

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 02/01/2026  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 02/01/2026  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 02/01/2026  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
100 MW 250 MW  
2500 MW 2650 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Mon 05/25/2026  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### MARCY\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sun 03/01/2026  
1129 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/04/2025 10:05

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_90

Thu 10/16/2025 to Tue 12/09/2025  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/27/2025 to Wed 11/26/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW** **1750 MW**  
200 MW 100 MW  
2500 MW 1850 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Sat 11/01/2025 to Thu 04/30/2026  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 11/01/2025 to Mon 11/24/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Thu 12/18/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 09:49

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 11/13/2025 to Thu 11/27/2025  
1448 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 11/17/2025 15:20

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 12:22

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 12:22

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 11/16/2025 to Sat 11/29/2025  
0600 Continuous 2300  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 11/16/2025 to Sat 11/29/2025  
0600 Continuous 2300  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/16/2025 to Sat 11/29/2025  
 0600 2000  
 Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2600 MW**  
 550 MW  
 3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/16/2025 to Sat 11/29/2025  
 0600 2000  
 Work scheduled by:

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
 130 MW 1000 MW  
 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 11/16/2025 to Sat 11/29/2025  
 0600 Continuous 2000  
 Work scheduled by: HQ

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
 150 MW  
 3150 MW

### CHAT\_DC\_GC2

Sun 11/16/2025 to Sat 11/29/2025  
 0600 Continuous 2000  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
 500 MW  
 1000 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 11/19/2025 to Wed 11/26/2025  
 0001 2359  
 Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
 2650 MW  
 3150 MW

### MARCY\_\_765\_345\_AT1

Wed 11/19/2025 to Wed 11/26/2025  
 0001 Continuous 2359  
 Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 09:39

ARR: 19

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
 1400 MW  
 3150 MW

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### MARCY\_\_\_765\_345\_AT2

Wed 11/19/2025 to Wed 11/26/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 09:39  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 11/19/2025 to Wed 11/26/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 09:39

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 11/19/2025 to Wed 11/26/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 09:39

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 11/19/2025 to Wed 11/26/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/17/2025 09:39

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_MARCY\_\_\_765\_MSU1 , HAVERSTK-WILLISNX\_345\_HW1

Wed 11/19/2025 to Wed 11/26/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
89 MW  
279 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 11/20/2025 to Fri 12/19/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
199 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CEDARS\_\_ROSEMNTB\_115\_2/22

Thu 11/20/2025 to Fri 12/19/2025  
1100 Continuous 1600  
Work scheduled by: HQ

FORCED by HQ, 11/20/2025 14:08

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW 100 MW**

184 MW 0 MW

279 MW 100 MW

### DOVER\_\_CRICKVLY\_345\_Y17

Thu 11/20/2025 to Mon 11/24/2025  
1645 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 600 MW

1400 MW 1800 MW

### DOVER\_\_CRICKVLY\_345\_Y17

Thu 11/20/2025 to Mon 11/24/2025  
1645 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW 60 MW**

100 MW 100 MW

160 MW 160 MW

### LONG\_MTN-DOVER\_\_345\_398

Thu 11/20/2025 to Mon 11/24/2025  
1645 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 600 MW

1400 MW 1800 MW

### LONG\_MTN-DOVER\_\_345\_398

Thu 11/20/2025 to Mon 11/24/2025  
1645 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW 60 MW**

100 MW 100 MW

160 MW 160 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sat 11/22/2025 to Mon 11/24/2025  
0900 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ISONE 10/20/2025 12:48

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**

600 MW

1800 MW

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## Seasonal Limits

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1300

Mon 11/24/2025 to Fri 11/28/2025  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1600 MW**  
900 MW  
2500 MW

### SCH-NYISO-IMO\_LIMIT\_800

Mon 11/24/2025 to Fri 11/28/2025  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
750 MW  
1850 MW

### CEDARS\_ROSEMNTB\_115\_2/22

Mon 11/24/2025 to Thu 11/27/2025  
0700 Continuous 1700  
Work scheduled by: HQ  
CANCELLED by TO 11/20/2025 14:11

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **95 MW**  
184 MW  
279 MW  
REV (Export) **100 MW**  
0 MW  
100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Mon 11/24/2025 to Thu 11/27/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **95 MW**  
184 MW  
279 MW  
REV (Export) **100 MW**  
0 MW  
100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Mon 11/24/2025 to Thu 11/27/2025  
0700 Continuous 1700  
Work scheduled by: HQ  
CANCELLED by TO 11/20/2025 14:11

