

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-IMO\_NIAGARA\_CB\_3102

Sun 08/31/2025 to Sun 10/12/2025  
1109 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 08/31/2025 15:01

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW** **1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### CEDARS\_-ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Tue 10/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ 09/12/2025 09:55

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **40 MW**  
175 MW 60 MW  
270 MW 100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Tue 10/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ 09/12/2025 09:55

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **40 MW**  
175 MW 60 MW  
270 MW 100 MW

### MOSES\_\_ADIRNDCK\_230\_MA1

Tue 09/02/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/02/2025 to Tue 10/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ, 09/12/2025 09:55

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
190 MW  
270 MW

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 09/08/2025 to Mon 10/06/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### ADIRNDCK-PORTER\_230\_12

Mon 09/15/2025 to Wed 12/31/2025  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by NGrid 09/15/2025 09:36

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_601</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>NRTH1385-NOR HBR_138_601</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NOR HBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	125 MW	125 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NRTH1385-NOR HBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_220

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>220 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	270 MW	

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1100

Mon 09/15/2025 to Sat 09/20/2025  
0700 Continuous 0759  
Work scheduled by: IESO

UPDATED by IESO 09/12/2025 13:11

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
600 MW  
2000 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### SPRNBK\_345KV\_RNS4

Tue 09/16/2025 to Thu 09/18/2025  
0001 Continuous 1700  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Wed 09/17/2025 to Fri 09/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ISONE 09/12/2025 15:56

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**750 MW**  
650 MW  
1400 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Wed 09/17/2025 to Fri 09/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ISONE 09/12/2025 15:56

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NRTH1385-NORHBR\_138\_601 , CRICKVLY-PLSNTVLY\_345\_F84

Wed 09/17/2025 to Fri 09/19/2025  
0001 2200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_602 , CRICKVLY-PLSNTVLY\_345\_F84

Wed 09/17/2025 to Fri 09/19/2025  
0001 2200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_603 , CRICKVLY-PLSNTVLY\_345\_F84

Wed 09/17/2025 to Fri 09/19/2025  
0001 2200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Wed 09/17/2025 to Sat 10/04/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

CANCELLED by TO 09/16/2025 15:59

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### CEDARS\_-ROSEMNTB\_115\_2/22 , CEDARS\_-ROSEMNTA\_115\_1/11

Wed 09/17/2025 to Sat 10/04/2025  
0700 1730  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	270 MW	100 MW
TTC with All Lines In Service	270 MW	100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Wed 09/17/2025 to Sat 10/04/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

CANCELLED by TO 09/16/2025 15:59

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DENNISON-ROSEMNTB\_115\_2/22 , DENNISON-ROSEMNTA\_115\_1/11

Wed 09/17/2025 to Sat 10/04/2025  
0700 1730  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	270 MW	100 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Wed 09/17/2025 to Sat 10/04/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

CANCELLED by TO 09/16/2025 15:59

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>40 MW</b>	
Impacts Total Transfer Capability	230 MW	
TTC with All Lines In Service	270 MW	

### SCH-NYISO-IMO\_LIMIT\_1000

Wed 09/17/2025 to Sat 09/20/2025  
1606 Continuous 0759  
Work scheduled by: IESO

UPDATED by IESO 09/12/2025 13:11

SCH - OH - NY	FWD (Import)	REV (Export)
		<b>1300 MW</b>
Impacts Total Transfer Capability		300 MW
TTC with All Lines In Service		1600 MW

### SCH-NYISO-HQ\_LIMIT\_0

Wed 09/17/2025 to Thu 09/18/2025  
2000 Continuous 0759  
Work scheduled by: HQ

EXTENDED by HQ 09/11/2025 09:33

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>0 MW</b>
Impacts Total Transfer Capability		1000 MW
TTC with All Lines In Service		1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 09/17/2025 to Thu 09/18/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 09/12/2025 15:56

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/17/2025 to Thu 09/18/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>700 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1400 MW	



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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### RAMAPO\_-BUCHAN\_N\_345\_Y94

