

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

MARION_-FARRAGUT_345_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

2000 MW **1050 MW**
200 MW 150 MW
2200 MW 1200 MW

OSWEGO_COMPLEX_AVR_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026
0001 Continuous 2359
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

3640 MW
85 MW
3725 MW

DOVER_-CRICKVLY_345_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025
1220 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

DOVER_-CRICKVLY_345_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025
1220 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

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| TOTAL EAST | 7550 MW |
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| MOSES SOUTH | 3150 MW |

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LONG_MTN-DOVER__345_398

Wed 02/12/2025 to Fri 11/21/2025
1221 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

LONG_MTN-DOVER__345_398

Wed 02/12/2025 to Fri 11/21/2025
1221 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SCH-NYISO-IMO_NIAGARA_CB_3102

Sun 08/31/2025 to Tue 10/14/2025
1109 Continuous 2359
Work scheduled by: NYPA

EXT FORCED by NYPA 10/10/2025 13:08

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1950 MW 1400 MW
50 MW 200 MW
2000 MW 1600 MW

MOSES__-ADIRNDCK_230_MA1

Tue 09/02/2025 to Wed 12/31/2025
0700 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

HOMRC_NY-MAINS_NY_345_47

Mon 09/08/2025 to Mon 10/13/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2000 MW 1050 MW
200 MW 150 MW
2200 MW 1200 MW

ADIRNDCK-PORTER__230_12

Mon 09/15/2025 to Wed 12/31/2025
0600 Continuous 2359
Work scheduled by: NGrid

UPDATED by NGrid 10/10/2025 14:49

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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SCH-HQ_CEDARS-NYISO_LIMIT_220

Mon 09/15/2025 to Thu 10/23/2025
0700 Continuous 2359
Work scheduled by: HQ

EXTENDED by HQ, 10/10/2025 11:03

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
220 MW
50 MW
270 MW

SCH-NYISO-HQ_CEDARS_LIMIT_0

Mon 09/15/2025 to Thu 10/23/2025
0700 Continuous 2359
Work scheduled by: HQ

EXTENDED by HQ, 10/10/2025 11:03

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
100 MW
100 MW

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

MARCY__FRASANNX_345_UCC2-41

Thu 09/25/2025 to Fri 10/17/2025
0700 Continuous 1730
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3225 MW
500 MW
3725 MW

SCH-IMO-NYISO_LIMIT_800

Mon 10/06/2025 to Fri 10/17/2025
1030 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
900 MW
2000 MW

SCH-NYISO-IMO_LIMIT_900

Mon 10/06/2025 to Fri 10/17/2025
1030 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
400 MW
1600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| TOTAL EAST | 7550 MW |
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| DYSINGER EAST | 3200 MW |
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MILLWOOD-EASTVIEW_345_W85

Fri 10/10/2025 to Sun 10/19/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7810 MW**
REV (Export) 240 MW
8050 MW

NIAGARA_345_230_AT4

Sun 10/12/2025 to Sun 10/12/2025
0500 Continuous 2100
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1900 MW**
REV (Export) **1200 MW**
100 MW 400 MW
2000 MW 1600 MW

DUNWODIE_345KV_3

Tue 10/14/2025 to Tue 10/14/2025
0001 Continuous 0030
Work scheduled by: ConEd
UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

DUNWODIE_345KV_5

Tue 10/14/2025 to Tue 10/14/2025
0001 Continuous 0030
Work scheduled by: ConEd
UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

DUNWODIE-MOTTHAVN_345_71

Tue 10/14/2025 to Wed 10/15/2025
0001 Continuous 0200
Work scheduled by: ConEd
UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

UNIONDHB_345_138_AT1

Tue 10/14/2025 to Wed 10/15/2025
0001 Continuous 2000
Work scheduled by: LI
UPDATED by LI 10/10/2025 09:18

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1250 MW**
REV (Export) 250 MW
1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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W49TH_ST_345KV_5

Tue 10/14/2025 to Wed 10/15/2025
0001 Continuous 1800
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

W49TH_ST_345KV_7

Tue 10/14/2025 to Sun 10/19/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

NEPTUNE-DUFFYAVE_345_NEPTUNE

Tue 10/14/2025 to Sat 10/18/2025
0600 Continuous 1600
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

NEWBRDGE_345_138_BK_1

Tue 10/14/2025 to Sat 10/18/2025
0600 Continuous 1600
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
375 MW
285 MW
660 MW

NEWBRDGE_345_138_BK_2

Tue 10/14/2025 to Sat 10/18/2025
0600 Continuous 1600
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
375 MW
285 MW
660 MW

NEWBRDGE-DUFFYAVE_345_501

Tue 10/14/2025 to Sat 10/18/2025
0600 Continuous 1600
Work scheduled by: LI

UPDATED by LI 10/10/2025 09:30

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| | |
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| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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SCH-NE-NYISO_LIMIT_600

Wed 10/15/2025 to Wed 10/15/2025
0001 Continuous 0659
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

DUNWODIE_345KV_3

Wed 10/15/2025 to Wed 10/15/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_5

Wed 10/15/2025 to Wed 10/15/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 10/10/2025 14:33

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

MARCY__765_345_AT2

Wed 10/15/2025 to Wed 10/15/2025
0500 Continuous 1930
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1700 MW
1450 MW
3150 MW

DENNISON-ROSEMNTA_115_1/11

Wed 10/15/2025 to Thu 11/06/2025
0600 Continuous 1930
Work scheduled by: NGrid

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
95 MW **40 MW**
175 MW 60 MW
270 MW 100 MW

SCH-NYISO-HQ_LIMIT_500

Wed 10/15/2025 to Wed 10/15/2025
0600 Continuous 1300
Work scheduled by: HQ

UPDATED by HQ 10/09/2025 14:38

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
500 MW
1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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MOSES__-ADIRNDCK_230_MA1 , MOSES__-ADIRNDCK_230_MA2

Wed 10/15/2025 to Wed 12/31/2025
0700 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 500 MW | |
| Impacts Total Transfer Capability | 2650 MW | |
| TTC with All Lines In Service | 3150 MW | |

MOSES__-ADIRNDCK_230_MA1 , MOSES__-ADIRNDCK_230_MA2

Wed 10/15/2025 to Wed 12/31/2025
0700 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 140 MW | |
| Impacts Total Transfer Capability | 130 MW | |
| TTC with All Lines In Service | 270 MW | |

MOSES__-ADIRNDCK_230_MA2

Wed 10/15/2025 to Wed 12/31/2025
0700 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2100 MW | |
| Impacts Total Transfer Capability | 1050 MW | |
| TTC with All Lines In Service | 3150 MW | |

SCH-NE-NYISO_LIMIT_400

Wed 10/15/2025 to Wed 10/15/2025
0700 Continuous 2259
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

| | | |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 600 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 1400 MW | |

SCH-NYISO-HQ_LIMIT_900

Wed 10/15/2025 to Thu 10/16/2025
2000 Daily 0800
Work scheduled by: HQ

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 900 MW | |
| Impacts Total Transfer Capability | 100 MW | |
| TTC with All Lines In Service | 1000 MW | |

SCH-NE-NYISO_LIMIT_600

Wed 10/15/2025 to Thu 10/16/2025
2300 Continuous 0659
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

| | | |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 800 MW | |
| Impacts Total Transfer Capability | 600 MW | |
| TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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SCH-NE-NYISO_LIMIT_400

Thu 10/16/2025 to Thu 10/16/2025
0700 Continuous 2259
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
600 MW
800 MW
1400 MW

SCH-NYISO-HQ_LIMIT_900

Thu 10/16/2025 to Fri 10/17/2025
2000 Daily 0800
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
900 MW
100 MW
1000 MW

SCH-NE-NYISO_LIMIT_600

Thu 10/16/2025 to Fri 10/17/2025
2300 Continuous 0659
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

SCH-NE-NYISO_LIMIT_400

Fri 10/17/2025 to Fri 10/17/2025
0700 Continuous 2259
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
600 MW
800 MW
1400 MW

SCH-NYISO-IMO_LIMIT_1100

Fri 10/17/2025 to Fri 10/24/2025
1601 Continuous 1630
Work scheduled by: IESO

UPDATED by IESO 10/10/2025 12:02

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1400 MW
200 MW
1600 MW

SCH-NYISO-HQ_LIMIT_900

Fri 10/17/2025 to Sat 10/18/2025
2000 Daily 0800
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
900 MW
100 MW
1000 MW

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SCH-NE-NYISO_LIMIT_600

Fri 10/17/2025 to Sat 10/18/2025
2300 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 09/19/2025 17:09

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

SCH-NYISO-HQ_LIMIT_900

Sat 10/18/2025 to Sun 10/19/2025
2000 Daily 0800
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
900 MW
100 MW
1000 MW

SCH-NYISO-HQ_LIMIT_900

Sun 10/19/2025 to Mon 10/20/2025
2000 Daily 0800
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
900 MW
100 MW
1000 MW

SPRNBK_345KV_RNS3

Sun 10/19/2025 to Sun 10/19/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

E13THSTA-FARRAGUT_345_45

Mon 10/20/2025 to Mon 10/20/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

ADIRNDCK-CHASLAKE_230_13

Mon 10/20/2025 to Wed 12/31/2025
0530 Continuous 2359
Work scheduled by: NGrid

UPDATED by NYPA 09/29/2025 10:44

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER__230_12 , ADIRNDCK-CHASLAKE_230_13

Mon 10/20/2025 to Wed 12/31/2025
0530 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 140 MW | |
| TTC with All Lines In Service | 130 MW | |
| | 270 MW | |

ADIRNDCK-PORTER__230_12 , ADIRNDCK-CHASLAKE_230_13

Mon 10/20/2025 to Wed 12/31/2025
0530 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 500 MW | |
| TTC with All Lines In Service | 2650 MW | |
| | 3150 MW | |

CEDARS__ROSEMNTA_115_1/11

Mon 10/20/2025 to Tue 10/21/2025
0700 Continuous 1800
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 95 MW | 40 MW |
| TTC with All Lines In Service | 175 MW | 60 MW |
| | 270 MW | 100 MW |

FRASER__345_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025
0700 Continuous 1500
Work scheduled by: NYSEG

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3655 MW | |
| TTC with All Lines In Service | 70 MW | |
| | 3725 MW | |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 10/20/2025 to Tue 10/21/2025
0700 Continuous 1800
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 80 MW | |
| TTC with All Lines In Service | 190 MW | |
| | 270 MW | |

SCH-NYISO-HQ_LIMIT_900

Mon 10/20/2025 to Tue 10/21/2025
2000 Daily 0800
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | | 900 MW |
| TTC with All Lines In Service | | 100 MW |
| | | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W85

Tue 10/21/2025 to Wed 10/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7810 MW**
REV (Export) 240 MW
8050 MW

W49TH_ST_345KV_5

Tue 10/21/2025 to Tue 10/21/2025
0030 Continuous 0100
Work scheduled by: ConEd
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **300 MW**
REV (Export) 360 MW
660 MW

W49TH_ST_345KV_7

Tue 10/21/2025 to Tue 10/21/2025
0030 Continuous 0100
Work scheduled by: ConEd
UPDATED by ConEd 10/10/2025 15:46

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **460 MW**
REV (Export) 200 MW
660 MW

EDIC__-PRINCTWN_345_351

Tue 10/21/2025 to Thu 10/23/2025
0600 Continuous 1830
Work scheduled by: NGrid
UPDATED by NGrid 10/06/2025 12:43

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3335 MW**
REV (Export) 390 MW
3725 MW

SCH-NYISO-HQ_LIMIT_450

Tue 10/21/2025 to Tue 10/21/2025
0600 Continuous 1500
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **450 MW**
REV (Export) 550 MW
1000 MW

CHAT_DC_GC1

Tue 10/21/2025 to Tue 10/21/2025
0800 Continuous 1200
Work scheduled by: HQ

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2850 MW**
REV (Export) 300 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1

Tue 10/21/2025 to Tue 10/21/2025
0800 Continuous 1200
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

500 MW

1000 MW

CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1201 Continuous 1259
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

300 MW

3150 MW

CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1201 Continuous 1259
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

500 MW

1000 MW

CHAT_DC_GC1

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

300 MW

3150 MW

CHAT_DC_GC1

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

500 MW

1000 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1300 1400
Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

2550 MW

TTC with All Lines In Service

600 MW

3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1 , CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1300 1400
Work scheduled by:

| | | |
|-----------------------------------|----------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 1370 MW | 0 MW |
| Impacts Total Transfer Capability | 130 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2850 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | | 500 MW |
| Impacts Total Transfer Capability | | 500 MW |
| TTC with All Lines In Service | | 1000 MW |

SCH-HQ-NYISO_LIMIT_1200

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

| | | |
|-----------------------------------|----------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 1200 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 1500 MW | |

SCH-NYISO-HQ_LIMIT_0

Tue 10/21/2025 to Tue 10/21/2025
1300 Continuous 1400
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | | 0 MW |
| Impacts Total Transfer Capability | | 1000 MW |
| TTC with All Lines In Service | | 1000 MW |

CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1401 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2850 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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CHAT_DC_GC2

Tue 10/21/2025 to Tue 10/21/2025
1401 Continuous 1600
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

500 MW

1000 MW

SCH-NYISO-HQ_LIMIT_900

Tue 10/21/2025 to Wed 10/22/2025
2000 Daily 0800
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

100 MW

1000 MW

LONG_MTN-CRICKVLY_345_398

Wed 10/22/2025 to Thu 12/31/2026
0001 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX_1385

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

25 MW

25 MW

TTC with All Lines In Service

100 MW

100 MW

125 MW

125 MW

LONG_MTN-CRICKVLY_345_398

Wed 10/22/2025 to Thu 12/31/2026
0001 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

800 MW

1200 MW

TTC with All Lines In Service

600 MW

400 MW

1400 MW

1600 MW

SCH-NE-NYISO_LIMIT_500

Wed 10/22/2025 to Fri 11/21/2025
0001 Continuous 2300
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

700 MW

1400 MW

CEDARS__ROSEMNTA_115_1/11

Wed 10/22/2025 to Thu 10/23/2025
0700 Continuous 1800
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

95 MW

40 MW

TTC with All Lines In Service

175 MW

60 MW

270 MW

100 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 10/22/2025 to Thu 10/23/2025
0700 Continuous 1800
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

80 MW

Impacts Total Transfer Capability

190 MW

TTC with All Lines In Service

270 MW

SCH-NYISO-HQ_LIMIT_300

Wed 10/22/2025 to Wed 10/22/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

300 MW

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

SCH-NYISO-HQ_LIMIT_450

Wed 10/22/2025 to Wed 10/22/2025
1100 Continuous 1200
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

450 MW

Impacts Total Transfer Capability

550 MW

TTC with All Lines In Service

1000 MW

SCH-NYISO-HQ_LIMIT_0

Wed 10/22/2025 to Thu 10/23/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

0 MW

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW

SCH-NYISO-HQ_LIMIT_300

Thu 10/23/2025 to Thu 10/23/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

300 MW

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

SCH-NYISO-HQ_LIMIT_0

Thu 10/23/2025 to Fri 10/24/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

0 MW

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-HQ_LIMIT_300

Fri 10/24/2025 to Fri 10/24/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

300 MW

700 MW

1000 MW

SCH-NYISO-HQ_LIMIT_0

Fri 10/24/2025 to Sat 10/25/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

1000 MW

1000 MW

SPRNBK_-TREMONT_345_X28

Sat 10/25/2025 to Sun 10/26/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

4200 MW

400 MW

4600 MW

E13THSTA-FARRAGUT_345_45

Sat 10/25/2025 to Sat 10/25/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 09/29/2025 13:43

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3800 MW

800 MW

4600 MW

SCH-NYISO-HQ_LIMIT_300

Sat 10/25/2025 to Sat 10/25/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

300 MW

700 MW

1000 MW

SCH-NYISO-HQ_LIMIT_0

Sat 10/25/2025 to Sun 10/26/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

1000 MW

1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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SCH-NYISO-HQ_LIMIT_300

Sun 10/26/2025 to Sun 10/26/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
700 MW
1000 MW

SCH-NYISO-HQ_LIMIT_0

Sun 10/26/2025 to Mon 10/27/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
1000 MW
1000 MW

GOETHALS_345KV_5

Mon 10/27/2025 to Tue 10/28/2025
0001 Continuous 0200
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HUDSONP_FARRAGUT_345_B3402 , LINDEN_GOETHALS_230_A2253

Mon 10/27/2025 to Tue 10/28/2025
0001 0200
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2000 MW **1050 MW**
200 MW 150 MW
2200 MW 1200 MW

LINDEN_GOETHALS_230_A2253

Mon 10/27/2025 to Tue 10/28/2025
0001 Continuous 0200
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_FARRAGUT_345_C3403 , HUDSONP_FARRAGUT_345_B3402 , LINDEN_GOETHALS_230_A2253

Mon 10/27/2025 to Tue 10/28/2025
0001 0200
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2000 MW **1050 MW**
200 MW 150 MW
2200 MW 1200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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MARION_-FARRAGUT_345_C3403 , LINDEN_-GOETHALS_230_A2253

Mon 10/27/2025 to Tue 10/28/2025
0001 0200
Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1050 MW |
| Impacts Total Transfer Capability | 200 MW | 150 MW |
| TTC with All Lines In Service | 2200 MW | 1200 MW |

SPRNBK_-TREMONT_345_X28

Mon 10/27/2025 to Fri 10/31/2025
0001 Continuous 1800
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 4200 MW | |
| Impacts Total Transfer Capability | 400 MW | |
| TTC with All Lines In Service | 4600 MW | |

SCH-IMO_NY_NIAG_CB_3122_W/BB

Mon 10/27/2025 to Wed 11/26/2025
0500 Continuous 1800
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 1950 MW | 1400 MW |
| Impacts Total Transfer Capability | 50 MW | 200 MW |
| TTC with All Lines In Service | 2000 MW | 1600 MW |

HUDSONTP-W49TH_ST_345_Y56

Mon 10/27/2025 to Thu 10/30/2025
0601 Continuous 1559
Work scheduled by: ConEd

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_HTP | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 660 MW | |
| TTC with All Lines In Service | 660 MW | |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 10/27/2025 to Fri 11/07/2025
0700 Continuous 1700
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 80 MW | |
| Impacts Total Transfer Capability | 190 MW | |
| TTC with All Lines In Service | 270 MW | |

WATRCURE-OAKDALE_345_31

Mon 10/27/2025 to Fri 11/07/2025
0700 Continuous 1500
Work scheduled by: NYSEG

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1050 MW |
| Impacts Total Transfer Capability | 200 MW | 150 MW |
| TTC with All Lines In Service | 2200 MW | 1200 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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SCH-NYISO-HQ_LIMIT_300

Mon 10/27/2025 to Mon 10/27/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

FROST_BR-LONG_MTN_345_352

Mon 10/27/2025 to Wed 10/29/2025
0830 Continuous 1500
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

1150 MW

TTC with All Lines In Service

250 MW

1400 MW

SCH-NYISO-HQ_LIMIT_0

Mon 10/27/2025 to Tue 10/28/2025
2000 Daily 0759
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

EDIC__GORDONRD_345_14

Tue 10/28/2025 to Tue 10/28/2025
0800 Daily 0900
Work scheduled by: NGrid

UPDATED by NGrid 10/06/2025 15:01

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

2770 MW

TTC with All Lines In Service

955 MW

3725 MW

SCH-NYISO-HQ_LIMIT_300

Tue 10/28/2025 to Tue 10/28/2025
0800 Daily 1959
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11

Wed 10/29/2025 to Wed 12/31/2025
0530 2359
Work scheduled by:

SCH - HQ_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

140 MW

TTC with All Lines In Service

130 MW

270 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11

Wed 10/29/2025 to Wed 12/31/2025
0530 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 500 MW | |
| Impacts Total Transfer Capability | 2650 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHASLAKE-PORTER__230_11

Wed 10/29/2025 to Wed 12/31/2025
0530 Continuous 2359 UPDATED by NYPA 09/29/2025 10:44
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2100 MW | |
| Impacts Total Transfer Capability | 1050 MW | |
| TTC with All Lines In Service | 3150 MW | |

SCH-HQ_CEDARS-NYISO_LIMIT_40

Mon 11/03/2025 to Thu 11/06/2025
0600 Continuous 1800
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 40 MW | |
| Impacts Total Transfer Capability | 239 MW | |
| TTC with All Lines In Service | 279 MW | |

SCH-NYISO-HQ_CEDARS_LIMIT_0

Mon 11/03/2025 to Thu 11/06/2025
0600 Continuous 1800
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 100 MW | |
| TTC with All Lines In Service | 100 MW | |

LINDN_CG-LNDVFT__345_V-3022

Mon 11/03/2025 to Thu 11/06/2025
0800 Continuous 1500
Work scheduled by: PJM

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

MOTHAVN-RAINEY__345_Q11

Wed 11/05/2025 to Wed 12/17/2025
0001 Continuous 0100 UPDATED by ConEd 09/29/2025 09:49
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY__FRASANNX_345_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025
0600 Continuous 2000
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3225 MW
500 MW
3725 MW

W49TH_ST_345KV_5

Fri 11/07/2025 to Sun 11/09/2025
0001 Continuous 0100
Work scheduled by: ConEd

CANCELLED by TO 10/09/2025 14:53

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

W49TH_ST_345KV_7

Fri 11/07/2025 to Sun 11/09/2025
0001 Continuous 0100
Work scheduled by: ConEd

CANCELLED by TO 10/09/2025 14:53

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

SHOR_NPX-SHOREHAM_138_CSC

Fri 11/07/2025 to Sat 11/22/2025
0800 Continuous 1600
Work scheduled by: ISONE

UPDATED by ISONE 09/30/2025 16:48

SCH - NPX_CSC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW **0 MW**
330 MW 330 MW
330 MW 330 MW

BECK__NIAGARA_345_PA302

Tue 11/11/2025 to Tue 11/11/2025
0800 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1150 MW **1000 MW**
1350 MW 850 MW
2500 MW 1850 MW

LINDN_CG-LNDVFT__345_V-3022

Thu 11/13/2025 to Thu 11/13/2025
1500 Continuous 1800
Work scheduled by: PJM

SCH - PJM_VFT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW **0 MW**
315 MW 315 MW
315 MW 315 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 90 MW | |
| TTC with All Lines In Service | 189 MW | |
| | 279 MW | |

ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , ADIRNDCK-CHASLAKE_230_13

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 0 MW | |
| TTC with All Lines In Service | 279 MW | |
| | 279 MW | |

ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , ADIRNDCK-CHASLAKE_230_13

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 100 MW | |
| TTC with All Lines In Service | 3050 MW | |
| | 3150 MW | |

ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , CHASLAKE-PORTER__230_11

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 0 MW | |
| TTC with All Lines In Service | 279 MW | |
| | 279 MW | |

ADIRNDCK-PORTER__230_12 , MASSENA_-MARCY__765_MSU1 , CHASLAKE-PORTER__230_11

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 100 MW | |
| TTC with All Lines In Service | 3050 MW | |
| | 3150 MW | |

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |
| | 1500 MW | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1550 MW**
REV (Export) 1600 MW
3150 MW

CHATGUAY-MASSENA_765_7040 , MASSENA-MARCY_765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **500 MW**
REV (Export) 2650 MW
3150 MW

MARCY_765_345_AT1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1750 MW**
REV (Export) 1400 MW
3150 MW

MARCY_765_345_AT2

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1700 MW**
REV (Export) 1450 MW
3150 MW

MASSENA-MARCY_765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **90 MW**
REV (Export) 189 MW
279 MW

MASSENA-MARCY_765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **475 MW**
REV (Export) 1025 MW
1000 MW
1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

500 MW
2650 MW
3150 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2595 MW
1130 MW
3725 MW

MASSENA_-MARCY___765_MSU1 , ADIRNDCK-CHASLAKE_230_13

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ_CEDARS

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW
189 MW
279 MW

MASSENA_-MARCY___765_MSU1 , CHASLAKE-PORTER___230_11

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ_CEDARS

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW
189 MW
279 MW

MOSES___ADIRNDCK_230_MA1 , MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ_CEDARS

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW
189 MW
279 MW

MOSES___ADIRNDCK_230_MA1 , MOSES___ADIRNDCK_230_MA2 , MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ_CEDARS

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW
279 MW
279 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-ADIRNDCK_230_MA1 , MOSES__-ADIRNDCK_230_MA2 , MASSENA_-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 100 MW | |
| Impacts Total Transfer Capability | 3050 MW | |
| TTC with All Lines In Service | 3150 MW | |

MOSES__-ADIRNDCK_230_MA2 , MASSENA_-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

E13THSTA-FARRAGUT_345_45

Sun 11/16/2025 to Sun 11/16/2025
0130 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

WATRCURE-OAKDALE_345_31

Mon 11/17/2025 to Fri 11/21/2025
0800 Continuous 1500
Work scheduled by: NYSEG

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

BECK__-NIAGARA_230_PA27

Thu 11/20/2025 to Thu 11/20/2025
0800 Continuous 1600
Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|--------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 2050 MW | |
| Impacts Total Transfer Capability | 450 MW | |
| TTC with All Lines In Service | 2500 MW | |

KNICRBKR-PLSNTVLY_345_Y57

Mon 12/08/2025 to Sat 12/13/2025
0700 Continuous 1800
Work scheduled by: NGrid

ARR: 78

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7885 MW | |
| Impacts Total Transfer Capability | 165 MW | |
| TTC with All Lines In Service | 8050 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W82

Wed 12/10/2025 to Fri 12/19/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7810 MW**
REV (Export)
240 MW
8050 MW

SPRNBK_345KV_RNS4

Wed 12/10/2025 to Wed 12/10/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3200 MW**
REV (Export)
1400 MW
4600 MW

SPRNBK_345KV_RNS4

Fri 12/19/2025 to Fri 12/19/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3200 MW**
REV (Export)
1400 MW
4600 MW

MILLWOOD-EASTVIEW_345_W99

Mon 12/22/2025 to Mon 12/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7810 MW**
REV (Export)
240 MW
8050 MW

E13THSTA-FARRAGUT_345_46

Wed 01/07/2026 to Fri 01/09/2026
0301 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export)
800 MW
4600 MW

RAMAPO_-BUCHAN_N_345_Y94

Sun 01/18/2026 to Sun 01/18/2026
0201 Continuous 0230
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7755 MW**
REV (Export)
295 MW
8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_45

Mon 01/19/2026 to Sat 01/24/2026
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

W49TH_ST-E13THSTA_345_M54

Mon 01/19/2026 to Sat 01/24/2026
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

RAMAPO_-BUCHAN_N_345_Y94

Mon 01/19/2026 to Mon 01/19/2026
0130 Continuous 0159
Work scheduled by: ConEd

UPNY CONED **7755 MW**
Impacts Total Transfer Capability 295 MW
TTC with All Lines In Service 8050 MW

E13THSTA-FARRAGUT_345_46

Sat 01/31/2026 to Thu 02/05/2026
0001 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

MARCY_-N.SCTLND_345_18

Mon 02/09/2026 to Fri 02/13/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2665 MW**
Impacts Total Transfer Capability 1060 MW
TTC with All Lines In Service 3725 MW

NIAGARA_-DYSINGER_345_ND1

Thu 02/12/2026 to Thu 02/12/2026
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST **2700 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__BUCHAN_N_345_Y94

Mon 02/16/2026 to Mon 02/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

RAMAPO__BUCHAN_N_345_Y94

Fri 02/20/2026 to Fri 02/20/2026
2130 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

HOPATCON-RAMAPO__500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 1400 MW | 1200 MW |
| Impacts Total Transfer Capability | 1200 MW | 1500 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

HOPATCON-RAMAPO__500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7795 MW | |
| Impacts Total Transfer Capability | 255 MW | |
| TTC with All Lines In Service | 8050 MW | |

HOPATCON-RAMAPO__500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| TOTAL EAST | FWD (Import) | REV (Export) |
| | 6800 MW | |
| Impacts Total Transfer Capability | 750 MW | |
| TTC with All Lines In Service | 7550 MW | |

RAMAPO__345_345_PAR3500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2550 MW | 1250 MW |
| Impacts Total Transfer Capability | 50 MW | 1450 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO__345_345_PAR4500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2550 MW | 1250 MW |
| Impacts Total Transfer Capability | 50 MW | 1450 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

RAMAPO__500_345_BK 1500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 1400 MW | 1200 MW |
| Impacts Total Transfer Capability | 1200 MW | 1500 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

RAMAPO__500_345_BK 1500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7795 MW | |
| Impacts Total Transfer Capability | 255 MW | |
| TTC with All Lines In Service | 8050 MW | |

LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR__138_601

Mon 02/23/2026 to Fri 05/15/2026
0600 1500
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385 | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 160 MW | 160 MW |
| TTC with All Lines In Service | 160 MW | 160 MW |

LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR__138_602

Mon 02/23/2026 to Fri 05/15/2026
0600 1500
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385 | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 160 MW | 160 MW |
| TTC with All Lines In Service | 160 MW | 160 MW |

LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR__138_603

Mon 02/23/2026 to Fri 05/15/2026
0600 1500
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385 | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 160 MW | 160 MW |
| TTC with All Lines In Service | 160 MW | 160 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|--|-----------------------------------|--------------|--------------|
| NRTH1385-NOR HBR_138_601 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 60 MW | 60 MW |
| 0600 | Continuous | 1500 | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 160 MW | 160 MW |
| NRTH1385-NOR HBR_138_602 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 60 MW | 60 MW |
| 0600 | Continuous | 1500 | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 160 MW | 160 MW |
| NRTH1385-NOR HBR_138_603 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 60 MW | 60 MW |
| 0600 | Continuous | 1500 | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | | TTC with All Lines In Service | 160 MW | 160 MW |
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 0 MW | 0 MW |
| 0600 | | 1500 | | Impacts Total Transfer Capability | 160 MW | 160 MW |
| Work scheduled by: | | | | TTC with All Lines In Service | 160 MW | 160 MW |
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 0 MW | 0 MW |
| 0600 | | 1500 | | Impacts Total Transfer Capability | 160 MW | 160 MW |
| Work scheduled by: | | | | TTC with All Lines In Service | 160 MW | 160 MW |
| NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603 | | | | | FWD (Import) | REV (Export) |
| Mon 02/23/2026 | to | Fri 05/15/2026 | | SCH - NPX_1385 | 0 MW | 0 MW |
| 0600 | | 1500 | | Impacts Total Transfer Capability | 160 MW | 160 MW |
| Work scheduled by: | | | | TTC with All Lines In Service | 160 MW | 160 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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NRTH1385-NRTHPORT_138_NNC

Mon 02/23/2026 to Fri 05/15/2026
0600 Continuous 1500
Work scheduled by: LI

SCH - NPX_1385

FWD (Import) REV (Export)

Impacts Total Transfer Capability 160 MW 160 MW
TTC with All Lines In Service 160 MW 160 MW

DYSINGER-STA_255_345_DH2

Mon 03/02/2026 to Sun 03/15/2026
0500 Continuous 1900
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW

DYSINGER-STA_255_345_DH1

Mon 03/16/2026 to Tue 04/07/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW

BECK__-NIAGARA_345_PA302

Mon 03/16/2026 to Fri 03/20/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability 1350 MW 850 MW
TTC with All Lines In Service 2500 MW 1850 MW

DYSINGER-STA_255_345_DH2

Wed 04/08/2026 to Mon 04/20/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW

ROSETON_EFISHKIL_345_RFK305

Mon 04/13/2026 to Fri 04/24/2026
0700 Continuous 1530
Work scheduled by: NYPA

UPNY CONED

FWD (Import) REV (Export)

Impacts Total Transfer Capability 835 MW
TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDN_CG-LNDVFT__345_V-3022

Thu 04/16/2026 to Thu 04/16/2026
1200 Continuous 1500
Work scheduled by: PJM

SCH - PJM_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

PIERCBRK-FIVEMILE_345_37

Mon 04/20/2026 to Fri 05/01/2026
0800 Continuous 1600
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

BECK__-NIAGARA_345_PA301

Mon 04/27/2026 to Fri 05/01/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW

1350 MW

2500 MW

1000 MW

850 MW

1850 MW

GOETHALS_345KV_5

Fri 05/01/2026 to Thu 05/07/2026
0001 Continuous 0300
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH2

Sat 05/02/2026 to Mon 05/11/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

350 MW

3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

INGHAM_C_115_115_PAR 2

Mon 05/04/2026 to Fri 05/22/2026
0600 Continuous 1600
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability 120 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

MARCY_-_FRASANNX_345_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026
0700 Continuous 1530
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

FIVEMILE-ESTOLERD_345_29

Mon 05/11/2026 to Sat 05/23/2026
0500 Continuous 1800
Work scheduled by: NGrid

SCH - PJ - NY
Impacts Total Transfer Capability 200 MW 150 MW
TTC with All Lines In Service 2200 MW 1200 MW

FWD (Import) REV (Export)

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_2

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE_345_501

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

BECK___-PACKARD_230_BP76

Mon 05/11/2026 to Fri 05/15/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1600 MW **1050 MW**
400 MW 550 MW
2000 MW 1600 MW

DYSINGER-STA_255_345_DH1

Tue 05/12/2026 to Mon 05/25/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

W49TH_ST_345KV_5

Fri 05/15/2026 to Fri 05/15/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

W49TH_ST_345KV_7

Fri 05/15/2026 to Fri 05/15/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

W49TH_ST_345KV_5

Fri 05/15/2026 to Fri 05/15/2026
1430 Continuous 1500
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_7

Fri 05/15/2026 to Fri 05/15/2026
1430 Continuous 1500
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

MILLWOOD-EASTVIEW_345_W99

Sat 05/16/2026 to Mon 05/18/2026
0001 Continuous 0259
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7810 MW
240 MW
8050 MW

SPRNBK_345KV_RNS5

Sat 05/16/2026 to Mon 05/18/2026
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Sat 05/16/2026 to Sat 05/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

W49TH_ST_345KV_7

Sat 05/16/2026 to Sat 05/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

W49TH_ST_345KV_5

Mon 05/18/2026 to Mon 05/18/2026
0030 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_7

Mon 05/18/2026 to Mon 05/18/2026
0030 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

NIAGARA_345_230_AT4

Tue 05/26/2026 to Sat 05/30/2026
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1900 MW

1200 MW

100 MW

400 MW

2000 MW

1600 MW

MARCY__345KV_CSC

Mon 06/01/2026 to Sun 06/14/2026
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3650 MW

75 MW

3725 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 06/22/2026 to Fri 06/26/2026
0900 Continuous 1630
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 06/22/2026 to Fri 06/26/2026
0900 Continuous 1630
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3625 MW

100 MW

3725 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/06/2026 to Fri 07/10/2026
0900 Continuous 1630
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

CENTRAL EAST 7550 MW
CENTRAL EAST - VC 3725 MW
TOTAL EAST 7550 MW
UPNY CONED 8050 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SAND_BAR-PLATSBRG_115_PV20

