

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 02/01/2026  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 02/01/2026  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 02/01/2026  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
100 MW 250 MW  
2500 MW 2650 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Mon 05/25/2026  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
1100 MW  
3400 MW

### MARCY\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sun 03/01/2026  
1129 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/04/2025 10:05

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
1100 MW  
3400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Sat 11/01/2025 to Thu 04/30/2026  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2200 MW**  
300 MW  
2500 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 11/20/2025 to Fri 12/19/2025  
0700 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**  
199 MW  
279 MW

### DENNISON-ROSEMNTB\_115\_2/22

Mon 11/24/2025 to Fri 12/19/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW** **100 MW**  
184 MW 0 MW  
279 MW 100 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Wed 12/03/2025 to Mon 03/30/2026  
0600 Continuous 1800  
Work scheduled by: HQ

UPDATED by HQ 12/03/2025 11:49

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
400 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Fri 12/05/2025 to Tue 12/30/2025  
1541 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 12/05/2025 16:19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### NEWBRDGE\_345\_138\_BK\_2

Wed 12/17/2025 to Wed 12/17/2025  
0700 Continuous 1800  
Work scheduled by: LI

FORCED by LI 12/16/2025 15:56

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### DOVER\_\_CRICKVLY\_345\_Y17

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 0600  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
600 MW 600 MW  
1400 MW 1800 MW

### DOVER\_\_CRICKVLY\_345\_Y17

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 0600  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**60 MW 60 MW**  
100 MW 100 MW  
160 MW 160 MW

### LONG\_MTN-DOVER\_\_345\_398

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 0600  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
600 MW 600 MW  
1400 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-DOVER\_\_345\_398

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 0600  
Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**60 MW**

100 MW

160 MW

REV (Export)

**60 MW**

100 MW

160 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 2000  
Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_1000

Thu 12/18/2025 to Fri 12/19/2025  
0400 Continuous 2000  
Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1200 MW**

600 MW

1800 MW

REV (Export)

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3200 MW**

1400 MW

4600 MW

REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 12/20/2025 to Fri 01/02/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:01

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### W49TH\_ST\_345KV\_6

Sat 12/20/2025 to Sat 12/20/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:01

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

360 MW

660 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Sat 12/20/2025 to Wed 01/07/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:01

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Fri 01/02/2026 to Fri 01/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/02/2026 to Wed 01/07/2026  
0301 Continuous 0259  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:00

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**60 MW** **60 MW**  
100 MW 100 MW  
160 MW 160 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### W49TH\_ST\_345KV\_6

Wed 01/07/2026 to Wed 01/07/2026  
0130 Continuous 0259  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:01

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2400 MW</b>	<b>2400 MW</b>
Impacts Total Transfer Capability	100 MW	250 MW
TTC with All Lines In Service	2500 MW	2650 MW

### W49TH\_ST\_345KV\_6

Fri 01/09/2026 to Fri 01/09/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_601

Sun 01/11/2026 to Fri 01/16/2026  
2200 2159  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_602

Sun 01/11/2026 to Fri 01/16/2026  
2200 2159  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_603

Sun 01/11/2026 to Fri 01/16/2026  
2200 2159  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### NRTH1385-NOR HBR\_138\_601

Sun 01/11/2026 to Fri 01/16/2026  
2200 Continuous 2159  
Work scheduled by: ISONE

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Tuesday, December 16, 2025 to Tuesday, June 15, 2027				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	7550 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3400 MW					
<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>	
2200	Continuous	2159	Impacts Total Transfer Capability	100 MW	100 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	160 MW	160 MW	
<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>	
2200	Continuous	2159	Impacts Total Transfer Capability	100 MW	100 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	160 MW	160 MW	
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
2200		2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
2200		2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
2200		2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Sun 01/11/2026	to	Fri 01/16/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
2200	Continuous	2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	160 MW	160 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FIVEMILE-ESTOLERD\_345\_29

Mon 01/19/2026 to Fri 02/06/2026  
0700 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2400 MW</b>	<b>2300 MW</b>
Impacts Total Transfer Capability	100 MW	350 MW
TTC with All Lines In Service	2500 MW	2650 MW

### WATRCURE-OAKDALE\_345\_31

Mon 01/19/2026 to Fri 01/23/2026  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2400 MW</b>	<b>2400 MW</b>
Impacts Total Transfer Capability	100 MW	250 MW
TTC with All Lines In Service	2500 MW	2650 MW

### DUNWODIE\_345KV\_7

Mon 02/02/2026 to Tue 02/03/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Mon 02/02/2026 to Tue 02/03/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE-MOTTHAVN\_345\_72

Mon 02/02/2026 to Tue 02/03/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PLSNTVLY-WOOD\_ST\_345\_F30

Mon 02/02/2026 to Mon 02/02/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7780 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	8050 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 02/03/2026 to Sun 02/08/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

EXTENDED by ConEd 12/14/2025 15:00

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### SPRNBK\_-TREMONT\_345\_X28