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 09/11/2025 11:12

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/18/2025 to Thu 09/18/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Thu 09/18/2025 to Thu 09/18/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/18/2025 to Thu 09/18/2025  
0800 Continuous 1700  
Work scheduled by: HQ

EXTENDED by HQ 09/11/2025 09:33

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Thu 09/18/2025 to Fri 09/19/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 09/12/2025 15:56

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Fri 09/19/2025 to Fri 09/19/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sat 09/20/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### GOETHALS\_345KV\_5

Sat 09/20/2025 to Sat 09/20/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SCH-NE-NYISO\_LIMIT\_1100

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 2259  
Work scheduled by: ConEd UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY **1300 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-IMO-NYISO\_LIMIT\_1300

Sat 09/20/2025 to Sat 09/20/2025  
0800 Continuous 2300  
Work scheduled by: IESO

UPDATED by IESO 09/12/2025 13:17

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW**  
400 MW  
2000 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Sat 09/20/2025 to Sat 09/20/2025  
0800 Continuous 2300  
Work scheduled by: IESO

UPDATED by IESO 09/12/2025 13:17

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
200 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sun 09/21/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1100

Sun 09/21/2025 to Sun 09/21/2025  
0700 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/21/2025 to Sun 09/21/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1000

Sun 09/21/2025 to Sun 09/21/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/21/2025 to Mon 09/22/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 09/22/2025 to Mon 09/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7475 MW**  
575 MW  
8050 MW

### SCH-NYISO-HQ\_LIMIT\_200

Mon 09/22/2025 to Mon 09/22/2025  
0600 Continuous 1300  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**200 MW**  
800 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/22/2025 to Mon 09/22/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1000

Mon 09/22/2025 to Mon 09/22/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/22/2025 to Tue 09/23/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/23/2025 to Tue 09/23/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Tue 09/23/2025 to Tue 09/23/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 09/23/2025 to Tue 09/23/2025  
0901 Continuous 1959  
Work scheduled by: HQ

UPDATED by HQ 09/11/2025 13:29

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Tue 09/23/2025 to Tue 09/23/2025  
0901 Continuous 1959  
Work scheduled by: HQ

UPDATED by HQ 09/11/2025 13:29

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
300 MW  
1500 MW

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Wed 09/24/2025 to Wed 09/24/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Fri 10/17/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Thu 09/25/2025 to Thu 09/25/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### W49TH\_ST\_345KV\_5

Fri 09/26/2025 to Sat 09/27/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### GOETHALS\_345KV\_5

Fri 09/26/2025 to Fri 09/26/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/26/2025 to Fri 09/26/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1000

Fri 09/26/2025 to Fri 09/26/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/26/2025 to Sat 09/27/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 09/27/2025 to Sun 09/28/2025  
0001 Continuous 2230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/27/2025 to Sat 09/27/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sat 09/27/2025 to Sat 09/27/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/27/2025 to Sun 09/28/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Sun 09/28/2025 to Sun 09/28/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	100 MW	400 MW
TTC with All Lines In Service	2000 MW	1600 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_1000

Sun 09/28/2025 to Sun 09/28/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1200 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1400 MW	

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 09/15/2025 13:21

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_200

Mon 09/29/2025 to Mon 09/29/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**200 MW**

TTC with All Lines In Service

800 MW

1000 MW

### SCH-NYISO-NE\_LIMIT\_1000

Mon 09/29/2025 to Mon 09/29/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**1200 MW**

TTC with All Lines In Service

400 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**700 MW**

TTC with All Lines In Service

700 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

UPDATED by ISONE 09/11/2025 11:59

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**1000 MW**

TTC with All Lines In Service

400 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_1000

Tue 09/30/2025 to Tue 09/30/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**1200 MW**

TTC with All Lines In Service

400 MW

1600 MW

### DUNWODIE\_345KV\_6

Wed 10/01/2025 to Thu 10/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

**3800 MW**

TTC with All Lines In Service

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Wed 10/01/2025 to Thu 10/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Wed 10/01/2025 to Wed 10/01/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 400 MW  
1600 MW

