

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-AUSTINRD\_345\_11

Tue 08/19/2025 to Fri 10/17/2025  
1121 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/14/2025 10:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Fri 11/07/2025  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Fri 10/17/2025  
1128 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**140 MW**  
130 MW  
270 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Fri 10/17/2025  
1128 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Fri 10/17/2025  
1128 Continuous 2359  
Work scheduled by: NYPA

EXTENDED by NYPA 10/15/2025 16:42

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Fri 10/17/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/15/2025 16:46

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sat 11/15/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Fri 10/17/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Fri 10/17/2025  
1129 2359  
Work scheduled by:

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 130 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Fri 10/17/2025  
1129 2359  
Work scheduled by:

MOSES SOUTH **2150 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Fri 10/17/2025		MOSES SOUTH	<b>500 MW</b>
1129		2359		Impacts Total Transfer Capability	2650 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Fri 10/17/2025		MOSES SOUTH	<b>2150 MW</b>
1129		2359		Impacts Total Transfer Capability	1000 MW
Work scheduled by:				TTC with All Lines In Service	3150 MW
<b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b>				FWD (Import)	REV (Export)
Tue 08/19/2025	to	Fri 10/17/2025		SCH - HQ_CEDARS	<b>140 MW</b>
1129		2359		Impacts Total Transfer Capability	130 MW
Work scheduled by:				TTC with All Lines In Service	270 MW
<b>SCH-HQ_CEDARS-NYISO_LIMIT_220</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>220 MW</b>
0700	Continuous	2359		Impacts Total Transfer Capability	50 MW
Work scheduled by: HQ				TTC with All Lines In Service	270 MW
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/23/2025	<u>EXTENDED by HQ, 10/10/2025 11:03</u>	SCH - HQ_CEDARS	<b>0 MW</b>
0700	Continuous	2359		Impacts Total Transfer Capability	100 MW
Work scheduled by: HQ				TTC with All Lines In Service	100 MW
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 10/28/2025		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_800

Mon 10/06/2025 to Fri 10/17/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
900 MW  
2000 MW

### SCH-NYISO-IMO\_LIMIT\_900

Mon 10/06/2025 to Fri 10/17/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### HUDSONP\_FARRAGUT\_345\_B3402 , LINDEN\_GOETHALS\_230\_A2253

Mon 10/13/2025 to Fri 10/17/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### LINDEN\_GOETHALS\_230\_A2253

Mon 10/13/2025 to Fri 10/17/2025  
2255 Continuous 2359  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_FARRAGUT\_345\_C3403 , HUDSONP\_FARRAGUT\_345\_B3402 , LINDEN\_GOETHALS\_230\_A2253

Mon 10/13/2025 to Fri 10/17/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

EXT FORCED by ConEd 10/14/2025 17:32

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/13/2025 to Fri 10/17/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### DUNWODIE-MOTTHAVN\_345\_71

Tue 10/14/2025 to Thu 10/16/2025  
0001 Continuous 0200  
Work scheduled by: ConEd  
EXTENDED by ConEd 10/15/2025 08:36

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### UNIONDHB\_345\_138\_AT1

Tue 10/14/2025 to Wed 10/15/2025  
0001 Continuous 2000  
Work scheduled by: LI  
CANCELLED by TO 10/14/2025 08:25

CONED - LIPA	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

### W49TH\_ST\_345KV\_5

Tue 10/14/2025 to Wed 10/15/2025  
0001 Continuous 1800  
Work scheduled by: ConEd  
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Tue 10/14/2025 to Sun 10/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>460 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	660 MW	

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI  
UPDATED by LI 10/10/2025 09:30

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NEWBRDGE\_345\_138\_BK\_1

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 10/14/2025 to Wed 10/15/2025  
1101 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
190 MW  
270 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 10/14/2025 to Wed 10/22/2025  
1601 Continuous 0759  
Work scheduled by: NYISO

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 10/15/2025 to Wed 10/15/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

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### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### SCH-NYISO-HQ\_LIMIT\_500

Wed 10/15/2025 to Wed 10/15/2025  
0600 Continuous 1300  
Work scheduled by: HQ

UPDATED by HQ 10/09/2025 14:38

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_400

Wed 10/15/2025 to Wed 10/15/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Wed 10/15/2025 to Thu 10/16/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 10/15/2025 to Thu 10/16/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_90

Thu 10/16/2025 to Tue 12/09/2025  
0001 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW



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### DUNWODIE\_345KV\_3

Thu 10/16/2025 to Thu 10/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 10/15/2025 08:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Thu 10/16/2025 to Thu 10/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 10/15/2025 08:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 10/16/2025 to Thu 10/16/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Thu 10/16/2025 to Fri 10/17/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 10/16/2025 to Fri 10/17/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Fri 10/17/2025 to Fri 10/17/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-IMO\_LIMIT\_1100

Fri 10/17/2025 to Fri 10/24/2025  
1601 Continuous 1630  
Work scheduled by: IESO