Mon 07/06/2026 to Fri 07/10/2026
0900 Continuous 1630
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) 3625 MW
REV (Export) 100 MW
3725 MW

MARCY__765_345_AT1

Wed 09/09/2026 to Thu 09/10/2026
0700 Continuous 1530
Work scheduled by: NYPA
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) 1750 MW
REV (Export) 1400 MW
3150 MW

MARCY__765_345_AT2

Fri 09/11/2026 to Sat 09/12/2026
0700 Continuous 1530
Work scheduled by: NYPA
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) 1700 MW
REV (Export) 1450 MW
3150 MW

STLAWRNC-MOSES__230_L33P

Mon 09/14/2026 to Fri 09/18/2026
0600 Continuous 1630
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) REV (Export)

MOTHAVN-RAINEY__345_Q12

Tue 09/15/2026 to Sun 10/25/2026
0201 Continuous 0400
Work scheduled by: ConEd
CANCELLED by TO 10/09/2025 08:16

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) 3800 MW
REV (Export) 800 MW
4600 MW

MARCY__FRASANNX_345_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026
0700 Continuous 1530
Work scheduled by: NYPA
ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) 3225 MW
REV (Export) 500 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL_-CLAY___345_1

Mon 09/28/2026 to Fri 10/02/2026
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

PANNELL_-CLAY___345_2

Mon 10/05/2026 to Fri 10/09/2026
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

CHATGUAY-MASSENA__765_7040

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 1550 MW | |
| Impacts Total Transfer Capability | 1600 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHATGUAY-MASSENA__765_7040 , MASSENA-MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 500 MW | |
| Impacts Total Transfer Capability | 2650 MW | |
| TTC with All Lines In Service | 3150 MW | |

MARCY__765_345_AT1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

ARR: 19

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 1750 MW | |
| Impacts Total Transfer Capability | 1400 MW | |
| TTC with All Lines In Service | 3150 MW | |

MARCY__765_345_AT2

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

ARR: 19

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 1700 MW | |
| Impacts Total Transfer Capability | 1450 MW | |
| TTC with All Lines In Service | 3150 MW | |

MASSENA-MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 180 MW | |
| TTC with All Lines In Service | 270 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|---------------|----------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 475 MW | 1000 MW |
| Impacts Total Transfer Capability | 1025 MW | 0 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

MASSENA_MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 500 MW | |
| Impacts Total Transfer Capability | 2650 MW | |
| TTC with All Lines In Service | 3150 MW | |

MASSENA_MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 2595 MW | |
| Impacts Total Transfer Capability | 1130 MW | |
| TTC with All Lines In Service | 3725 MW | |

STLAWRNC-MOSES__230_L34P

Thu 10/29/2026 to Fri 11/13/2026
0900 Continuous 1600
Work scheduled by: IESO

| | | |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

STLAWRNC-MOSES__230_L34P

Mon 11/16/2026 to Fri 11/20/2026
0600 Continuous 1630
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

EDIC__FRASER__345_EF24-40

Mon 11/30/2026 to Sun 12/06/2026
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3225 MW | |
| Impacts Total Transfer Capability | 500 MW | |
| TTC with All Lines In Service | 3725 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, October 11, 2025 to Saturday, April 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_345KV_RS3 , SPRNBK_345KV_RS4

Mon 02/08/2027 to Tue 02/09/2027
0001 0200
Work scheduled by:

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3800 MW | |
| TTC with All Lines In Service | 800 MW | |
| | 4600 MW | |

SPRNBK_345KV_RNS5

Tue 02/09/2027 to Fri 02/19/2027
0201 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3200 MW | |
| TTC with All Lines In Service | 1400 MW | |
| | 4600 MW | |

SPRNBK_-W49TH_ST_345_M51

Tue 02/09/2027 to Fri 02/19/2027
0201 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3200 MW | |
| TTC with All Lines In Service | 1400 MW | |
| | 4600 MW | |

BUCHAN_S-MILLWOOD_345_W97

Mon 03/01/2027 to Wed 03/03/2027
0001 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 8015 MW | |
| TTC with All Lines In Service | 35 MW | |
| | 8050 MW | |

SPRNBK_345KV_RS3 , SPRNBK_345KV_RS4

Thu 03/11/2027 to Sun 03/14/2027
0001 0100
Work scheduled by:

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3800 MW | |
| TTC with All Lines In Service | 800 MW | |
| | 4600 MW | |

SPRNBK_345KV_RNS5

Sun 03/14/2027 to Wed 03/17/2027
0101 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3200 MW | |
| TTC with All Lines In Service | 1400 MW | |
| | 4600 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, October 11, 2025 to Saturday, April 10, 2027 | | | |
|---------------------------|------------|---|-----------------------------------|--------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 7550 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SPRNBK_W49TH_ST_345_M51 | | | | FWD (Import) | REV (Export) |
| Sun 03/14/2027 | to | Wed 03/17/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0101 | Continuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| BUCHAN_S-MILLWOOD_345_W97 | | | | FWD (Import) | REV (Export) |
| Sun 04/04/2027 | to | Wed 04/07/2027 | UPNY CONED | 8015 MW | |
| 0201 | Continuous | 0200 | Impacts Total Transfer Capability | 35 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 8050 MW | |