

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 08/01/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 08/01/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 08/01/2026  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### DYSINGER-GRAHAM\_\_345\_DG1

FWD (Import) REV (Export)

Tue 02/10/2026 to Sun 05/31/2026  
1122 Continuous 2100  
Work scheduled by: NYISO

FORCED by NYISO 03/21/2026 14:33

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GRAHAM\_-STA\_255\_345\_GH1-43

FWD (Import) REV (Export)

Tue 02/10/2026 to Sun 05/31/2026  
1122 Continuous 2100  
Work scheduled by: NYISO

FORCED by NYISO 03/21/2026 14:33

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NRTH1385-NOR HBR\_138\_601

FWD (Import) REV (Export)

Thu 02/26/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

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### NRTH1385-NOR HBR\_138\_602

Thu 02/26/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_603

Thu 02/26/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Thu 02/26/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Thu 02/26/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Thu 02/26/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Thu 02/26/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

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### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 03/30/2026 to Fri 05/15/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 05/04/2026 14:23

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7820 MW**  
390 MW  
8210 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Sat 04/04/2026 to Sun 09/13/2026  
0800 Continuous 0000  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### WATRCURE-OAKDALE\_345\_31

Wed 04/15/2026 to Fri 05/15/2026  
0700 Continuous 1500  
Work scheduled by: NYSEG

EXTENDED by NYSEG 04/09/2026 10:23

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### SCH-PJM-NYISO\_LIMIT\_1500

Fri 04/17/2026 to Fri 05/15/2026  
0001 Continuous 1500  
Work scheduled by: NYSEG

EXTENDED by NYSEG 04/09/2026 10:23

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW**  
300 MW  
2100 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Fri 04/17/2026 to Sat 05/30/2026  
1900 Continuous 1700  
Work scheduled by: HQ

EXT FORCED by HQ 04/22/2026 14:24

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### W49TH\_ST\_345KV\_5

Sat 04/18/2026 to Fri 05/08/2026  
0021 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

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TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

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### W49TH\_ST\_345KV\_7

Sat 04/18/2026 to Fri 05/08/2026  
0021 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_220

Tue 04/21/2026 to Sat 05/30/2026  
1900 Continuous 1700  
Work scheduled by: HQ  
EXT FORCED by HQ 04/22/2026 14:24

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**220 MW**  
50 MW  
270 MW

### SPRNBK\_345KV\_RNS5

Fri 05/01/2026 to Tue 05/12/2026  
0554 Continuous 2359  
Work scheduled by: ConEd  
EXT FORCED by ConEd 05/03/2026 11:29

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 05/01/2026 to Tue 05/12/2026  
0554 Continuous 2359  
Work scheduled by: ConEd  
EXT FORCED by ConEd 05/03/2026 11:29

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### CHAT\_DC\_GC2

Sun 05/03/2026 to Fri 05/08/2026  
0100 Continuous 2000  
Work scheduled by: HQ  
EXT FORCED by HQ 05/06/2026 16:56

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 05/03/2026 to Fri 05/15/2026  
0700 Continuous 2359  
Work scheduled by: ISONE  
UPDATED by ISONE 02/18/2026 11:51

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

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TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

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### SCH-NYISO-HQ\_LIMIT\_500

Thu 05/07/2026 to Fri 05/08/2026  
1201 Continuous 2000  
Work scheduled by: HQ

EXT FORCED by HQ 05/06/2026 16:56

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Fri 05/08/2026 to Sun 05/31/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Sat 05/09/2026 to Sat 05/09/2026  
0130 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 05/09/2026 to Sun 05/10/2026  
1801 Continuous 1300  
Work scheduled by: ConEd

UPDATED by ConEd 04/27/2026 08:01

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7795 MW**  
415 MW  
8210 MW

### BECK\_\_PACKARD\_230\_BP76

Sun 05/10/2026 to Fri 05/15/2026  
0530 Continuous 1600  
Work scheduled by: IESO

UPDATED by NGrid 04/20/2026 11:53

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW** **1050 MW**  
400 MW 550 MW  
2000 MW 1600 MW

### SCH-IMO-NYISO\_LIMIT\_1200

Sun 05/10/2026 to Fri 05/15/2026  
0530 Continuous 1600  
Work scheduled by: IESO

UPDATED by NGrid 04/20/2026 11:53

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1500 MW**  
500 MW  
2000 MW

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TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

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### NIAGARA\_345\_230\_AT4

Mon 05/11/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1900 MW**

100 MW

2000 MW

REV (Export)

