAL                      | <b>1300 MW</b> |              |
| 0700                                 | Continuous | 1730           |         | Impacts Total Transfer Capability | 950 MW         |              |
| Work scheduled by: NYPA              |            |                |         | TTC with All Lines In Service     | 2250 MW        |              |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 05/10/2027                       | to         | Fri 05/14/2027 |         | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                 | Continuous | 1600           |         | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI                |            |                |         | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE_345_138_BK_1</b>         |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 05/10/2027                       | to         | Fri 05/14/2027 |         | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                 | Continuous | 1600           |         | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI                |            |                |         | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE_345_138_BK_2</b>         |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 05/10/2027                       | to         | Fri 05/14/2027 |         | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                 | Continuous | 1600           |         | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI                |            |                |         | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 05/10/2027                       | to         | Fri 05/14/2027 |         | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                 | Continuous | 1600           |         | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI                |            |                |         | TTC with All Lines In Service     | 660 MW         |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>0 MW</b>  | <b>0 MW</b>  |
| 1500 MW      | 1000 MW      |
| 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_765\_7040

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1750 MW</b> |              |
| 1650 MW        |              |
| 3400 MW        |              |

### MARCY\_765\_345\_AT1

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1750 MW</b> |              |
| 1650 MW        |              |
| 3400 MW        |              |

### MARCY\_765\_345\_AT2

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1700 MW</b> |              |
| 1700 MW        |              |
| 3400 MW        |              |

### MASSENA-MARCY\_765\_MSU1

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)  | REV (Export)   |
|---------------|----------------|
| <b>475 MW</b> | <b>1000 MW</b> |
| 1025 MW       | 0 MW           |
| 1500 MW       | 1000 MW        |

### MASSENA-MARCY\_765\_MSU1

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>2595 MW</b> |              |
| 1130 MW        |              |
| 3725 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8210 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**190 MW**

80 MW

270 MW

### MASSENA\_MARCY\_\_765\_MSU1

Mon 05/24/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

UPDATED by NYPA 06/05/2026 15:18

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

2900 MW

3400 MW

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Mon 05/24/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

2900 MW

3400 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Mon 05/24/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Mon 05/24/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**190 MW**

80 MW

270 MW

### PANNELL\_CLAY\_\_345\_1

Mon 09/13/2027 to Fri 09/17/2027  
0700 Continuous 1730  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**

950 MW

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-PACKARD\_230\_62

Wed 09/15/2027 to Tue 11/30/2027  
0500 Continuous 2300  
Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1650 MW</b> | <b>1550 MW</b> |
| Impacts Total Transfer Capability | 350 MW         | 50 MW          |
| TTC with All Lines In Service     | 2000 MW        | 1600 MW        |

### INGHAM\_C\_115\_115\_PAR 2

Fri 09/17/2027 to Fri 10/29/2027  
0600 Continuous 1600  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>3605 MW</b> |              |
| Impacts Total Transfer Capability | 120 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### MARCY\_-FRASANNX\_345\_UCC2-41

Sat 09/18/2027 to Sat 10/30/2027  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>3225 MW</b> |              |
| Impacts Total Transfer Capability | 500 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 09/20/2027 to Mon 09/20/2027  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>8175 MW</b> |              |
| Impacts Total Transfer Capability | 35 MW          |              |
| TTC with All Lines In Service     | 8210 MW        |              |

### PANNELL\_-CLAY\_345\_2

Mon 09/20/2027 to Fri 09/24/2027  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | FWD (Import)   | REV (Export) |
|                                   | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Tue 09/21/2027 to Tue 09/21/2027  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>8175 MW</b> |              |
| Impacts Total Transfer Capability | 35 MW          |              |
| TTC with All Lines In Service     | 8210 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 09/27/2027 to Fri 10/01/2027  
0800 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 09/27/2027 to Fri 10/01/2027  
0800 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Mon 10/04/2027 to Sat 10/16/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7795 MW**  
415 MW  
8210 MW

### SPRNBK\_-UNIONHBS\_345\_Y49

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**775 MW**  
725 MW  
1500 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1250 MW**  
250 MW  
1500 MW

### UNIONDHB\_345\_138\_AT2

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1250 MW**  
250 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 10/24/2027 to Wed 10/27/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### SPRNBK\_345KV\_RNS4

Wed 12/01/2027 to Wed 12/01/2027  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 14, 2026 to Thursday, January 13, 2028

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8210 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3400 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M52

Wed 12/01/2027 to Wed 12/15/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
1400 MW  
4600 MW  
REV (Export)

### W49TH\_ST\_345KV\_5

Wed 12/01/2027 to Wed 12/15/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **200 MW**  
460 MW  
660 MW  
REV (Export)

### SPRNBK\_345KV\_RNS4

Wed 12/15/2027 to Wed 12/15/2027  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
1400 MW  
4600 MW  
REV (Export)

### W49TH\_ST\_345KV\_5

Wed 12/15/2027 to Tue 02/22/2028  
0201 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **200 MW**  
460 MW  
660 MW  
REV (Export)

### W49TH\_ST\_345KV\_7

Wed 12/15/2027 to Tue 02/22/2028  
0201 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **200 MW**  
460 MW  
660 MW  
REV (Export)