UPDATED by IESO 10/10/2025 12:02

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
200 MW  
1600 MW

### SCH-NYISO-HQ\_LIMIT\_900

Fri 10/17/2025 to Sat 10/18/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 10/17/2025 to Sat 10/18/2025  
2300 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sat 10/18/2025 to Sun 10/19/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sun 10/19/2025 to Mon 10/20/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 10/20/2025 to Mon 10/20/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### DENNISON-ROSEMNTA\_115\_1/11

Mon 10/20/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

UPDATED by NGrid 10/15/2025 16:34

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

### FRASER\_\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3655 MW**

70 MW

3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**

190 MW

270 MW

### SCH-NYISO-HQ\_LIMIT\_900

Mon 10/20/2025 to Tue 10/21/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**900 MW**

100 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Tue 10/21/2025 to Wed 10/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export)  
240 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Tue 10/21/2025 to Tue 10/21/2025  
0030 Continuous 0100  
Work scheduled by: ConEd  
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export)  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 10/21/2025 to Tue 10/21/2025  
0030 Continuous 0100  
Work scheduled by: ConEd  
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **460 MW**  
REV (Export)  
200 MW  
660 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/21/2025 to Thu 10/23/2025  
0600 Continuous 1830  
Work scheduled by: NGrid  
UPDATED by NGrid 10/06/2025 12:43

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3335 MW**  
REV (Export)  
390 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_450

Tue 10/21/2025 to Tue 10/21/2025  
0600 Continuous 1500  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **450 MW**  
REV (Export)  
550 MW  
1000 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3000 MW**  
REV (Export)  
150 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1259  
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**3000 MW**

TTC with All Lines In Service

150 MW

3150 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1259  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**3000 MW**

TTC with All Lines In Service

150 MW

3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2600 MW**

TTC with All Lines In Service

550 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>3000 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1200 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NYISO-HQ\_LIMIT\_0

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>0 MW</b>
Impacts Total Transfer Capability		1000 MW
TTC with All Lines In Service		1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1401 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>3000 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1401 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_900

Tue 10/21/2025 to Wed 10/22/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**900 MW**

TTC with All Lines In Service

100 MW

1000 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**25 MW**

**25 MW**

TTC with All Lines In Service

100 MW

100 MW

125 MW

125 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**800 MW**

**1200 MW**

TTC with All Lines In Service

600 MW

400 MW

1400 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**700 MW**

TTC with All Lines In Service

700 MW

1400 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**95 MW**

**40 MW**

TTC with All Lines In Service

175 MW

60 MW

270 MW

100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**80 MW**

Impacts Total Transfer Capability

190 MW

TTC with All Lines In Service

270 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 10/22/2025 to Wed 10/22/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

### SCH-NYISO-HQ\_LIMIT\_450

Wed 10/22/2025 to Wed 10/22/2025  
1100 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**450 MW**

Impacts Total Transfer Capability

550 MW

TTC with All Lines In Service

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Wed 10/22/2025 to Thu 10/23/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**0 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/23/2025 to Thu 10/23/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Thu 10/23/2025 to Fri 10/24/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**0 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Fri 10/24/2025 to Fri 10/24/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 10/24/2025 to Sat 10/25/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 10/14/2025 16:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 10/25/2025 to Sat 10/25/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sat 10/25/2025 to Sun 10/26/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Sun 10/26/2025 to Sun 10/26/2025  
 0800 Daily 1959  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 700 MW  
 1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/26/2025 to Mon 10/27/2025  
 2000 Daily 0759  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
 1000 MW  
 1000 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Tue 10/28/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_FARRAGUT\_345\_B3402 , LINDEN\_GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
 0001 0200  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
 200 MW 150 MW  
 2200 MW 1200 MW

### LINDEN\_GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_FARRAGUT\_345\_C3403 , HUDSONP\_FARRAGUT\_345\_B3402 , LINDEN\_GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
 0001 0200  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
 200 MW 150 MW  
 2200 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### UNIONDHB\_345\_138\_AT1

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 2000  
Work scheduled by: LI

CONED - LIPA	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/27/2025 to Wed 11/26/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1950 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	50 MW	200 MW
TTC with All Lines In Service	2000 MW	1600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/27/2025 to Fri 11/07/2025  
0700 Continuous 1700  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	190 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WATRCURE-OAKDALE\_345\_31

Mon 10/27/2025 to Fri 11/07/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 10/27/2025 to Mon 10/27/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>300 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1000 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-HQ\_LIMIT\_0

Mon 10/27/2025 to Tue 10/28/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>0 MW</b>
Impacts Total Transfer Capability		1000 MW
TTC with All Lines In Service		1000 MW

### EDIC\_\_-GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 15:01

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2770 MW</b>	
Impacts Total Transfer Capability	955 MW	
TTC with All Lines In Service	3725 MW	

### SCH-NYISO-HQ\_LIMIT\_300

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>300 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 11/03/2025 to Fri 11/14/2025  
0600 Continuous 1800  
Work scheduled by: ISONE