**1200 MW**

400 MW

1600 MW

### SCH-NYISO-IMO\_LIMIT\_300

Mon 05/11/2026 to Fri 05/15/2026  
0500 Continuous 1600  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**600 MW**

1000 MW

1600 MW

REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Sun 05/31/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2850 MW**

350 MW

3200 MW

REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Thu 05/14/2026 to Thu 05/14/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 05/08/2026 09:39

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**8015 MW**

195 MW

8210 MW

REV (Export)

### SPRNBK\_345KV\_RNS3

Thu 05/14/2026 to Thu 05/14/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 05/08/2026 09:39

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Thu 05/14/2026 to Thu 05/14/2026  
0330 Continuous 0400  
Work scheduled by: ConEd

UPDATED by ConEd 04/27/2026 08:01

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**7795 MW**

415 MW

8210 MW

REV (Export)

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### SPRNBK\_345KV\_RNS3

Thu 05/14/2026 to Thu 05/14/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 05/08/2026 09:39

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### MILLWOOD-EASTVIEW\_345\_W99

Fri 05/15/2026 to Sat 05/16/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 195 MW  
TTC with All Lines In Service 8210 MW

FWD (Import) REV (Export)

**8015 MW**

### SPRNBK\_345KV\_RNS5

Fri 05/15/2026 to Fri 05/15/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3200 MW**

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 05/15/2026 to Mon 06/01/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3200 MW**

### DUNWODIE\_345KV\_4

Sat 05/16/2026 to Thu 05/28/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/01/2026 10:07

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### DUNWODIE\_345KV\_6

Sat 05/16/2026 to Thu 05/28/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/01/2026 10:07

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

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### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 05/16/2026 to Thu 05/28/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/01/2026 10:07

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 05/16/2026 to Thu 05/28/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/01/2026 10:07

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 05/16/2026 to Thu 05/28/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/01/2026 10:07

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW** **1050 MW**  
1300 MW 150 MW  
2100 MW 1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
195 MW  
8210 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**6800 MW**  
750 MW  
7550 MW



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MOSES SOUTH	3400 MW

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### RAMAPO\_\_345\_345\_PAR3500

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

800 MW

2100 MW

REV (Export)

**1050 MW**

150 MW

1200 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

800 MW

2100 MW

REV (Export)

**1050 MW**

150 MW

1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

1300 MW

2100 MW

REV (Export)

**1050 MW**

150 MW

1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 05/18/2026 to Wed 05/20/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**8015 MW**

195 MW

8210 MW

REV (Export)

### BEAR SWP-EASTOVER\_230\_E205W

Mon 05/18/2026 to Sat 05/23/2026  
0630 Continuous 1800  
Work scheduled by: NGrid

UPDATED by NGrid 04/24/2026 15:05

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1050 MW**

350 MW

1400 MW

REV (Export)

### ROCHESTR-PANNELL\_345\_RP2

Mon 05/18/2026 to Fri 05/22/2026  
0700 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2300 MW**

900 MW

3200 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Sun 05/24/2026 to Sat 05/30/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FIVEMILE-LIMELAKE\_345\_49

Mon 05/25/2026 to Sun 08/16/2026  
0500 Continuous 1700  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### LIMELAKE-ESTOLERD\_345\_29

Mon 05/25/2026 to Sun 08/16/2026  
0500 Continuous 1700  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_180

Mon 05/25/2026 to Mon 06/01/2026  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**180 MW**  
90 MW  
270 MW

### SCH-NYISO-HQ\_LIMIT\_700

Tue 05/26/2026 to Thu 05/28/2026  
0500 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**700 MW**  
300 MW  
1000 MW

### SPRNBK\_345KV\_RNS5

Mon 06/01/2026 to Mon 06/01/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 06/01/2026 to Fri 06/05/2026  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 06/01/2026 to Mon 06/01/2026  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Mon 06/01/2026 to Mon 06/01/2026  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3650 MW**

75 MW

3725 MW

### LEEDS\_\_HURLYAVE\_345\_301

Mon 06/01/2026 to Fri 07/03/2026  
0800 Continuous 1600  
Work scheduled by: CHGE

UPDATED by CHGE 01/16/2026 09:18

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**8120 MW**

90 MW

8210 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Thu 06/04/2026 to Sun 06/07/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 04/20/2026 11:31

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 06/05/2026 to Fri 06/05/2026  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Fri 06/05/2026 to Fri 06/05/2026  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### MAINESBG-WATRCURE\_345\_30

