

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 11/21/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 11/21/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 09/09/2025 10:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ROSETON\_EFISHKIL\_345\_RFK305

Sun 08/17/2025 to Wed 09/10/2025  
1250 Continuous 1600  
Work scheduled by: CHGE

EXT FORCED by CHGE 09/05/2025 09:40

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7215 MW**  
835 MW  
8050 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3102

Sun 08/31/2025 to Sun 10/12/2025  
1109 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 08/31/2025 15:01

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### CEDARS\_\_ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ 09/05/2025 10:57

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW** **40 MW**  
175 MW 60 MW  
270 MW 100 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DENNISON-ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ, 09/05/2025 10:57

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 40 MW**  
175 MW 60 MW  
270 MW 100 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/02/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ, 09/05/2025 10:57

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
190 MW  
270 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Mon 09/08/2025 to Sat 09/20/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 07/02/2025 11:44

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW 1200 MW**  
100 MW 400 MW  
2000 MW 1600 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 09/08/2025 to Mon 10/06/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW 1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/09/2025 to Mon 09/15/2025  
0500 Continuous 0659  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

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### GORDONRD-ROTTDRAM\_230\_30

Tue 09/09/2025 to Thu 09/11/2025  
0830 Continuous 0830  
Work scheduled by: NGrid

EXTENDED by LS 07/30/2025 14:16

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3690 MW**  
35 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_0

Tue 09/09/2025 to Wed 09/10/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/09/2025 to Wed 09/10/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 09/10/2025 to Wed 09/10/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 09/10/2025 to Wed 09/10/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Wed 09/10/2025 to Thu 09/11/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

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### SCH-NE-NYISO\_LIMIT\_500

Wed 09/10/2025 to Wed 09/10/2025  
2300 Daily 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 09/11/2025 to Thu 09/11/2025  
0001 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/11/2025 to Thu 09/11/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/11/2025 to Thu 09/11/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Thu 09/11/2025 to Fri 09/12/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 09/11/2025 to Fri 09/12/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

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### SCH-NE-NYISO\_LIMIT\_900

Fri 09/12/2025 to Fri 09/12/2025  
0700 Daily 0759  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/12/2025 to Fri 09/12/2025  
0800 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 09/12/2025 to Fri 09/12/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 09/12/2025 to Sat 09/13/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### MILLWOOD-EASTVIEW\_345\_W82

Sat 09/13/2025 to Sat 09/13/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NE-NYISO\_LIMIT\_800

Sat 09/13/2025 to Sat 09/13/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 09/13/2025 to Sat 09/13/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sat 09/13/2025 to Sun 09/14/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/13/2025 to Sun 09/14/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/14/2025 to Sun 09/14/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 09/14/2025 to Sun 09/14/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

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MOSES SOUTH	3150 MW

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### SCH-NYISO-HQ\_LIMIT\_0

Sun 09/14/2025 to Mon 09/15/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/14/2025 to Mon 09/15/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

700 MW

1400 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/15/2025 to Wed 09/17/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2025 12:30

UPNY CONED

FWD (Import) REV (Export)

Impacts Total Transfer Capability

7755 MW

TTC with All Lines In Service

295 MW

8050 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

3200 MW

TTC with All Lines In Service

1400 MW

4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

3200 MW

TTC with All Lines In Service

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

460 MW

TTC with All Lines In Service

200 MW

660 MW



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### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Wed 12/31/2025  
0600 Continuous 2359  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3650 MW</b>	
Impacts Total Transfer Capability	75 MW	
TTC with All Lines In Service	3725 MW	

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
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### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW

### NRTH1385-NOR HBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NOR HBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### NRTH1385-NRTHPORT\_138\_NNC

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	125 MW	125 MW
TTC with All Lines In Service	125 MW	125 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_220

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>220 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS **40 MW**  
Impacts Total Transfer Capability 230 MW  
TTC with All Lines In Service 270 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/15/2025 to Mon 09/15/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/15/2025 to Mon 09/15/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Mon 09/15/2025 to Tue 09/16/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY **0 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/15/2025 to Tue 09/16/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/16/2025 to Tue 09/16/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1000 MW</b>	
400 MW	
1400 MW	

### SCH-NYISO-HQ\_LIMIT\_300

Tue 09/16/2025 to Tue 09/16/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>300 MW</b>
	700 MW
	1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Tue 09/16/2025 to Wed 09/17/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>0 MW</b>
	1000 MW
	1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/16/2025 to Wed 09/17/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>700 MW</b>	
700 MW	
1400 MW	

### GOETHALS\_345KV\_5

Wed 09/17/2025 to Wed 09/17/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, September 10, 2025 to Tuesday, March 9, 2027				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	7550 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
SCH-NE-NYISO_LIMIT_800					FWD (Import)	REV (Export)
Wed 09/17/2025	to	Wed 09/17/2025	SCH - NE - NY		1000 MW	
0700	Daily	2259	Impacts Total Transfer Capability		400 MW	
Work scheduled by: ISONE			TTC with All Lines In Service		1400 MW	
SCH-NYISO-HQ_LIMIT_300					FWD (Import)	REV (Export)
Wed 09/17/2025	to	Wed 09/17/2025	SCH - HQ - NY		300 MW	
0800	Continuous	1959	Impacts Total Transfer Capability		700 MW	
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW	
SCH-NYISO-HQ_LIMIT_0					FWD (Import)	REV (Export)
Wed 09/17/2025	to	Thu 09/18/2025	SCH - HQ - NY		0 MW	
2000	Continuous	0759	Impacts Total Transfer Capability		1000 MW	
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW	
SCH-NE-NYISO_LIMIT_500					FWD (Import)	REV (Export)
Wed 09/17/2025	to	Thu 09/18/2025	SCH - NE - NY		700 MW	
2300	Daily	0659	Impacts Total Transfer Capability		700 MW	
Work scheduled by: ISONE			TTC with All Lines In Service		1400 MW	
RAMAPO_-BUCHAN_N_345_Y94					FWD (Import)	REV (Export)
Thu 09/18/2025	to	Sat 09/20/2025	UPNY CONED		7755 MW	
0001	Continuous	0259	Impacts Total Transfer Capability		295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service		8050 MW	
SCH-NE-NYISO_LIMIT_800					FWD (Import)	REV (Export)
Thu 09/18/2025	to	Thu 09/18/2025	SCH - NE - NY		1000 MW	
0700	Daily	2259	Impacts Total Transfer Capability		400 MW	
Work scheduled by: ISONE			TTC with All Lines In Service		1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/18/2025 to Thu 09/18/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### DENNISON-ROSEMNTA\_115\_1/11

Thu 09/18/2025 to Sat 10/04/2025  
1601 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 09/05/2025 11:29

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **40 MW**  
175 MW 60 MW  
270 MW 100 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sat 09/20/2025  
0001 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1100

Sat 09/20/2025 to Sat 09/20/2025  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sun 09/21/2025  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1100

Sun 09/21/2025 to Sun 09/21/2025  
0700 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 08/21/2025 07:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/21/2025 to Sun 09/21/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/21/2025 to Mon 09/22/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7475 MW**  
575 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/22/2025 to Mon 09/22/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/22/2025 to Tue 09/23/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/23/2025 to Tue 09/23/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ 08/21/2025 15:12

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 1359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 1359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ, 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
300 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Wed 09/24/2025 to Wed 09/24/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Fri 10/17/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### W49TH\_ST\_345KV\_5

Fri 09/26/2025 to Sat 09/27/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/26/2025 to Fri 09/26/2025  
0700 Daily 1559  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/26/2025 to Fri 09/26/2025  
1600 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 09/26/2025 to Sat 09/27/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 09/27/2025 to Sun 09/28/2025  
0001 Continuous 2230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/27/2025 to Sat 09/27/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 09/27/2025 to Sun 09/28/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### DUNWODIE\_345KV\_6

Wed 10/01/2025 to Thu 10/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Wed 10/01/2025 to Thu 10/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_6

Thu 10/02/2025 to Thu 10/02/2025  
0201 Continuous 0231  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 10/02/2025 to Thu 10/02/2025  
0201 Continuous 0231  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 10/03/2025 to Sun 10/05/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7470 MW**

580 MW

8050 MW

### DENNISON-ROSEMNTB\_115\_2/22

Sun 10/05/2025 to Tue 10/14/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**95 MW**

**40 MW**

175 MW

60 MW

270 MW

100 MW

### W49TH\_ST\_345KV\_6

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### PANNELL\_CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

950 MW

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Mon 10/06/2025 to Wed 10/08/2025  
0730 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export) 900 MW  
3200 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Thu 10/09/2025 to Sun 10/19/2025  
2001 Continuous 1930  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 100 MW  
100 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 10/10/2025 to Fri 10/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-MOTTHAVN\_345\_71

Mon 10/13/2025 to Tue 10/14/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 2359  
Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### W49TH\_ST\_345KV\_5

Mon 10/13/2025 to Tue 10/14/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 10/13/2025 to Sat 10/18/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### ADIRNDCK-PORTER\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**140 MW**  
130 MW  
270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
2650 MW  
3150 MW

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**140 MW**  
130 MW  
270 MW

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
2650 MW  
3150 MW

FWD (Import) REV (Export)

### CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2100 MW**  
1050 MW  
3150 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**0 MW**  
660 MW  
660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**375 MW**  
285 MW  
660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>375 MW</b>	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Fri 10/17/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	
660 MW	
660 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>500 MW</b>	
2650 MW	
3150 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>140 MW</b>	
130 MW	
270 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

### WATRCURE-OAKDALE\_345\_31

Mon 10/13/2025 to Fri 10/24/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2000 MW</b>	<b>1050 MW</b>
200 MW	150 MW
2200 MW	1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_5

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Thu 10/16/2025 to Thu 10/16/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Sat 10/18/2025 to Sat 10/18/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/20/2025 to Wed 10/22/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW 1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### FRASER\_345\_FRASER SVC

Mon 10/20/2025 to Thu 10/23/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3655 MW**  
70 MW  
3725 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW 25 MW**  
100 MW 100 MW  
125 MW 125 MW

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
600 MW 400 MW  
1400 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4200 MW**  
400 MW  
4600 MW

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4200 MW**  
400 MW  
4600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1150 MW**  
250 MW  
1400 MW

### EDIC\_-GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2770 MW**  
955 MW  
3725 MW

### BECK\_-NIAGARA\_345\_PA302

Tue 10/28/2025 to Tue 10/28/2025  
0900 Continuous 1700  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW** **850 MW**  
1000 MW 750 MW  
2000 MW 1600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid  
ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3225 MW**  
REV (Export) 500 MW  
3725 MW

### W49TH\_ST\_345KV\_5

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
REV (Export) 360 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0830 Continuous 1600  
Work scheduled by: ISONE

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### WATRCURE-OAKDALE\_345\_31

Mon 11/10/2025 to Fri 11/14/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
REV (Export) **0 MW**



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

315 MW

315 MW

315 MW

315 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

1500 MW

1000 MW

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1550 MW

1600 MW

3150 MW

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1750 MW

1400 MW

3150 MW

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1700 MW

1450 MW

3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

90 MW

189 MW

279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**475 MW 1000 MW**

1025 MW 0 MW

1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

2650 MW

3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2595 MW**

1130 MW

3725 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**

189 MW

279 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**

189 MW

279 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

279 MW

279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , ADIRNDCK-CHASLAKE_230_13</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>100 MW</b>	
0001		2359	Impacts Total Transfer Capability	3050 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>0 MW</b>	
0001		2359	Impacts Total Transfer Capability	279 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MASSENA_MARCY__765_MSU1 , ADIRNDCK-PORTER__230_12 , CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>100 MW</b>	
0001		2359	Impacts Total Transfer Capability	3050 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1 , CHASLAKE-PORTER__230_11</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MASSENA_MARCY__765_MSU1 , CHATGUAY-MASSENA_765_7040</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>500 MW</b>	
0001		2359	Impacts Total Transfer Capability	2650 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1 , MOSES__-ADIRNDCK_230_MA1</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1 , MOSES\_\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	279 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_MARCY\_\_\_765\_MSU1 , MOSES\_\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_\_765\_MSU1 , MOSES\_\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### BECK\_\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	2500 MW	

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Mon 01/19/2026 to Sat 01/24/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MARCY\_\_N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	2159		Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2600 MW	2700 MW
<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		UPNY CONED	<b>7795 MW</b>	
0001	Continuous	2159		Impacts Total Transfer Capability	255 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>HOPATCON-RAMAPO__500_5018</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		TOTAL EAST	<b>6800 MW</b>	
0001	Continuous	2159		Impacts Total Transfer Capability	750 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	7550 MW	
<b>RAMAPO__345_345_PAR3500</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		SCH - PJ - NY	<b>2550 MW</b>	<b>1250 MW</b>
0001	Continuous	2159		Impacts Total Transfer Capability	50 MW	1450 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2600 MW	2700 MW
<b>RAMAPO__345_345_PAR4500</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		SCH - PJ - NY	<b>2550 MW</b>	<b>1250 MW</b>
0001	Continuous	2159		Impacts Total Transfer Capability	50 MW	1450 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2600 MW	2700 MW
<b>RAMAPO__500_345_BK 1500</b>					FWD (Import)	REV (Export)
Mon 02/23/2026	to	Wed 02/25/2026		SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	2159		Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: ConEd				TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7795 MW**  
REV (Export)  
255 MW  
8050 MW

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export)  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export)  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export)  
800 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA  
EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export)  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export)  
350 MW  
3200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
UPNY CONED	<b>7215 MW</b>	
Impacts Total Transfer Capability	835 MW	
TTC with All Lines In Service	8050 MW	

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1150 MW 1000 MW**

1350 MW 850 MW

2500 MW 1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**

350 MW

3200 MW

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3605 MW**

120 MW

3725 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**

500 MW

3725 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

660 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### BECK\_\_PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY **1600 MW** **1050 MW**  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBRK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1900 MW**

**1200 MW**

100 MW

400 MW

2000 MW

1600 MW

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3650 MW**

75 MW

3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q12

Tue 09/15/2026 to Sun 10/25/2026  
0201 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, September 10, 2025 to Tuesday, March 9, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-FRASER\_\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**  
1400 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 03/01/2027 to Wed 03/03/2027  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**8015 MW**  
35 MW  
8050 MW