Sat 02/07/2026 to Fri 02/13/2026  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**4200 MW**

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**2665 MW**

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

**2700 MW**

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7795 MW**

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7795 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Sat 02/21/2026 to Sat 02/21/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3200 MW</b>	
1400 MW	
4600 MW	

### SPRNBK\_W49TH\_ST\_345\_M51

Sat 02/21/2026 to Sat 03/07/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3200 MW</b>	
1400 MW	
4600 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1150 MW</b>	<b>1700 MW</b>
1350 MW	950 MW
2500 MW	2650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>8015 MW</b>	
35 MW	
8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>6800 MW</b>	
750 MW	
7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2000 MW</b>	<b>1900 MW</b>
500 MW	750 MW
2500 MW	2650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
 0001 Continuous 2159  
 Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2000 MW**

500 MW

2500 MW

REV (Export)

**1900 MW**

750 MW

2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
 0001 Continuous 2159  
 Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1150 MW**

1350 MW

2500 MW

REV (Export)

**1700 MW**

950 MW

2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
 0001 Continuous 2159  
 Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**8015 MW**

35 MW

8050 MW

REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Tuesday, December 16, 2025 to Tuesday, June 15, 2027				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	7550 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3400 MW					
NRTH1385-NOR HBR_138_601					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR HBR_138_602					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR HBR_138_603					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW	
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW	
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW	
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW	
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NRTHPORT\_138\_NNC

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import) REV (Export)

**0 MW** **0 MW**

Impacts Total Transfer Capability

160 MW 160 MW

TTC with All Lines In Service

160 MW 160 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Thu 02/26/2026 to Fri 02/27/2026  
0001 Continuous 0230  
Work scheduled by: ConEd

UPDATED by ConEd 11/19/2025 13:32

UPNY CONED

FWD (Import) REV (Export)

**7795 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

8050 MW

### EDIC\_-AUSTINRD\_345\_11

Thu 02/26/2026 to Thu 02/26/2026  
0700 Daily(No Weekends) 1200  
Work scheduled by: NGrid

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

1100 MW

TTC with All Lines In Service

3400 MW

### MARCY\_-ADIRNDCK\_345\_12 , EDIC\_-AUSTINRD\_345\_11

Thu 02/26/2026 to Thu 02/26/2026  
0700 1200  
Work scheduled by:

MOSES SOUTH

FWD (Import) REV (Export)

**500 MW**

Impacts Total Transfer Capability

2900 MW

TTC with All Lines In Service

3400 MW

### DUNWODIE\_345KV\_3

Mon 03/02/2026 to Mon 03/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE\_345KV\_4

Mon 03/02/2026 to Mon 03/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Tue 03/03/2026 to Fri 03/13/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7820 MW**  
230 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Sat 03/07/2026 to Sat 03/07/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### DUNWODIE\_345KV\_3

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7820 MW</b>	
Impacts Total Transfer Capability	230 MW	
TTC with All Lines In Service	8050 MW	

### HAVERSTK-WILLISNX\_345\_HW1 , HAVERSTK-WILLISNX\_345\_HW2

Wed 04/01/2026 to Wed 04/08/2026  
0500 1730  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2650 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	3400 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/06/2026 to Sat 04/11/2026  
0800 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### MOSES\_\_-WILLIS\_\_230\_MW1 , HAVERSTK-WILLISNX\_345\_HW2

Wed 04/08/2026 to Wed 04/08/2026  
1730 1730  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	279 MW	
TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7470 MW**

### BECK\_\_-NIAGARA\_345\_PA301

Tue 04/14/2026 to Tue 04/14/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1350 MW 850 MW  
TTC with All Lines In Service 2500 MW 1850 MW

FWD (Import) REV (Export)

**1150 MW 1000 MW**

### BECK\_\_-NIAGARA\_345\_PA302

Thu 04/16/2026 to Thu 04/16/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1350 MW 850 MW  
TTC with All Lines In Service 2500 MW 1850 MW

FWD (Import) REV (Export)

**1150 MW 1000 MW**

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

**0 MW 0 MW**

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability 200 MW 350 MW  
TTC with All Lines In Service 2500 MW 2650 MW

FWD (Import) REV (Export)

**2300 MW 2300 MW**

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

**2850 MW**



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 04/23/2026 to Thu 04/23/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by NYISO 12/12/2025 08:20

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Thu 04/23/2026 to Thu 04/23/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by NYISO 12/12/2025 08:20

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### BECK\_\_-NIAGARA\_230\_PA27

Thu 04/23/2026 to Thu 04/23/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 04/24/2026 to Fri 04/24/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by NYISO 12/12/2025 08:20

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 04/24/2026 to Fri 04/24/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by NYISO 12/12/2025 08:20

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_UNIONHBS\_345\_Y49

Thu 04/30/2026 to Sun 05/03/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
Impacts Total Transfer Capability **775 MW**  
TTC with All Lines In Service 725 MW  
1500 MW