Wed 06/10/2026 to Fri 06/12/2026  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1400 MW**

**1050 MW**

700 MW

150 MW

2100 MW

1200 MW

### SCH-NYISO-HQ\_LIMIT\_700

Mon 06/15/2026 to Thu 06/18/2026  
0500 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

300 MW

1000 MW

### INGHAM\_C\_115\_115\_PAR 2

Mon 06/22/2026 to Sat 08/29/2026  
0500 Continuous 1900  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3605 MW**

120 MW

3725 MW

### SCH-NYISO-HQ\_LIMIT\_700

Mon 06/22/2026 to Tue 06/23/2026  
0500 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**700 MW**

300 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Mon 06/22/2026	to	Fri 06/26/2026		SCH - NE - NY		
0900	Continuous	1630		Impacts Total Transfer Capability		
Work scheduled by: NYPA				TTC with All Lines In Service		
<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Mon 06/22/2026	to	Fri 06/26/2026		CENTRAL EAST - VC		
0900	Continuous	1630		Impacts Total Transfer Capability	<b>3625 MW</b>	
Work scheduled by: NYPA				TTC with All Lines In Service	100 MW	
<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Mon 07/06/2026	to	Fri 07/10/2026		SCH - NE - NY		
0900	Continuous	1630		Impacts Total Transfer Capability		
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Mon 07/06/2026	to	Fri 07/10/2026		CENTRAL EAST - VC		
0900	Continuous	1630		Impacts Total Transfer Capability	<b>3625 MW</b>	
Work scheduled by: NYPA				TTC with All Lines In Service	100 MW	
<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Tue 07/21/2026	to	Tue 07/21/2026		SCH - NE - NY		
1200	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by: ISONE				TTC with All Lines In Service	3725 MW	
<b>SAND_BAR-PLATSBRG_115_PV20</b>					FWD (Import)	REV (Export)
Tue 07/21/2026	to	Tue 07/21/2026		CENTRAL EAST - VC		
1200	Continuous	1600		Impacts Total Transfer Capability	<b>3625 MW</b>	
Work scheduled by: ISONE				TTC with All Lines In Service	100 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/22/2026 to Fri 07/24/2026  
0700 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Wed 07/22/2026 to Fri 07/24/2026  
0700 Continuous 1500  
Work scheduled by: ISONE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### BECK\_\_-NIAGARA\_230\_PA27

Wed 08/12/2026 to Wed 08/12/2026  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**  
100 MW  
2000 MW

### GOETHALS\_345KV\_5

Sat 08/15/2026 to Sat 08/15/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 08/17/2026 to Mon 08/17/2026  
0630 Continuous 0700  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 08/17/2026 to Fri 08/28/2026  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FIVEMILE-LIMELAKE\_345\_49

Mon 08/31/2026 to Tue 09/15/2026  
0800 Continuous 2359  
Work scheduled by: NGrid

UPDATED by NGrid 05/07/2026 15:12

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1950 MW**

REV (Export)

**1050 MW**

150 MW

150 MW

2100 MW

1200 MW

### LIMELAKE-ESTOLERD\_345\_29

Mon 08/31/2026 to Tue 09/15/2026  
0800 Continuous 2359  
Work scheduled by: NGrid

UPDATED by NGrid 05/07/2026 15:12

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1950 MW**

REV (Export)

**1050 MW**

150 MW

150 MW

2100 MW

1200 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 09/05/2026 to Sat 09/05/2026  
0201 Continuous 2359  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### E13THSTA-FARRAGUT\_345\_45

Wed 09/09/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

REV (Export)

800 MW

4600 MW

### MARCY\_\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1750 MW**

REV (Export)

1650 MW

3400 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 09/11/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

REV (Export)

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1700 MW  
3400 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Sat 09/12/2026 to Sat 09/26/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Sat 09/12/2026 to Tue 01/12/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Sat 09/12/2026 to Sat 09/26/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### DUNWODIE\_345KV\_7

Mon 09/14/2026 to Tue 09/15/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Mon 09/14/2026 to Tue 09/15/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_72

Mon 09/14/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### BECK\_-NIAGARA\_230\_PA27

Tue 09/15/2026 to Tue 11/17/2026  
0500 Continuous 2330  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**  
100 MW  
2000 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### FIVEMILE-LIMELAKE\_345\_49

Wed 09/16/2026 to Sat 10/10/2026  
0001 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

### LIMELAKE-ESTOLERD\_345\_29

Wed 09/16/2026 to Sat 10/10/2026  
0001 Continuous 1600  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1050 MW**  
150 MW 150 MW  
2100 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sat 09/26/2026 to Thu 12/24/2026  
0201 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### GOETHALS\_345KV\_5

