

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-AUSTINRD\_345\_11

Tue 08/19/2025 to Wed 10/15/2025  
1121 Continuous 1200  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/14/2025 10:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1

Tue 08/19/2025 to Fri 11/07/2025  
1128 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 08/20/2025 09:16

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Wed 10/15/2025  
1128 1200  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**140 MW**  
130 MW  
270 MW

### HAVERSTK-ADIRNDCK\_345\_HA1 , HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Wed 10/15/2025  
1128 1200  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

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| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### HAVERSTK-ADIRNDCK\_345\_HA2

Tue 08/19/2025 to Wed 10/15/2025  
1128 Continuous 1200  
Work scheduled by: NYPA

EXTENDED by NYPA 10/14/2025 10:25

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Wed 10/15/2025  
1129 Continuous 1200  
Work scheduled by: NYPA

EXT FORCED by NYPA 10/14/2025 10:21

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12

Tue 08/19/2025 to Sat 11/15/2025  
1129 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Wed 10/15/2025  
1129 1200  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Wed 10/15/2025  
1129 1200  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

### MARCY\_\_-ADIRNDCK\_345\_12 , AUSTINRD-ADIRNDCK\_345\_13

Tue 08/19/2025 to Wed 10/15/2025  
1129 1200  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2150 MW**  
1000 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |  |                                   |                |                |
|---|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 08/19/2025  | to         | Wed 10/15/2025 |  | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 1129  |            | 1200           |  | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by:                                      |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 08/19/2025  | to         | Wed 10/15/2025 |  | MOSES SOUTH                       | <b>2150 MW</b> |                |
| 1129  |            | 1200           |  | Impacts Total Transfer Capability | 1000 MW        |                |
| Work scheduled by:                                      |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MARCY__-ADIRNDCK_345_12 , EDIC__-AUSTINRD_345_11</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 08/19/2025  | to         | Wed 10/15/2025 |  | SCH - HQ_CEDARS                   | <b>140 MW</b>  |                |
| 1129  |            | 1200           |  | Impacts Total Transfer Capability | 130 MW         |                |
| Work scheduled by:                                      |            |                |  | TTC with All Lines In Service     | 270 MW         |                |
| <b>SCH-NYISO-IMO_NIAGARA_CB_3102</b>                    |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sun 08/31/2025  | to         | Tue 10/14/2025 | <u>EXT FORCED by NYPA 10/10/2025 13:08</u> | SCH - OH - NY                     | <b>1950 MW</b> | <b>1400 MW</b> |
| 1109  | Continuous | 2359           |  | Impacts Total Transfer Capability | 50 MW          | 200 MW         |
| Work scheduled by: NYPA                                 |            |                |  | TTC with All Lines In Service     | 2000 MW        | 1600 MW        |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_220</b>                    |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 09/15/2025  | to         | Thu 10/23/2025 | <u>EXTENDED by HQ 10/10/2025 11:03</u>     | SCH - HQ_CEDARS                   | <b>220 MW</b>  |                |
| 0700  | Continuous | 2359           |  | Impacts Total Transfer Capability | 50 MW          |                |
| Work scheduled by: HQ                                   |            |                |  | TTC with All Lines In Service     | 270 MW         |                |
| <b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>                      |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 09/15/2025  | to         | Thu 10/23/2025 | <u>EXTENDED by HQ 10/10/2025 11:03</u>     | SCH - HQ_CEDARS                   |                | <b>0 MW</b>    |
| 0700  | Continuous | 2359           |  | Impacts Total Transfer Capability |                | 100 MW         |
| Work scheduled by: HQ                                   |            |                |  | TTC with All Lines In Service     |                | 100 MW         |

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|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>2850 MW</b> |              |
| 350 MW         |              |
| 3200 MW        |              |

### MARCY\_-FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Tue 10/14/2025  
0700 Continuous 1600  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>3225 MW</b> |              |
| 500 MW         |              |
| 3725 MW        |              |

### SCH-IMO-NYISO\_LIMIT\_800

Mon 10/06/2025 to Fri 10/17/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>1100 MW</b> |              |
| 900 MW         |              |
| 2000 MW        |              |

### SCH-NYISO-IMO\_LIMIT\_900

Mon 10/06/2025 to Fri 10/17/2025  
1030 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>1200 MW</b> |              |
| 400 MW         |              |
| 1600 MW        |              |