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **95 MW**  
184 MW  
279 MW  
REV (Export) **100 MW**  
0 MW  
100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 11/24/2025 to Thu 11/27/2025  
0700 Continuous 1700  
Work scheduled by: HQ  
CANCELLED by TO 11/20/2025 14:11

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **80 MW**  
199 MW  
279 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_6

Mon 11/24/2025 to Thu 11/27/2025  
1135 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 11/17/2025 15:20

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 11/28/2025 to Fri 11/28/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 11/30/2025 to Sun 11/30/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 12/01/2025 to Mon 12/01/2025  
0830 Daily(No Weekends) 1500  
Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 12/01/2025 to Mon 12/01/2025  
0830 Daily(No Weekends) 1500  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3525 MW**  
200 MW  
3725 MW

### BECK\_-NIAGARA\_230\_PA27

Mon 12/01/2025 to Mon 12/01/2025  
0900 Continuous 1600  
Work scheduled by: IESO

UPDATED by ISONE 11/04/2025 14:30

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2050 MW**  
450 MW  
2500 MW



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### SHORE\_RD\_345\_138\_BK 1

Wed 12/03/2025 to Wed 12/03/2025  
 0100 Continuous 2359  
 Work scheduled by: LI

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **1350 MW**  
 REV (Export) 150 MW  
 1500 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 12/05/2025 to Thu 01/01/2026  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 REV (Export) 800 MW  
 4600 MW

### W49TH\_ST\_345KV\_6

Fri 12/05/2025 to Fri 12/05/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **300 MW**  
 REV (Export) 360 MW  
 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 12/05/2025 to Thu 01/01/2026  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 REV (Export) 800 MW  
 4600 MW

### W49TH\_ST\_345KV\_6

Mon 12/08/2025 to Mon 12/08/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **300 MW**  
 REV (Export) 360 MW  
 660 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/08/2025 to Sat 12/13/2025  
 0700 Continuous 1800  
 Work scheduled by: NGrid

ARR: 78

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **7885 MW**  
 REV (Export) 165 MW  
 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export)  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export)  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Thu 12/11/2025 to Thu 12/11/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export)  
360 MW  
660 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export)  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Thu 01/01/2026 to Thu 01/01/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export)  
360 MW  
660 MW

### W49TH\_ST\_345KV\_6

Fri 01/02/2026 to Fri 01/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export)  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Fri 01/02/2026 to Mon 01/05/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 160 MW 160 MW

FWD (Import) REV (Export)

**60 MW**

**60 MW**

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**1200 MW**

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 01/09/2026 to Fri 01/09/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**300 MW**

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### FIVEMILE-ESTOLERD\_345\_29

Mon 01/19/2026 to Fri 02/06/2026  
0700 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2650 MW

FWD (Import) REV (Export)

**2600 MW**

### E13THSTA-FARRAGUT\_345\_46

Mon 02/02/2026 to Mon 02/02/2026  
0001 Continuous 1530  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### E13THSTA-FARRAGUT\_345\_46

Tue 02/03/2026 to Sun 02/08/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### MARCY\_\_N-SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**2665 MW**

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

**2700 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS5

Sat 02/21/2026 to Sat 02/21/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Sat 02/21/2026 to Sat 03/07/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY **1400 MW** **1200 MW**  
Impacts Total Transfer Capability 1100 MW 1450 MW  
TTC with All Lines In Service 2500 MW 2650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED **7795 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	-50 MW	1400 MW
TTC with All Lines In Service	2500 MW	2650 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	-50 MW	1400 MW
TTC with All Lines In Service	2500 MW	2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1100 MW	1450 MW
TTC with All Lines In Service	2500 MW	2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

Seasonal Limits		Monday, November 24, 2025 to Sunday, May 23, 2027			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_602				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385		
0600		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_603				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385		
0600		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
NRTH1385-NOR HBR_138_601				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NOR HBR_138_602				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NOR HBR_138_603				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by: LI				TTC with All Lines In Service	160 MW	160 MW
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Thu 02/26/2026	to	Fri 02/27/2026	<u>UPDATED by ConEd 11/19/2025 13:32</u>	UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0230		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>DUNWODIE_345KV_3</b>					FWD (Import)	REV (Export)
Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>					FWD (Import)	REV (Export)
Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Tue 03/03/2026 to Fri 03/13/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7475 MW**

575 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Sat 03/07/2026 to Sat 03/07/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

**1000 MW**

1350 MW

2500 MW

850 MW

1850 MW

### DUNWODIE\_345KV\_3

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Wed 03/25/2026 to Sat 03/28/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7475 MW</b>	
575 MW	
8050 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/06/2026 to Sat 04/11/2026  
0800 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7215 MW</b>	
835 MW	
8050 MW	

