

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Sun 11/23/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Sun 11/23/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ROSETON\_EFISHKIL\_345\_RFK305

Sun 08/17/2025 to Wed 09/10/2025  
1250 Continuous 1600  
Work scheduled by: CHGE

EXT FORCED by CHGE 09/05/2025 09:40

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7215 MW**  
835 MW  
8050 MW

### SCH-NYISO-IMO\_NIAGARA\_CB\_3102

Sun 08/31/2025 to Sun 10/12/2025  
1109 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 08/31/2025 15:01

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1950 MW** **1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### CEDARS\_\_ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ 09/05/2025 10:57

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW** **40 MW**  
175 MW 60 MW  
270 MW 100 MW

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MOSES SOUTH	3150 MW

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### DENNISON-ROSEMNTB\_115\_2/22

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ, 09/05/2025 10:57

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW 40 MW**

175 MW 60 MW

270 MW 100 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/02/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**

1050 MW

3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/02/2025 to Sun 09/14/2025  
0700 Continuous 1830  
Work scheduled by: HQ

EXTENDED by HQ, 09/05/2025 10:57

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**

190 MW

270 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/04/2025 to Fri 09/05/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**700 MW**

700 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/05/2025 to Fri 09/05/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/05/2025 to Sat 09/06/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**700 MW**

700 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST	7550 MW
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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_60

Sat 09/06/2025 to Sun 09/07/2025  
0001 Continuous 1900  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**60 MW**

TTC with All Lines In Service

40 MW

100 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/06/2025 to Sat 09/06/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1000 MW**

TTC with All Lines In Service

400 MW

1400 MW

### SCH-IMO-NYISO\_LIMIT\_1100

Sat 09/06/2025 to Sat 09/06/2025  
1530 Continuous 1930  
Work scheduled by: IESO

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1400 MW**

TTC with All Lines In Service

600 MW

2000 MW

### SCH-NYISO-IMO\_LIMIT\_900

Sat 09/06/2025 to Sat 09/06/2025  
1530 Continuous 1930  
Work scheduled by: IESO

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1200 MW**

TTC with All Lines In Service

400 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/06/2025 to Sun 09/07/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**700 MW**

TTC with All Lines In Service

700 MW

1400 MW

### W49TH\_ST\_345KV\_6

Sun 09/07/2025 to Sun 09/07/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/04/2025 14:05

SCH - PJM\_HTP

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**300 MW**

TTC with All Lines In Service

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

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### W49TH\_ST\_345KV\_8

Sun 09/07/2025 to Sun 09/07/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/04/2025 14:05

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**350 MW**

310 MW

660 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/07/2025 to Sun 09/07/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/07/2025 to Mon 09/08/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**700 MW**

700 MW

1400 MW

### SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Mon 09/08/2025 to Sat 09/20/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 07/02/2025 11:44

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**

100 MW

2000 MW

**1200 MW**

400 MW

1600 MW

### SCH-NYISO-HQ\_LIMIT\_0

Mon 09/08/2025 to Mon 09/08/2025  
0600 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

1000 MW

1000 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/08/2025 to Mon 09/08/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

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### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 09/08/2025 to Mon 10/06/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/08/2025 to Mon 09/08/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>300 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Mon 09/08/2025 to Tue 09/09/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>0 MW</b>
Impacts Total Transfer Capability		1000 MW
TTC with All Lines In Service		1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/08/2025 to Tue 09/09/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>700 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1400 MW	

### W49TH\_ST\_345KV\_6

Tue 09/09/2025 to Tue 09/09/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/04/2025 14:05

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Tue 09/09/2025 to Tue 09/09/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/04/2025 14:05

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>350 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

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DYSINGER EAST	3200 MW
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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/09/2025 to Mon 09/15/2025  
0500 Continuous 0659  
Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

100 MW

100 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/09/2025 to Tue 09/09/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

400 MW

1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Tue 09/09/2025 to Tue 09/09/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

### GORDONRD-ROTTRDAM\_230\_30

Tue 09/09/2025 to Wed 09/10/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

UPDATED by LS 07/30/2025 14:16

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

3690 MW

TTC with All Lines In Service

35 MW

3725 MW

### SCH-NYISO-HQ\_LIMIT\_0

Tue 09/09/2025 to Wed 09/10/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/09/2025 to Wed 09/10/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

700 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

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### SCH-NE-NYISO\_LIMIT\_800

Wed 09/10/2025 to Wed 09/10/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 09/10/2025 to Wed 09/10/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Wed 09/10/2025 to Thu 09/11/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/10/2025 to Thu 09/11/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/11/2025 to Thu 09/11/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/11/2025 to Thu 09/11/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW



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### SCH-NYISO-HQ\_LIMIT\_0

Thu 09/11/2025 to Fri 09/12/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/11/2025 to Fri 09/12/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

700 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/12/2025 to Fri 09/12/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

400 MW

1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 09/12/2025 to Fri 09/12/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Fri 09/12/2025 to Sat 09/13/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

700 MW

1400 MW

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### MILLWOOD-EASTVIEW\_345\_W82

Sat 09/13/2025 to Sat 09/13/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
 240 MW  
 8050 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/13/2025 to Sat 09/13/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
 400 MW  
 1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 09/13/2025 to Sat 09/13/2025  
 0800 Continuous 1959  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 700 MW  
 1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sat 09/13/2025 to Sun 09/14/2025  
 2000 Continuous 0759  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
 1000 MW  
 1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/13/2025 to Sun 09/14/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
 700 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/14/2025 to Sun 09/14/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
 400 MW  
 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Sun 09/14/2025 to Sun 09/14/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_0