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>7810 MW</b> |              |
| 240 MW         |              |
| 8050 MW        |              |

### HUDSONP\_FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/13/2025 to Wed 10/15/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |                |
|----------------|----------------|
| FWD (Import)   | REV (Export)   |
| <b>2000 MW</b> | <b>1050 MW</b> |
| 200 MW         | 150 MW         |
| 2200 MW        | 1200 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/13/2025 to Wed 10/15/2025  
2255 Continuous 2359  
Work scheduled by: ConEd

FORCED by ConEd 10/14/2025 17:32

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/13/2025 to Wed 10/15/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/13/2025 to Wed 10/15/2025  
2255 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### DUNWODIE\_345KV\_3

Tue 10/14/2025 to Tue 10/14/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Tue 10/14/2025 to Tue 10/14/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Tue 10/14/2025 to Wed 10/15/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### UNIONDHB\_345\_138\_AT1

Tue 10/14/2025 to Wed 10/15/2025  
0001 Continuous 2000  
Work scheduled by: LI

CANCELLED by TO 10/14/2025 08:25

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### W49TH\_ST\_345KV\_5

Tue 10/14/2025 to Wed 10/15/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 10/14/2025 to Sun 10/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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|                   |         |
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NEWBRDGE-DUFFYAVE\_345\_501

Tue 10/14/2025 to Sat 10/18/2025  
0600 Continuous 1600  
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 10/14/2025 to Wed 10/15/2025  
1101 Continuous 2359  
Work scheduled by: NYISO

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
190 MW  
270 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Tue 10/14/2025 to Wed 10/22/2025  
1601 Continuous 0759  
Work scheduled by: NYISO

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 10/15/2025 to Wed 10/15/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### DUNWODIE\_345KV\_3

Wed 10/15/2025 to Wed 10/15/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Wed 10/15/2025 to Wed 10/15/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### SCH-NYISO-HQ\_LIMIT\_500

Wed 10/15/2025 to Wed 10/15/2025  
0600 Continuous 1300  
Work scheduled by: HQ

UPDATED by HQ 10/09/2025 14:38

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_400

Wed 10/15/2025 to Wed 10/15/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Wed 10/15/2025 to Thu 10/16/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 10/15/2025 to Thu 10/16/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 10/16/2025 to Thu 10/16/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NYISO-HQ\_LIMIT\_900

Thu 10/16/2025 to Fri 10/17/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 10/16/2025 to Fri 10/17/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### DENNISON-ROSEMNTA\_115\_1/11

Fri 10/17/2025 to Thu 11/06/2025  
0600 Continuous 1930  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 40 MW**  
175 MW 60 MW  
270 MW 100 MW

### SCH-NE-NYISO\_LIMIT\_400

Fri 10/17/2025 to Fri 10/17/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Fri 10/17/2025 to Fri 10/24/2025  
1601 Continuous 1630  
Work scheduled by: IESO

UPDATED by IESO 10/10/2025 12:02

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
200 MW  
1600 MW

### SCH-NYISO-HQ\_LIMIT\_900

Fri 10/17/2025 to Sat 10/18/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Fri 10/17/2025 to Sat 10/18/2025  
2300 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sat 10/18/2025 to Sun 10/19/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_900

Sun 10/19/2025 to Mon 10/20/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
100 MW  
1000 MW

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/20/2025 to Mon 10/20/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 40 MW**  
175 MW 60 MW  
270 MW 100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### FRASER\_\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3655 MW**  
REV (Export) 70 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/20/2025 to Tue 10/21/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **80 MW**  
REV (Export) 190 MW  
270 MW

### SCH-NYISO-HQ\_LIMIT\_900

Mon 10/20/2025 to Tue 10/21/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **900 MW**  
REV (Export) 100 MW  
1000 MW

### MILLWOOD-EASTVIEW\_345\_W85

Tue 10/21/2025 to Wed 10/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export) 240 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Tue 10/21/2025 to Tue 10/21/2025  
0030 Continuous 0100  
Work scheduled by: ConEd  
[UPDATED by ConEd 10/10/2025 15:46](#)

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 10/21/2025 to Tue 10/21/2025  
0030 Continuous 0100  
Work scheduled by: ConEd  
[UPDATED by ConEd 10/10/2025 15:46](#)