### UNIONDHB\_345\_138\_AT1

Thu 04/30/2026 to Sun 05/03/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1250 MW**  
TTC with All Lines In Service 250 MW  
1500 MW

### UNIONDHB\_345\_138\_AT2

Thu 04/30/2026 to Sun 05/03/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1250 MW**  
TTC with All Lines In Service 250 MW  
1500 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
Impacts Total Transfer Capability **2850 MW**  
TTC with All Lines In Service 350 MW  
3200 MW

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3605 MW**  
TTC with All Lines In Service 120 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Mon 05/04/2026 to Fri 05/08/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1900 MW**

REV (Export)

**1650 MW**

100 MW

-50 MW

2000 MW

1600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3225 MW**

REV (Export)

500 MW

3725 MW

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Thu 06/04/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2000 MW**

REV (Export)

**1050 MW**

200 MW

150 MW

2200 MW

1200 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

REV (Export)

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**375 MW**

REV (Export)

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**375 MW**

REV (Export)

285 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW** **1050 MW**  
400 MW 550 MW  
2000 MW 1600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 05/15/2026 to Sat 05/16/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SPRNBK\_345KV\_RNS5

Fri 05/15/2026 to Fri 05/15/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 05/15/2026 to Mon 06/01/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1900 MW**

100 MW

2000 MW

**1200 MW**

400 MW

1600 MW

### SPRNBK\_345KV\_RNS5

Mon 06/01/2026 to Mon 06/01/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 06/01/2026 to Fri 06/05/2026  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 06/01/2026 to Mon 06/01/2026  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Mon 06/01/2026 to Mon 06/01/2026  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### W49TH\_ST\_345KV\_7

Fri 06/05/2026 to Fri 06/05/2026  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Fri 06/05/2026 to Fri 06/05/2026  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### LEEDS\_\_HURLYAVE\_345\_301

Mon 06/08/2026 to Fri 06/26/2026  
0800 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8120 MW**  
-70 MW  
8050 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 08/25/2026 to Wed 09/02/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 09/05/2026 to Sat 09/05/2026  
0201 Continuous 2359  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**  
1650 MW  
3400 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 09/11/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Fri 09/11/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1700 MW  
TTC with All Lines In Service 3400 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Tue 09/15/2026 to Tue 09/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Tue 09/15/2026 to Tue 09/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE-MOTTHAVN\_345\_72

Tue 09/15/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Tue 09/15/2026	to	Tue 09/29/2026		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>DYSINGER-STA_255_345_DH1</b>					FWD (Import)	REV (Export)
Wed 09/16/2026	to	Sat 10/10/2026		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>GOETHALS_345KV_5</b>					FWD (Import)	REV (Export)
Mon 09/28/2026	to	Sat 10/03/2026		STATEN ISLAND		
0001	Continuous	0300		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>PANNELL_-CLAY__345_1</b>					FWD (Import)	REV (Export)
Mon 09/28/2026	to	Fri 10/02/2026		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>PANNELL_-CLAY__345_2</b>					FWD (Import)	REV (Export)
Mon 10/05/2026	to	Fri 10/09/2026		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		MOSES SOUTH	<b>1750 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3400 MW	
<b>MARCY___765_345_AT1</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		MOSES SOUTH	<b>1750 MW</b>	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1700 MW  
3400 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
80 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2900 MW  
3400 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2900 MW  
3400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_WILLIS\_\_230\_MW1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 270 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Wed 10/28/2026 to Thu 10/29/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2025 14:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Mon 11/23/2026 to Fri 11/27/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2050 MW**  
450 MW  
2500 MW

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### DUNWODIE\_345KV\_3

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Fri 12/04/2026 to Sat 12/12/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Sat 12/12/2026 to Sat 12/12/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Sat 12/12/2026 to Sat 12/12/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### STLAWRNC-MOSES\_\_230\_L34P

Fri 12/25/2026 to Fri 12/25/2026  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8175 MW**  
-125 MW  
8050 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Sun 04/04/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability -125 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability -125 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/10/2027 to Fri 05/14/2027  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1650 MW	
TTC with All Lines In Service	3400 MW	

### MARCY\_\_765\_345\_AT1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1650 MW	
TTC with All Lines In Service	3400 MW	

### MARCY\_\_765\_345\_AT2

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1700 MW</b>	
Impacts Total Transfer Capability	1700 MW	
TTC with All Lines In Service	3400 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2595 MW</b>	
Impacts Total Transfer Capability	1130 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, December 16, 2025 to Tuesday, June 15, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3400 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>190 MW</b>	
Impacts Total Transfer Capability	80 MW	
TTC with All Lines In Service	270 MW	

### MASSENA\_MARCY\_\_765\_MSU1

Tue 05/25/2027 to Sat 05/29/2027  
0001 Continuous 0130  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2900 MW	
TTC with All Lines In Service	3400 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Tue 05/25/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2900 MW	
TTC with All Lines In Service	3400 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_WILLIS\_\_230\_MW1

Tue 05/25/2027 to Sat 05/29/2027  
0001 0130  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	270 MW	