

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-AUSTINRD\_345\_11

Tue 08/19/2025 to Sun 10/19/2025  
1121 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/14/2025 10:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Fri 11/07/2025  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Sun 10/19/2025  
1128 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**140 MW**  
130 MW  
270 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Sun 10/19/2025  
1128 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

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### HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Sun 10/19/2025  
1128 Continuous 2359  
Work scheduled by: NYPA

EXTENDED by NYPA 10/15/2025 16:42

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Sun 10/19/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/15/2025 16:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sat 11/15/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Sun 10/19/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Sun 10/19/2025  
1129 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Sun 10/19/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2150 MW**  
1000 MW  
3150 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Sun 10/19/2025		MOSES SOUTH	<b>500 MW</b>
1129		2359		Impacts Total Transfer Capability	2650 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Sun 10/19/2025		MOSES SOUTH	<b>2150 MW</b>
1129		2359		Impacts Total Transfer Capability	1000 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Sun 10/19/2025		SCH - HQ_CEDARS	<b>140 MW</b>
1129		2359		Impacts Total Transfer Capability	130 MW
Work scheduled by:				TTC with All Lines In Service	270 MW
<b>SCH-HQ_CEDARS-NYISO_LIMIT_220</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>220 MW</b>
0700	Continuous	2359		Impacts Total Transfer Capability	50 MW
Work scheduled by: HQ				TTC with All Lines In Service	270 MW
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>0 MW</b>
0700	Continuous	2359		Impacts Total Transfer Capability	100 MW
Work scheduled by: HQ				TTC with All Lines In Service	100 MW
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 10/28/2025		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_800

Mon 10/06/2025 to Tue 10/21/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
900 MW  
2000 MW

### SCH-NYISO-IMO\_LIMIT\_900

Mon 10/06/2025 to Tue 10/21/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sat 10/18/2025  
0001 Continuous 0906  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_7

Tue 10/14/2025 to Tue 10/21/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

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### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 10/14/2025 to Wed 10/22/2025  
1601 Continuous 0759  
Work scheduled by: NYISO

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_90

Thu 10/16/2025 to Tue 12/09/2025  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### SCH-NYISO-HQ\_LIMIT\_900

Fri 10/17/2025 to Sat 10/18/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 10/17/2025 to Sat 10/18/2025  
2300 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sat 10/18/2025 to Sun 10/19/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sun 10/19/2025 to Mon 10/20/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

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### E13THSTA-FARRAGUT\_345\_45

Mon 10/20/2025 to Mon 10/20/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 40 MW**  
175 MW 60 MW  
270 MW 100 MW

### FRASER\_\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

DENIED by NYISO 10/16/2025 12:21

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3655 MW**  
70 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_900

Mon 10/20/2025 to Tue 10/21/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Tue 10/21/2025 to Wed 10/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_700

Tue 10/21/2025 to Tue 10/21/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

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### W49TH\_ST\_345KV\_5

Tue 10/21/2025 to Tue 10/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/21/2025 to Thu 10/23/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 12:43

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 10/21/2025 to Tue 10/21/2025  
0700 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1600  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW



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### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**3000 MW**

TTC with All Lines In Service

150 MW

3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2600 MW**

TTC with All Lines In Service

550 MW

3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1370 MW**

**0 MW**

TTC with All Lines In Service

130 MW

1000 MW

1500 MW

1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**3000 MW**

TTC with All Lines In Service

150 MW

3150 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
300 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_0

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

CANCELLED by TO 10/16/2025 13:07

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Tue 10/21/2025 to Sat 10/25/2025  
1601 Continuous 1330  
Work scheduled by: IESO

UPDATED by IESO 10/10/2025 12:02

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
200 MW  
1600 MW

### SCH-NYISO-HQ\_LIMIT\_900

Tue 10/21/2025 to Wed 10/22/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>800 MW</b>	<b>1200 MW</b>
600 MW	400 MW
1400 MW	1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>700 MW</b>	
700 MW	
1400 MW	

### DENNISON-ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

UPDATED by NGrid 10/15/2025 16:34

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>95 MW</b>	<b>40 MW</b>
175 MW	60 MW
270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 10/22/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

UPDATED by NGrid 10/15/2025 16:34

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>80 MW</b>	
190 MW	
270 MW	

### CEDARS\_-ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>95 MW</b>	<b>40 MW</b>
175 MW	60 MW
270 MW	100 MW

### SCH-NYISO-HQ\_LIMIT\_450

Wed 10/22/2025 to Wed 10/22/2025  
1100 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>450 MW</b>
	550 MW
	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 10/14/2025 16:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Wed 10/29/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Wed 10/29/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd  
UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### UNIONDHB\_345\_138\_AT1

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 2000  
Work scheduled by: LI

CONED - LIPA	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/27/2025 to Wed 11/26/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1950 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### WATRCURE-OAKDALE\_345\_31

Mon 10/27/2025 to Fri 11/21/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG  
EXTENDED by NYSEG 10/17/2025 15:03

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 250 MW  
1400 MW

FWD (Import) REV (Export)

### EDIC\_-\_GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 15:01

CENTRAL EAST - VC  
Impacts Total Transfer Capability 2770 MW  
TTC with All Lines In Service 955 MW  
3725 MW