Mon 09/28/2026 to Sat 10/03/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**

950 MW

2250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 10/04/2026 to Sun 10/04/2026  
2200 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3520 MW**

205 MW

3725 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**

950 MW

2250 MW

### DYSINGER-STA\_255\_345\_DH1

Sun 10/11/2026 to Wed 11/04/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**

350 MW

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Fri 10/16/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/12/2026 to Fri 10/16/2026  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1950 MW**

150 MW

2100 MW

**1050 MW**

150 MW

1200 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

1500 MW

1500 MW

**0 MW**

1000 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1650 MW  
TTC with All Lines In Service 3400 MW

### MARCY\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1650 MW  
TTC with All Lines In Service 3400 MW

### MARCY\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 3400 MW

### MASSENA -MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY **475 MW** **1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA -MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC **2595 MW**  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MASSENA -MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS **190 MW**  
Impacts Total Transfer Capability 80 MW  
TTC with All Lines In Service 270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ----- MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2900 MW	
TTC with All Lines In Service	3400 MW	

### ----- MASSENA\_MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2900 MW	
TTC with All Lines In Service	3400 MW	

### ----- PIERCBRK-FIVEMILE\_345\_37

Mon 10/19/2026 to Fri 11/06/2026  
1200 Continuous 1600  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1800 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	300 MW	150 MW
TTC with All Lines In Service	2100 MW	1200 MW

### ----- ROSETON\_EFISHKIL\_345\_RFK305

Mon 10/26/2026 to Fri 11/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
UPNY CONED	<b>7470 MW</b>	
Impacts Total Transfer Capability	740 MW	
TTC with All Lines In Service	8210 MW	

### ----- DUNWODIE\_345KV\_7

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### ----- DUNWODIE\_345KV\_8

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_3

Mon 11/02/2026 to Mon 11/02/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Mon 11/02/2026 to Mon 11/02/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Mon 11/02/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/02/2026 to Sat 11/07/2026  
0800 Continuous 1900  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Fri 11/06/2026 to Fri 11/13/2026  
1600 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7470 MW**  
740 MW  
8210 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
195 MW  
8210 MW

### SPRNBK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 11/16/2026 to Sat 11/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Mon 11/16/2026 to Sat 11/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Mon 11/16/2026 to Sat 11/28/2026  
0001 Continuous 2330  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7960 MW**  
250 MW  
8210 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Mon 11/23/2026 to Fri 11/27/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

**2050 MW**

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**3225 MW**

### DUNWODIE\_345KV\_3

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### W49TH\_ST-E13THSTA\_345\_M54

Fri 12/04/2026 to Fri 12/04/2026  
0101 Continuous 0130  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### W49TH\_ST-E13THSTA\_345\_M54

Thu 12/10/2026 to Thu 12/10/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### DUNWODIE\_345KV\_3

Sat 12/12/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

Sat 12/12/2026 to Mon 12/14/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 03/27/2026 13:56

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**8015 MW**

195 MW

8210 MW

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Fri 12/25/2026 to Tue 01/12/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_8

Fri 12/25/2026 to Tue 01/12/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### STLAWRNC-MOSES\_230\_L34P

Fri 12/25/2026 to Fri 12/25/2026  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Sun 12/27/2026 to Sun 12/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Wed 12/30/2026 to Wed 12/30/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Sun 04/04/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8175 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8210 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8175 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8210 MW	

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### CHATGUAY-MASSENA\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1650 MW	
TTC with All Lines In Service	3400 MW	

### MARCY\_\_\_765\_345\_AT1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1650 MW	
TTC with All Lines In Service	3400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1700 MW  
3400 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
80 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2900 MW  
3400 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2900 MW  
3400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 09/20/2027 to Mon 09/20/2027  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Tue 09/21/2027 to Tue 09/21/2027  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW

### WOOD\_ST-PLSNTVLE\_345\_Y87

Mon 10/04/2027 to Sat 10/16/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7795 MW**  
415 MW  
8210 MW

### SPRNBK\_-UNIONHBS\_345\_Y49

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
725 MW  
1500 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### UNIONDHB\_345\_138\_AT2

Mon 10/04/2027 to Fri 05/26/2028  
0800 Continuous 1530  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, May 8, 2026 to Sunday, November 7, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8210 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/11/2027 to Thu 10/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 10/24/2027 to Wed 10/27/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
35 MW  
8210 MW