### W49TH\_ST\_345KV\_6

Thu 10/02/2025 to Thu 10/02/2025  
0201 Continuous 0231  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Thu 10/02/2025 to Thu 10/02/2025  
0201 Continuous 0231  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 350 MW  
REV (Export) 310 MW  
660 MW

### SCH-NYISO-NE\_LIMIT\_1000

Thu 10/02/2025 to Thu 10/02/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 400 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Fri 10/03/2025 to Fri 10/03/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 400 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 10/03/2025 to Sun 10/05/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7470 MW**

### SCH-NYISO-NE\_LIMIT\_1000

Sat 10/04/2025 to Sat 10/04/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

**1200 MW**

### DENNISON-ROSEMNTB\_115\_2/22

Sun 10/05/2025 to Tue 10/14/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CANCELLED by TO 09/17/2025 15:08

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 175 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

**95 MW 40 MW**

### SCH-NYISO-NE\_LIMIT\_1000

Sun 10/05/2025 to Sun 10/05/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

FWD (Import) REV (Export)

**1200 MW**

### W49TH\_ST\_345KV\_6

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**300 MW**

### W49TH\_ST\_345KV\_8

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**350 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL -CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 09/15/2025 13:38

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### SCH-NYISO-NE\_LIMIT\_1000

Mon 10/06/2025 to Mon 10/06/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 10/06/2025 to Wed 10/08/2025  
0730 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### SCH-NYISO-NE\_LIMIT\_1000

Tue 10/07/2025 to Tue 10/07/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Wed 10/08/2025 to Wed 10/08/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Thu 10/09/2025 to Thu 10/09/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Thu 10/09/2025 to Sun 10/19/2025  
2001 Continuous 1930  
Work scheduled by: NYPA

UPDATED by NYPA 09/12/2025 08:39

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

100 MW

100 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS3

Fri 10/10/2025 to Fri 10/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Fri 10/10/2025 to Fri 10/10/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**

400 MW

1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sat 10/11/2025 to Sat 10/11/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**

400 MW

1600 MW

### NIAGARA\_345\_230\_AT4

Sun 10/12/2025 to Sun 10/12/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**

100 MW

2000 MW

**1200 MW**

400 MW

1600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1000

Sun 10/12/2025 to Sun 10/12/2025  
 0700 Continuous 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 400 MW  
 1600 MW

### DUNWODIE\_345KV\_3

Mon 10/13/2025 to Mon 10/13/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### DUNWODIE\_345KV\_5

Mon 10/13/2025 to Mon 10/13/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Mon 10/13/2025 to Tue 10/14/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/13/2025 to Mon 10/13/2025  
 0001 Continuous 2359  
 Work scheduled by: LI

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

### W49TH\_ST\_345KV\_5

Mon 10/13/2025 to Tue 10/14/2025  
 0001 Continuous 1800  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 10/13/2025 to Sat 10/18/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

### ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2100 MW**  
REV (Export) 1050 MW  
3150 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **375 MW**  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **375 MW**  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) 660 MW  
660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
REV (Export) 2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>140 MW</b>	
Impacts Total Transfer Capability	130 MW	
TTC with All Lines In Service	270 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### SCH-NYISO-NE\_LIMIT\_1000

Mon 10/13/2025 to Mon 10/13/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1200 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1600 MW

### WATRCURE-OAKDALE\_345\_31

Mon 10/13/2025 to Fri 10/24/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### DUNWODIE\_345KV\_3

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_5

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1000

Tue 10/14/2025 to Tue 10/14/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### SCH-NYISO-NE\_LIMIT\_1000

Wed 10/15/2025 to Wed 10/15/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### W49TH\_ST\_345KV\_5

Thu 10/16/2025 to Thu 10/16/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SCH-NYISO-NE\_LIMIT\_1000

Thu 10/16/2025 to Thu 10/16/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Fri 10/17/2025 to Fri 10/17/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sat 10/18/2025 to Sat 10/18/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sat 10/18/2025 to Sat 10/18/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SCH-NYISO-NE\_LIMIT\_1000

Sun 10/19/2025 to Sun 10/19/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 10/20/2025 to Mon 10/20/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/20/2025 to Wed 10/22/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW 1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3655 MW</b>	
Impacts Total Transfer Capability	70 MW	
TTC with All Lines In Service	3725 MW	

### SCH-NYISO-NE\_LIMIT\_1000

Mon 10/20/2025 to Mon 10/20/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1200 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1600 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/21/2025 to Thu 10/23/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3335 MW</b>	
Impacts Total Transfer Capability	390 MW	
TTC with All Lines In Service	3725 MW	

### SCH-NYISO-NE\_LIMIT\_1000

Tue 10/21/2025 to Tue 10/21/2025  
0700 Continuous 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
		<b>1200 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>25 MW</b>	<b>25 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	125 MW	125 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1150 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1400 MW	

### EDIC\_-GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2770 MW</b>	
Impacts Total Transfer Capability	955 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Tue 10/28/2025 to Tue 10/28/2025  
0900 Continuous 1700  
Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
Impacts Total Transfer Capability	1000 MW	750 MW
TTC with All Lines In Service	2000 MW	1600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### MOTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

### W49TH\_ST\_345KV\_5

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0830 Continuous 1600  
Work scheduled by: ISONE

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

330 MW 330 MW

330 MW 330 MW

### WATRCURE-OAKDALE\_345\_31

Mon 11/10/2025 to Fri 11/14/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_45

Wed 11/12/2025 to Wed 11/12/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

1500 MW 1000 MW

1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1550 MW

1600 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-CHASLAKE_230_13</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>
0001		2359	Impacts Total Transfer Capability	189 MW
Work scheduled by:			TTC with All Lines In Service	279 MW
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>
0001		2359	Impacts Total Transfer Capability	189 MW
Work scheduled by:			TTC with All Lines In Service	279 MW
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , ADIRNDCK-CHASLAKE_230_13</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>0 MW</b>
0001		2359	Impacts Total Transfer Capability	279 MW
Work scheduled by:			TTC with All Lines In Service	279 MW
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , ADIRNDCK-CHASLAKE_230_13</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>100 MW</b>
0001		2359	Impacts Total Transfer Capability	3050 MW
Work scheduled by:			TTC with All Lines In Service	3150 MW
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>0 MW</b>
0001		2359	Impacts Total Transfer Capability	279 MW
Work scheduled by:			TTC with All Lines In Service	279 MW
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11</b>			FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>100 MW</b>
0001		2359	Impacts Total Transfer Capability	3050 MW
Work scheduled by:			TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_MARCY__765_MSU1 , CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MASSENA_MARCY__765_MSU1 , CHATGUAY-MASSENA_765_7040</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>500 MW</b>	
0001		2359	Impacts Total Transfer Capability	2650 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1 , MOSES__-ADIRNDCK_230_MA1</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MASSENA_MARCY__765_MSU1 , MOSES__-ADIRNDCK_230_MA1 , MOSES__-ADIRNDCK_230_MA2</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>0 MW</b>	
0001		2359	Impacts Total Transfer Capability	279 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MASSENA_MARCY__765_MSU1 , MOSES__-ADIRNDCK_230_MA1 , MOSES__-ADIRNDCK_230_MA2</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>100 MW</b>	
0001		2359	Impacts Total Transfer Capability	3050 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1 , MOSES__-ADIRNDCK_230_MA2</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_-N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NIAGARA_-DYSINGER_345_ND1</b>					FWD (Import)	REV (Export)
Thu 02/12/2026	to	Thu 02/12/2026		DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Mon 02/16/2026	to	Mon 02/16/2026		UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Fri 02/20/2026	to	Fri 02/20/2026		UPNY CONED	<b>7755 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	2159		Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2600 MW	2700 MW
<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		UPNY CONED	<b>7795 MW</b>	
0001	Continuous	2159		Impacts Total Transfer Capability	255 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		TOTAL EAST	<b>6800 MW</b>	
0001	Continuous	2159		Impacts Total Transfer Capability	750 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7550 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1150 MW</b>	<b>1000 MW</b>
1350 MW	850 MW
2500 MW	1850 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7215 MW**  
REV (Export) 835 MW  
8050 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/16/2026 to Thu 04/16/2026  
1200 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1150 MW**  
REV (Export) **1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3605 MW**  
120 MW  
3725 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_-PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1600 MW** **1050 MW**  
400 MW 550 MW  
2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
 1430 Continuous 1500  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
 200 MW  
 660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
 0001 Continuous 0259  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
 240 MW  
 8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
 200 MW  
 660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
 0030 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

NYISO
TRANSFER LIMITATIONS

Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
W49TH_ST_345KV_7				FWD (Import)	REV (Export)
Mon 05/18/2026	to	Mon 05/18/2026	SCH - PJM_HTP	460 MW	
0030	Continuous	0100	Impacts Total Transfer Capability	200 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
NIAGARA_345_230_AT4				FWD (Import)	REV (Export)
Tue 05/26/2026	to	Sat 05/30/2026	SCH - OH - NY	1900 MW	1200 MW
0500	Continuous	1900	Impacts Total Transfer Capability	100 MW	400 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2000 MW	1600 MW
MARCY__345KV_CSC				FWD (Import)	REV (Export)
Mon 06/01/2026	to	Sun 06/14/2026	CENTRAL EAST - VC	3650 MW	
0700	Continuous	1530	Impacts Total Transfer Capability	75 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW	
SAND_BAR-PLATSBRG_115_PV20				FWD (Import)	REV (Export)
Mon 06/22/2026	to	Fri 06/26/2026	SCH - NE - NY		
0900	Continuous	1630	Impacts Total Transfer Capability		
Work scheduled by: NYPA			TTC with All Lines In Service		
SAND_BAR-PLATSBRG_115_PV20				FWD (Import)	REV (Export)
Mon 06/22/2026	to	Fri 06/26/2026	CENTRAL EAST - VC	3625 MW	
0900	Continuous	1630	Impacts Total Transfer Capability	100 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW	
SAND_BAR-PLATSBRG_115_PV20				FWD (Import)	REV (Export)
Mon 07/06/2026	to	Fri 07/10/2026	SCH - NE - NY		
0900	Continuous	1630	Impacts Total Transfer Capability		
Work scheduled by: NYPA			TTC with All Lines In Service		



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOTHAVN-RAINEY\_\_345\_Q12

Tue 09/15/2026 to Sun 10/25/2026  
0201 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	180 MW	
TTC with All Lines In Service	270 MW	

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2595 MW</b>	
Impacts Total Transfer Capability	1130 MW	
TTC with All Lines In Service	3725 MW	

### STLAWRNC-MOSES\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### EDIC\_\_FRASER\_\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, September 18, 2025 to Wednesday, March 17, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3800 MW</b>	
TTC with All Lines In Service	800 MW	
	4600 MW	

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3200 MW</b>	
TTC with All Lines In Service	1400 MW	
	4600 MW	

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3200 MW</b>	
TTC with All Lines In Service	1400 MW	
	4600 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>8015 MW</b>	
TTC with All Lines In Service	35 MW	
	8050 MW	

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 03/11/2027 to Sun 03/14/2027  
0001 0100  
Work scheduled by:

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3800 MW</b>	
TTC with All Lines In Service	800 MW	
	4600 MW	

### SPRNBK\_345KV\_RNS5

Sun 03/14/2027 to Wed 03/17/2027  
0101 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3200 MW</b>	
TTC with All Lines In Service	1400 MW	
	4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, September 18, 2025 to Wednesday, March 17, 2027			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
-----					
SPRNBK_-W49TH_ST_345_M51				FWD (Import)	REV (Export)
Sun 03/14/2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW	
0101	Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	