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

CENTRAL EAST - VC  
Impacts Total Transfer Capability 3625 MW  
TTC with All Lines In Service 100 MW  
3725 MW

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 239 MW  
279 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 100 MW  
100 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import) REV (Export)

0 MW 0 MW

Impacts Total Transfer Capability

315 MW 315 MW

TTC with All Lines In Service

315 MW 315 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 09:49

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

FWD (Import) REV (Export)

3225 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 11/06/2025 to Fri 11/07/2025  
1931 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

80 MW

Impacts Total Transfer Capability

199 MW

TTC with All Lines In Service

279 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0800 Continuous 1600  
Work scheduled by: ISONE

UPDATED by ISONE 09/30/2025 16:48

SCH - NPX\_CSC

FWD (Import) REV (Export)

0 MW 0 MW

Impacts Total Transfer Capability

330 MW 330 MW

TTC with All Lines In Service

330 MW 330 MW

### SCH-NYISO-HQ\_LIMIT\_0

Mon 11/10/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

0 MW

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_-NIAGARA\_345\_PA302

Tue 11/11/2025 to Tue 11/11/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### ADIRNDCK-PORTER\_230\_12 , MASSENA\_-MARCY\_\_\_765\_MSU1 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### ADIRNDCK-PORTER\_230\_12 , MASSENA\_-MARCY\_\_\_765\_MSU1 , CHASLAKE-PORTER\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**500 MW**

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**1750 MW**

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**1700 MW**

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability 1025 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

**475 MW 1000 MW**

0 MW

1000 MW

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**500 MW**

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**2595 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1 , HAVERSTK-WILLISNX\_345\_HW1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
89 MW  
279 MW

### MOSES\_\_ADIRNDCK\_230\_MA1 , MOSES\_\_ADIRNDCK\_230\_MA2 , MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
3050 MW  
3150 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 11/16/2025 to Sun 11/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### FRASER\_345\_FRASER SVC

Mon 11/17/2025 to Fri 11/21/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3655 MW**  
70 MW  
3725 MW

### WATRCURE-OAKDALE\_345\_31

Mon 11/17/2025 to Fri 11/21/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_0

Thu 11/20/2025 to Thu 11/20/2025  
0600 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 11/20/2025 to Thu 11/20/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Thu 11/20/2025 to Fri 11/21/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 11/21/2025 to Fri 11/21/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 11/21/2025 to Sat 11/22/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 11/22/2025 to Sat 11/22/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NYISO-HQ\_LIMIT\_0

Sat 11/22/2025 to Sun 11/23/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 11/23/2025 to Sun 11/23/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 11/28/2025 to Fri 11/28/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

3800 MW

TTC with All Lines In Service

800 MW

4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 11/30/2025 to Sun 11/30/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

3800 MW

TTC with All Lines In Service

800 MW

4600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/08/2025 to Sat 12/13/2025  
0700 Continuous 1800  
Work scheduled by: NGrid

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

7885 MW

TTC with All Lines In Service

165 MW

8050 MW

ARR: 78

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 12/09/2025 to Tue 12/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

7755 MW

TTC with All Lines In Service

295 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-\_BUCHAN\_N\_345\_Y94

Wed 12/10/2025 to Wed 12/10/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_6

Fri 01/02/2026 to Fri 01/02/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW 60 MW**

100 MW 100 MW

160 MW 160 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
0001 Continuous 1700  
Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**750 MW**

650 MW

1400 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 01/09/2026 to Fri 01/09/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NOR HBR\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NOR HBR\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	160 MW	160 MW
TTC with All Lines In Service	160 MW	160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NRTHPORT\_138\_NNC

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW 0 MW

TTC with All Lines In Service

160 MW 160 MW

160 MW 160 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

350 MW

3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

1150 MW 1000 MW

TTC with All Lines In Service

1350 MW

850 MW

2500 MW 1850 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/06/2026 to Sat 04/11/2026  
0800 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_VFT

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW

0 MW

TTC with All Lines In Service

315 MW

315 MW 315 MW

315 MW 315 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

350 MW

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7215 MW**

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

**0 MW**

315 MW

315 MW

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

**2850 MW**

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 1350 MW 850 MW  
TTC with All Lines In Service 2500 MW 1850 MW

FWD (Import) REV (Export)

**1150 MW**

1350 MW

2500 MW

1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3605 MW</b>	
Impacts Total Transfer Capability	120 MW	
TTC with All Lines In Service	3725 MW	

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Thu 06/04/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### BECK\_\_-PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
 0630 Continuous 1600  
 Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	400 MW	550 MW
TTC with All Lines In Service	2000 MW	1600 MW

### DYSINGER-ST\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**7810 MW**

TTC with All Lines In Service

240 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**3200 MW**

TTC with All Lines In Service

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**

**1200 MW**

100 MW

400 MW

2000 MW

1600 MW

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**

75 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**

100 MW

3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**  
1450 MW  
3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 2650 MW  
3150 MW

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2595 MW  
REV (Export) 1130 MW  
3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### SPRNBRK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, October 18, 2025 to Saturday, April 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW