

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-AUSTINRD\_345\_11

Tue 08/19/2025 to Tue 10/21/2025  
1121 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/14/2025 10:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Fri 11/07/2025  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Tue 10/21/2025  
1128 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**140 MW**  
130 MW  
270 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Tue 10/21/2025  
1128 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

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MOSES SOUTH	3150 MW

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### HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Tue 10/21/2025  
1128 Continuous 2359  
Work scheduled by: NYPA

EXTENDED by NYPA 10/15/2025 16:42

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Tue 10/21/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/15/2025 16:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sat 11/15/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Tue 10/21/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Tue 10/21/2025  
1129 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Tue 10/21/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2150 MW**  
1000 MW  
3150 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>					FWD (Import)	REV (Export)
Tue 08/19/2025	to	Tue 10/21/2025		MOSES SOUTH	<b>500 MW</b>	
1129		2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>					FWD (Import)	REV (Export)
Tue 08/19/2025	to	Tue 10/21/2025		MOSES SOUTH	<b>2150 MW</b>	
1129		2359		Impacts Total Transfer Capability	1000 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>					FWD (Import)	REV (Export)
Tue 08/19/2025	to	Tue 10/21/2025		SCH - HQ_CEDARS	<b>140 MW</b>	
1129		2359		Impacts Total Transfer Capability	130 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
<b>SCH-HQ_CEDARS-NYISO_LIMIT_220</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>220 MW</b>	
0700	Continuous	2359		Impacts Total Transfer Capability	50 MW	
Work scheduled by: HQ				TTC with All Lines In Service	270 MW	
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>0 MW</b>	
0700	Continuous	2359		Impacts Total Transfer Capability	100 MW	
Work scheduled by: HQ				TTC with All Lines In Service	100 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 10/28/2025		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

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DYSINGER EAST	3200 MW
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### SCH-IMO-NYISO\_LIMIT\_800

Mon 10/06/2025 to Tue 10/21/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
900 MW  
2000 MW

### SCH-NYISO-IMO\_LIMIT\_900

Mon 10/06/2025 to Tue 10/21/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### W49TH\_ST\_345KV\_7

Tue 10/14/2025 to Tue 10/21/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 10/14/2025 to Wed 10/22/2025  
1601 Continuous 0759  
Work scheduled by: NYISO

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_90

Thu 10/16/2025 to Tue 12/09/2025  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sat 10/18/2025 to Sun 10/19/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

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### SCH-NYISO-HQ\_LIMIT\_900

Sun 10/19/2025 to Mon 10/20/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

100 MW

1000 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/20/2025 to Fri 10/24/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

CANCELLED by NYISO 10/19/2025 16:01

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

4200 MW

TTC with All Lines In Service

400 MW

4600 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

Impacts Total Transfer Capability

95 MW

40 MW

TTC with All Lines In Service

175 MW

60 MW

270 MW

100 MW

### FRASER\_\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

DENIED by NYISO 10/16/2025 12:21

CENTRAL EAST - VC

FWD (Import) REV (Export)

Impacts Total Transfer Capability

3655 MW

TTC with All Lines In Service

70 MW

3725 MW

### SCH-NYISO-HQ\_LIMIT\_900

Mon 10/20/2025 to Tue 10/21/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

100 MW

1000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Tue 10/21/2025 to Wed 10/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

FWD (Import) REV (Export)

Impacts Total Transfer Capability

7810 MW

TTC with All Lines In Service

240 MW

8050 MW

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### SCH-NE-NYISO\_LIMIT\_700

Tue 10/21/2025 to Tue 10/21/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### W49TH\_ST\_345KV\_5

Tue 10/21/2025 to Tue 10/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/21/2025 to Thu 10/23/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 12:43

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/21/2025 to Tue 10/21/2025  
0700 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

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### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1600  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2600 MW**  
550 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW 0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW



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### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
300 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_0

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Tue 10/21/2025 to Sat 10/25/2025  
1601 Continuous 1330  
Work scheduled by: IESO

UPDATED by IESO 10/10/2025 12:02

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
200 MW  
1600 MW

### SCH-NYISO-HQ\_LIMIT\_900

Tue 10/21/2025 to Wed 10/22/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**25 MW 25 MW**

100 MW 100 MW

125 MW 125 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 400 MW

1400 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**700 MW**

700 MW

1400 MW

### DENNISON-ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

UPDATED by NGrid 10/15/2025 16:34

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW 40 MW**

175 MW 60 MW

270 MW 100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 10/22/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

UPDATED by NGrid 10/15/2025 16:34

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**

190 MW

270 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW 40 MW**

175 MW 60 MW

270 MW 100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_450

Wed 10/22/2025 to Wed 10/22/2025  
1100 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**450 MW**