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**40 MW**  
239 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
100 MW  
100 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### MOTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 09:49

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY___FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 11/05/2025	to	Thu 11/13/2025		CENTRAL EAST - VC	<b>3225 MW</b>	
0600	Continuous	2000		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid				ARR: 19	TTC with All Lines In Service	3725 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Fri 11/07/2025	to	Sat 11/22/2025	<u>UPDATED by ISONE 09/30/2025 16:48</u>	SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: ISONE				TTC with All Lines In Service	330 MW	330 MW
<b>BECK___NIAGARA_345_PA302</b>					FWD (Import)	REV (Export)
Tue 11/11/2025	to	Tue 11/11/2025		SCH - OH - NY	<b>1150 MW</b>	<b>1000 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled by: IESO				TTC with All Lines In Service	2500 MW	1850 MW
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Thu 11/13/2025	to	Thu 11/13/2025		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1800		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW
<b>ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , ADIRNDCK-CHASLAKE_230_13</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		MOSES SOUTH	<b>100 MW</b>	
0001		2359		Impacts Total Transfer Capability	3050 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		MOSES SOUTH	<b>100 MW</b>	
0001		2359		Impacts Total Transfer Capability	3050 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ----- MASSENA\_MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### ----- MASSENA\_MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### ----- MASSENA\_MARCY\_\_\_765\_MSU1 , HAVERSTK-WILLISNX\_345\_HW1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 89 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### ----- MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2 , MASSENA\_MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 3050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### ----- E13THSTA-FARRAGUT\_345\_45

Sun 11/16/2025 to Sun 11/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### ----- WATRCURE-OAKDALE\_345\_31

Mon 11/17/2025 to Fri 11/21/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 11/28/2025 to Fri 11/28/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 11/30/2025 to Sun 11/30/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/08/2025 to Sat 12/13/2025  
0700 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
 2130 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### W49TH\_ST\_345KV\_6

Fri 01/02/2026 to Fri 01/02/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
 0001 Continuous 1700  
 Work scheduled by: ConEd

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>60 MW</b>	<b>60 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	160 MW	160 MW

### CRICKVLY-PLSNTVLY\_345\_F83

Mon 01/05/2026 to Tue 01/06/2026  
 0001 Continuous 1700  
 Work scheduled by: ConEd

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>750 MW</b>	
Impacts Total Transfer Capability	650 MW	
TTC with All Lines In Service	1400 MW	

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
 0301 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 01/09/2026 to Fri 01/09/2026  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**  
295 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2665 MW</b>	
1060 MW	
3725 MW	

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### HOPATCON-RAMAPO\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1400 MW</b>	<b>1200 MW</b>
1200 MW	1500 MW
2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, October 15, 2025 to Wednesday, April 14, 2027			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_601</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NOR HBR_138_601</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NOR HBR_138_602</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NOR HBR_138_603</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>60 MW</b>	<b>60 MW</b>
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by: LI			TTC with All Lines In Service	160 MW	160 MW
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Mon 03/02/2026	to	Sun 03/15/2026	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Mon 03/16/2026	to	Tue 04/07/2026	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED	FWD (Import)	REV (Export)
	<b>7215 MW</b>	
Impacts Total Transfer Capability	835 MW	
TTC with All Lines In Service	8050 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1150 MW</b>	<b>1000 MW</b>
1350 MW	850 MW
2500 MW	1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3605 MW</b>	
120 MW	
3725 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3225 MW</b>	
500 MW	
3725 MW	

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Sat 05/23/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2000 MW</b>	<b>1050 MW</b>
200 MW	150 MW
2200 MW	1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### BECK\_\_PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	400 MW	550 MW
TTC with All Lines In Service	2000 MW	1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**460 MW**

TTC with All Lines In Service

200 MW

660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**460 MW**

TTC with All Lines In Service

200 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**7810 MW**

TTC with All Lines In Service

240 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**3200 MW**

TTC with All Lines In Service

1400 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**  
200 MW  
660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW 1200 MW**  
100 MW 400 MW  
2000 MW 1600 MW

### MARCY\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**  
75 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**  
1450 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### STLAWRNC-MOSES\_\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Mon 11/09/2026 to Mon 11/09/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_-FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W99

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS5

Wed 12/23/2026 to Wed 12/23/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, October 15, 2025 to Wednesday, April 14, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
 0201 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
 0201 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
 35 MW  
 8050 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
 0001 0100  
 Work scheduled by:

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
 0101 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

### SPRNBK\_W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
 0101 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, October 15, 2025 to Wednesday, April 14, 2027			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
<b>BUCHAN_S-MILLWOOD_345_W97</b>				FWD (Import)	REV (Export)
Sun 04/04/2027	to	Wed 04/07/2027	UPNY CONED	<b>8015 MW</b>	
0201	Continuous	0200	Impacts Total Transfer Capability	35 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	