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **460 MW**  
REV (Export) 200 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/21/2025 to Thu 10/23/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 12:43

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_450

Tue 10/21/2025 to Tue 10/21/2025  
0600 Continuous 1500  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**450 MW**  
550 MW  
1000 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
0800 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1259  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3000 MW**  
150 MW  
3150 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1201 Continuous 1259  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3000 MW**  
150 MW  
3150 MW  
REV (Export)

### CHAT\_DC\_GC1

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
500 MW  
500 MW  
1000 MW  
REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2600 MW**  
550 MW  
3150 MW  
REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 1400  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1370 MW**  
130 MW  
1500 MW  
0 MW  
1000 MW  
1000 MW  
REV (Export)

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3000 MW**  
150 MW  
3150 MW  
REV (Export)

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
500 MW  
1000 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-HQ-NYISO\_LIMIT\_1200

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1200 MW**

300 MW

1500 MW

REV (Export)

### SCH-NYISO-HQ\_LIMIT\_0

Tue 10/21/2025 to Tue 10/21/2025  
1300 Continuous 1400  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

1000 MW

1000 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1401 Continuous 1600  
Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3000 MW**

150 MW

3150 MW

### CHAT\_DC\_GC2

Tue 10/21/2025 to Tue 10/21/2025  
1401 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_900

Tue 10/21/2025 to Wed 10/22/2025  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

100 MW

1000 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**25 MW**

**25 MW**

100 MW

100 MW

125 MW

125 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Thu 12/31/2026  
0001 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)  | REV (Export)   |
|---------------|----------------|
| <b>800 MW</b> | <b>1200 MW</b> |
| 600 MW        | 400 MW         |
| 1400 MW       | 1600 MW        |

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)  | REV (Export) |
|---------------|--------------|
| <b>700 MW</b> |              |
| 700 MW        |              |
| 1400 MW       |              |

### CEDARS\_-ROSEMNTA\_115\_1/11

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>95 MW</b> | <b>40 MW</b> |
| 175 MW       | 60 MW        |
| 270 MW       | 100 MW       |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 10/22/2025 to Thu 10/23/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>80 MW</b> |              |
| 190 MW       |              |
| 270 MW       |              |

### SCH-NYISO-HQ\_LIMIT\_300

Wed 10/22/2025 to Wed 10/22/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export)  |
|--------------|---------------|
|              | <b>300 MW</b> |
|              | 700 MW        |
|              | 1000 MW       |

### SCH-NYISO-HQ\_LIMIT\_450

Wed 10/22/2025 to Wed 10/22/2025  
1100 Continuous 1200  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export)  |
|--------------|---------------|
|              | <b>450 MW</b> |
|              | 550 MW        |
|              | 1000 MW       |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NYISO-HQ\_LIMIT\_0

Wed 10/22/2025 to Thu 10/23/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/23/2025 to Thu 10/23/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Thu 10/23/2025 to Fri 10/24/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 10/24/2025 to Fri 10/24/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 10/24/2025 to Sat 10/25/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

1000 MW

1000 MW

### SPRNBK-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 10/14/2025 16:30

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**4200 MW**

TTC with All Lines In Service

400 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 10/25/2025 to Sat 10/25/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sat 10/25/2025 to Sun 10/26/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 10/26/2025 to Sun 10/26/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 10/26/2025 to Mon 10/27/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 150 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1200 MW        |

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200 EXTENDED by ConEd 05/27/2025 11:13  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJ - NY                     | FWD (Import) | REV (Export) |
|                                   |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 150 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1200 MW        |

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 150 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1200 MW        |

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800 UPDATED by ConEd 04/09/2025 09:25  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>4200 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### UNIONDHB\_345\_138\_AT1

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 2000  
Work scheduled by: LI

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CONED - LIPA                      | FWD (Import)   | REV (Export) |
|                                   | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/27/2025 to Wed 11/26/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1950 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 200 MW         |
| TTC with All Lines In Service     | 2000 MW        | 1600 MW        |

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/27/2025 to Fri 11/07/2025  
0700 Continuous 1700  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 190 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### WATRCURE-OAKDALE\_345\_31

Mon 10/27/2025 to Fri 11/07/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1050 MW</b> |
| Impacts Total Transfer Capability | 200 MW         | 150 MW         |
| TTC with All Lines In Service     | 2200 MW        | 1200 MW        |