### BECK\_\_NIAGARA\_345\_PA301

Tue 04/14/2026 to Tue 04/14/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1150 MW</b>	<b>1000 MW</b>
1350 MW	850 MW
2500 MW	1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Thu 04/16/2026 to Thu 04/16/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Thu 04/23/2026 to Thu 04/23/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS3

Thu 04/23/2026 to Thu 04/23/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_UNIONHBS\_345\_Y49

Thu 04/23/2026 to Thu 04/30/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
725 MW  
1500 MW

### BECK\_\_-NIAGARA\_230\_PA27

Thu 04/23/2026 to Thu 04/23/2026  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### UNIONDHB\_345\_138\_AT1

Fri 04/24/2026 to Fri 04/24/2026  
0001 Continuous 2330  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### UNIONDHB\_345\_138\_AT2

Fri 04/24/2026 to Fri 04/24/2026  
0001 Continuous 2330  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 04/24/2026 to Fri 04/24/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 04/24/2026 to Fri 04/24/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
 0630 Continuous 1600  
 Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
 0001 Continuous 0300  
 Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
 0600 Continuous 1600  
 Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3605 MW</b>	
Impacts Total Transfer Capability	120 MW	
TTC with All Lines In Service	3725 MW	

### BECK\_\_-NIAGARA\_230\_PA27

Mon 05/04/2026 to Fri 05/08/2026  
 0900 Continuous 1700  
 Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1900 MW</b>	<b>1650 MW</b>
Impacts Total Transfer Capability	100 MW	-50 MW
TTC with All Lines In Service	2000 MW	1600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/29/2026  
 0700 Continuous 1530  
 Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Thu 06/04/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### BECK\_\_PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	400 MW	550 MW
TTC with All Lines In Service	2000 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 05/15/2026 to Sat 05/16/2026  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SPRNBK\_345KV\_RNS5

Fri 05/15/2026 to Fri 05/15/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Fri 05/15/2026 to Mon 06/01/2026  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1900 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	100 MW	400 MW
TTC with All Lines In Service	2000 MW	1600 MW

### SPRNBK\_345KV\_RNS5

Mon 06/01/2026 to Mon 06/01/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### MARCY\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3650 MW</b>	
Impacts Total Transfer Capability	75 MW	
TTC with All Lines In Service	3725 MW	

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3625 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	3725 MW	

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3625 MW**

100 MW

3725 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 09/05/2026 to Sat 09/05/2026  
0201 Continuous 2359  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MARCY\_\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

1400 MW

3150 MW

### E13THSTA-FARRAGUT\_345\_45

Fri 09/11/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 09/11/2026 to Fri 09/11/2026  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### MARCY\_\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Tue 09/15/2026 to Tue 09/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Tue 09/15/2026 to Tue 09/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Tue 09/15/2026 to Wed 10/28/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### GOETHALS\_345KV\_5

Mon 09/28/2026 to Sat 10/03/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 2650 MW  
3150 MW

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2595 MW  
REV (Export) 1130 MW  
3725 MW

### DUNWODIE\_345KV\_7

Wed 10/28/2026 to Wed 10/28/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Wed 10/28/2026 to Wed 10/28/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_-NIAGARA\_230\_PA27

Mon 11/23/2026 to Fri 11/27/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

### EDIC\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_3

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_5

Fri 12/04/2026 to Fri 12/04/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_71

Fri 12/04/2026 to Sat 12/12/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Sat 12/12/2026 to Sat 12/12/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Sat 12/12/2026 to Sat 12/12/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability 7810 MW  
TTC with All Lines In Service 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3200 MW  
TTC with All Lines In Service 1400 MW  
4600 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, November 24, 2025 to Sunday, May 23, 2027

CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
CENTRAL EAST - VC	3725 MW	
TOTAL EAST	7550 MW	
UPNY CONED	8050 MW	
SPR/DUN-SOUTH	4600 MW	
DYSINGER EAST	3200 MW	
MOSES SOUTH	3150 MW	

BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027toWed 04/07/2027

0201Continuous0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

8015 MW

35 MW

8050 MW

REV (Export)

NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/10/2027toFri 05/14/2027

0600Continuous1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

660 MW

660 MW

REV (Export)

NEWBRDGE\_345\_138\_BK\_1

Mon 05/10/2027toFri 05/14/2027

0600Continuous1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

375 MW

285 MW

660 MW

REV (Export)

NEWBRDGE\_345\_138\_BK\_2

Mon 05/10/2027toFri 05/14/2027

0600Continuous1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

375 MW

285 MW

660 MW

REV (Export)

NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/10/2027toFri 05/14/2027

0600Continuous1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

660 MW

660 MW

REV (Export)