TTC with All Lines In Service

550 MW

1000 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Wed 10/29/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**2000 MW**

**1050 MW**

200 MW

150 MW

2200 MW

1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**2000 MW**

**1050 MW**

200 MW

150 MW

2200 MW

1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

**2000 MW**

**1050 MW**

200 MW

150 MW

2200 MW

1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 2000  
Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/27/2025 to Wed 11/26/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW 1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### WATRCURE-OAKDALE\_345\_31

Mon 10/27/2025 to Fri 11/21/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

EXTENDED by NYSEG 10/17/2025 15:03

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
250 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 15:01

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**40 MW**  
239 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 09:49

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 11/06/2025 to Fri 11/07/2025  
1931 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
199 MW  
279 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0800 Continuous 1600  
Work scheduled by: ISONE

UPDATED by ISONE 09/30/2025 16:48

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### SCH-NYISO-HQ\_LIMIT\_0

Mon 11/10/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### BECK\_\_NIAGARA\_345\_PA302

Tue 11/11/2025 to Tue 11/11/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW** **1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### ADIRNDCK-PORTER\_\_230\_12 , MASSENA-MARCY\_\_765\_MSU1 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### ADIRNDCK-PORTER\_\_230\_12 , MASSENA-MARCY\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
 0001 Continuous 2359  
 Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
 0001 Continuous 2359  
 Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , HAVERSTK-WILLISNX\_345\_HW1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
89 MW  
279 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2 , MASSENA\_-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### E13THSTA-FARRAGUT\_345\_45

Sun 11/16/2025 to Sun 11/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### FRASER\_\_345\_FRASER SVC

Mon 11/17/2025 to Fri 11/21/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3655 MW</b>	
Impacts Total Transfer Capability	70 MW	
TTC with All Lines In Service	3725 MW	

### WATRCURE-OAKDALE\_345\_31

Mon 11/17/2025 to Fri 11/21/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

CANCELLED by TO 10/17/2025 14:37

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### SCH-NYISO-HQ\_LIMIT\_0

Thu 11/20/2025 to Thu 11/20/2025  
0600 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>0 MW</b>
Impacts Total Transfer Capability		1000 MW
TTC with All Lines In Service		1000 MW

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	2500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Thu 11/20/2025 to Thu 11/20/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Thu 11/20/2025 to Fri 11/21/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 11/21/2025 to Fri 11/21/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 11/21/2025 to Sat 11/22/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 11/22/2025 to Sat 11/22/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sat 11/22/2025 to Sun 11/23/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Sun 11/23/2025 to Sun 11/23/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

700 MW

1000 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 11/28/2025 to Fri 11/28/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 11/30/2025 to Sun 11/30/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/08/2025 to Sat 12/13/2025  
0700 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7885 MW**

165 MW

8050 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 12/09/2025 to Tue 12/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 12/10/2025 to Wed 12/10/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**7810 MW**  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_6

Fri 01/02/2026 to Fri 01/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**300 MW**  
360 MW  
660 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**60 MW**  
100 MW  
160 MW

**60 MW**  
100 MW  
160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**750 MW**  
650 MW  
1400 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 01/09/2026 to Fri 01/09/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
 0001 Continuous 2159  
 Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
 0001 Continuous 2159  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
 0600 1500  
 Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NOR HBR\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
 0600 Continuous 1500  
 Work scheduled by: LI

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
0600	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
0600	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:				TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1500		Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by: LI				TTC with All Lines In Service	160 MW	160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/06/2026 to Sat 04/11/2026  
0800 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW 0 MW**  
315 MW 315 MW  
315 MW 315 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW

1350 MW

2500 MW

1000 MW

850 MW

1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3605 MW</b>	
120 MW	
3725 MW	

### MARCY\_-\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3225 MW</b>	
500 MW	
3725 MW	

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Thu 06/04/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2000 MW</b>	<b>1050 MW</b>
200 MW	150 MW
2200 MW	1200 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	
660 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>375 MW</b>	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>375 MW</b>	
285 MW	
660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW** **1050 MW**  
400 MW 550 MW  
2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1900 MW**

**1200 MW**

100 MW

400 MW

2000 MW

1600 MW

### MARCY\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3650 MW**

75 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3625 MW**

100 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 950 MW  
2250 MW

FWD (Import) REV (Export)

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW  
1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_\_FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, October 19, 2025 to Sunday, April 18, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
 0001 0100  
 Work scheduled by:

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
 0101 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SPRNBK\_-W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
 0101 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
 0201 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability 35 MW  
 TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)