### SCH-NYISO-HQ\_LIMIT\_300

Mon 10/27/2025 to Mon 10/27/2025  
0800 Daily 1959  
Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export)  |
|                                   |              | <b>300 MW</b> |
| Impacts Total Transfer Capability |              | 700 MW        |
| TTC with All Lines In Service     |              | 1000 MW       |

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export) |
|                                   | <b>1150 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_0

Mon 10/27/2025 to Tue 10/28/2025  
2000 Daily 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### EDIC\_\_GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 15:01

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

2770 MW

TTC with All Lines In Service

955 MW

3725 MW

### SCH-NYISO-HQ\_LIMIT\_300

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

40 MW

TTC with All Lines In Service

239 MW

279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 11/03/2025 to Thu 11/06/2025  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

100 MW

100 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

0 MW

TTC with All Lines In Service

315 MW

315 MW

315 MW

315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 09:49

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0800 Continuous 1600  
Work scheduled by: ISONE

UPDATED by ISONE 09/30/2025 16:48

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### BECK\_\_NIAGARA\_345\_PA302

Tue 11/11/2025 to Tue 11/11/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW** **1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### ADIRNDCK-PORTER\_\_230\_12 , MASSENA-MARCY\_\_765\_MSU1 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
3050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12 , MASSENA-MARCY\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | FWD (Import)  | REV (Export) |
|                                   | <b>100 MW</b> |              |
| Impacts Total Transfer Capability | 3050 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | FWD (Import)  | REV (Export) |
|                                   | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1700 MW</b> |              |
| Impacts Total Transfer Capability | 1450 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_MARCY\_\_765\_MSU1 , HAVERSTK-WILLISNX\_345\_HW1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**190 MW**  
89 MW  
279 MW

### MOSES\_\_ADIRNDCK\_230\_MA1 , MOSES\_\_ADIRNDCK\_230\_MA2 , MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
3050 MW  
3150 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 11/16/2025 to Sun 11/16/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WATRCURE-OAKDALE\_345\_31

Mon 11/17/2025 to Fri 11/21/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2050 MW**  
450 MW  
2500 MW

### W49TH\_ST-E13THSTA\_345\_M54

Fri 11/28/2025 to Fri 11/28/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 11/30/2025 to Sun 11/30/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/08/2025 to Sat 12/13/2025  
0700 Continuous 1800  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7885 MW**  
165 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**  
240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### S.RIPLEY-DUNKIRK\_230\_68

Thu 01/08/2026 to Thu 01/08/2026  
0730 Daily(No Weekends) 1600  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7755 MW</b> |              |
| Impacts Total Transfer Capability | 295 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7755 MW</b> |              |
| Impacts Total Transfer Capability | 295 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1400 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 1200 MW        | 1500 MW        |
| TTC with All Lines In Service     | 2600 MW        | 2700 MW        |

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7795 MW</b> |              |
| Impacts Total Transfer Capability | 255 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| TOTAL EAST                        | FWD (Import)   | REV (Export) |
|                                   | <b>6800 MW</b> |              |
| Impacts Total Transfer Capability | 750 MW         |              |
| TTC with All Lines In Service     | 7550 MW        |              |

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2550 MW</b> | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 1450 MW        |
| TTC with All Lines In Service     | 2600 MW        | 2700 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2550 MW</b> | <b>1250 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 1450 MW        |
| TTC with All Lines In Service     | 2600 MW        | 2700 MW        |

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1400 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 1200 MW        | 1500 MW        |
| TTC with All Lines In Service     | 2600 MW        | 2700 MW        |

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>7795 MW</b> |              |
| Impacts Total Transfer Capability | 255 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_601

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385                    | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| TTC with All Lines In Service     | 160 MW       | 160 MW       |

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_602

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385                    | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| TTC with All Lines In Service     | 160 MW       | 160 MW       |

### LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_\_138\_603

Mon 02/23/2026 to Fri 05/15/2026  
0600 1500  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385                    | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| TTC with All Lines In Service     | 160 MW       | 160 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |              |              |
|--|------------|----------------|--|-----------------------------------|--------------|--------------|
| <b>NRTH1385-NOR HBR_138_601</b>                          |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>60 MW</b> | <b>60 MW</b> |
| 0600   | Continuous | 1500           |  | Impacts Total Transfer Capability | 100 MW       | 100 MW       |
| Work scheduled by: LI                                    |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |
| <b>NRTH1385-NOR HBR_138_602</b>                          |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>60 MW</b> | <b>60 MW</b> |
| 0600   | Continuous | 1500           |  | Impacts Total Transfer Capability | 100 MW       | 100 MW       |
| Work scheduled by: LI                                    |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |
| <b>NRTH1385-NOR HBR_138_603</b>                          |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>60 MW</b> | <b>60 MW</b> |
| 0600   | Continuous | 1500           |  | Impacts Total Transfer Capability | 100 MW       | 100 MW       |
| Work scheduled by: LI                                    |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |
| <b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b> |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>0 MW</b>  | <b>0 MW</b>  |
| 0600   |            | 1500           |  | Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |
| <b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b> |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>0 MW</b>  | <b>0 MW</b>  |
| 0600   |            | 1500           |  | Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |
| <b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b> |            |                |  |                                   | FWD (Import) | REV (Export) |
| Mon 02/23/2026   | to         | Fri 05/15/2026 |  | SCH - NPX_1385                    | <b>0 MW</b>  | <b>0 MW</b>  |
| 0600   |            | 1500           |  | Impacts Total Transfer Capability | 160 MW       | 160 MW       |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 160 MW       | 160 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NRTH1385-NRTHPORT\_138\_NNC

Mon 02/23/2026 to Fri 05/15/2026  
0600 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

160 MW 160 MW

160 MW 160 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW 1000 MW

1350 MW 850 MW

2500 MW 1850 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

7215 MW

835 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

### PIERCBRK-FIVEMILE\_345\_37

Mon 04/20/2026 to Fri 05/01/2026  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW

1350 MW

2500 MW

1000 MW

850 MW

1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>3605 MW</b> |              |
| 120 MW         |              |
| 3725 MW        |              |

### MARCY\_-\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>3225 MW</b> |              |
| 500 MW         |              |
| 3725 MW        |              |

### FIVEMILE-ESTOLERD\_345\_29

Mon 05/11/2026 to Sat 05/23/2026  
0500 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |                |
|----------------|----------------|
| FWD (Import)   | REV (Export)   |
| <b>2000 MW</b> | <b>1050 MW</b> |
| 200 MW         | 150 MW         |
| 2200 MW        | 1200 MW        |

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| <b>0 MW</b>  |              |
| 660 MW       |              |
| 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|               |              |
|---------------|--------------|
| FWD (Import)  | REV (Export) |
| <b>375 MW</b> |              |
| 285 MW        |              |
| 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|               |              |
|---------------|--------------|
| FWD (Import)  | REV (Export) |
| <b>375 MW</b> |              |
| 285 MW        |              |
| 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_\_-PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW** **1050 MW**  
400 MW 550 MW  
2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1900 MW**

**1200 MW**

100 MW

400 MW

2000 MW

1600 MW

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3650 MW**

75 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3625 MW**

100 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3625 MW**

100 MW

3725 MW

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1750 MW**

1400 MW

3150 MW

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3225 MW**

500 MW

3725 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

950 MW

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 950 MW  
2250 MW

FWD (Import) REV (Export)

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW  
1500 MW 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | FWD (Import)  | REV (Export) |
|                                   | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### MARCY\_\_765\_345\_AT1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1700 MW</b> |              |
| Impacts Total Transfer Capability | 1450 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| SCH - HQ - NY                     | FWD (Import)  | REV (Export)   |
|                                   | <b>475 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 1025 MW       | 0 MW           |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW        |

### MASSENA-MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | FWD (Import)  | REV (Export) |
|                                   | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Thu 10/29/2026 to Fri 11/13/2026  
0900 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_\_FRASER\_\_\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 14, 2025 to Tuesday, April 13, 2027

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 7550 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3200 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>8015 MW</b> |              |
| Impacts Total Transfer Capability | 35 MW          |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3200 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_W49TH\_ST\_345\_M51

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3200 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Sun 04/04/2027 to Wed 04/07/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | FWD (Import)   | REV (Export) |
|                                   | <b>8015 MW</b> |              |
| Impacts Total Transfer Capability | 35 MW          |              |
| TTC with All Lines In Service     | 8050 MW        |              |