Sun 09/14/2025 to Mon 09/15/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
1000 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/14/2025 to Mon 09/15/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 09/15/2025 to Wed 09/17/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2025 12:30

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**

200 MW

660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

CANCELLED by TO 09/02/2025 15:19

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_230\_12

Mon 09/15/2025 to Wed 12/31/2025  
0600 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**

1050 MW

3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**

75 MW

3725 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, September 5, 2025 to Thursday, March 4, 2027			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_601</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_601</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
<b>LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385		
0700		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NOR HBR_138_601</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NRTHPORT\_138\_NNC

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385

FWD (Import) REV (Export)

**0 MW** **0 MW**  
Impacts Total Transfer Capability 125 MW 125 MW  
TTC with All Lines In Service 125 MW 125 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_220

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**220 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 270 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Mon 09/15/2025 to Thu 09/18/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**40 MW**  
Impacts Total Transfer Capability 230 MW  
TTC with All Lines In Service 270 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/15/2025 to Mon 09/15/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

FWD (Import) REV (Export)

**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 09/15/2025 to Thu 10/09/2025  
0700 Continuous 2000  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/15/2025 to Mon 09/15/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import) REV (Export)

**300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, September 5, 2025 to Thursday, March 4, 2027			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>SCH-NYISO-HQ_LIMIT_0</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Tue 09/16/2025	SCH - HQ - NY		<b>0 MW</b>
2000	Continuous	0759	Impacts Total Transfer Capability		1000 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW
<b>SCH-NE-NYISO_LIMIT_500</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Tue 09/16/2025	SCH - NE - NY		<b>700 MW</b>
2300	Daily	0659	Impacts Total Transfer Capability		700 MW
Work scheduled by: ISONE			TTC with All Lines In Service		1400 MW
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 10/28/2025	DYSINGER EAST		<b>2850 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability		350 MW
Work scheduled by: NYPA			TTC with All Lines In Service		3200 MW
<b>SCH-NE-NYISO_LIMIT_800</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 09/16/2025	SCH - NE - NY		<b>1000 MW</b>
0700	Daily	2259	Impacts Total Transfer Capability		400 MW
Work scheduled by: ISONE			TTC with All Lines In Service		1400 MW
<b>SCH-NYISO-HQ_LIMIT_300</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 09/16/2025	SCH - HQ - NY		<b>300 MW</b>
0800	Continuous	1959	Impacts Total Transfer Capability		700 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW
<b>SCH-NYISO-HQ_LIMIT_0</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Wed 09/17/2025	SCH - HQ - NY		<b>0 MW</b>
2000	Continuous	0759	Impacts Total Transfer Capability		1000 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NE-NYISO\_LIMIT\_500

Tue 09/16/2025 to Wed 09/17/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Wed 09/17/2025 to Wed 09/17/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 09/17/2025 to Wed 09/17/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_300

Wed 09/17/2025 to Wed 09/17/2025  
0800 Continuous 1959  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_0

Wed 09/17/2025 to Thu 09/18/2025  
2000 Continuous 0759  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/17/2025 to Thu 09/18/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 09/05/2025 13:48

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/18/2025 to Thu 09/18/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/18/2025 to Thu 09/18/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### DENNISON-ROSEMNTA\_115\_1/11

Thu 09/18/2025 to Sat 10/04/2025  
1601 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 09/05/2025 11:29

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 40 MW**  
175 MW 60 MW  
270 MW 100 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_500

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 09/21/2025 to Sun 09/21/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 09/21/2025 to Mon 09/22/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **7475 MW**  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/22/2025 to Mon 09/22/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/22/2025 to Tue 09/23/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 09/23/2025 to Tue 09/23/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ 08/21/2025 15:12

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359  
Work scheduled by: HQ

UPDATED by HQ 08/21/2025 15:12

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 1359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359 UPDATED by HQ 08/21/2025 15:12  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359 UPDATED by HQ 08/21/2025 15:12  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 09/23/2025 to Tue 09/23/2025  
1301 Continuous 1359 UPDATED by HQ 08/21/2025 15:12  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1200 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NE-NYISO\_LIMIT\_500

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	
Impacts Total Transfer Capability	700 MW	
TTC with All Lines In Service	1400 MW	

### GOETHALS\_345KV\_5

Wed 09/24/2025 to Wed 09/24/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Fri 10/17/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### W49TH\_ST\_345KV\_5

Fri 09/26/2025 to Sat 09/27/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Fri 09/26/2025 to Fri 09/26/2025  
 0700 Daily 1559  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
 400 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/26/2025 to Fri 09/26/2025  
 1600 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 09/26/2025 to Sat 09/27/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
 600 MW  
 1400 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 09/27/2025 to Sun 09/28/2025  
 0001 Continuous 2230  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
 35 MW  
 8050 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/27/2025 to Sat 09/27/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 09/27/2025 to Sun 09/28/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
 600 MW  
 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Wed 10/01/2025 to Thu 10/02/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Wed 10/01/2025 to Thu 10/02/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Thu 10/02/2025 to Thu 10/02/2025  
 0201 Continuous 0231  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 10/02/2025 to Thu 10/02/2025  
 0201 Continuous 0231  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**350 MW**  
 Impacts Total Transfer Capability 310 MW  
 TTC with All Lines In Service 660 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Fri 10/03/2025 to Sun 10/05/2025  
 2200 Continuous 0259  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7470 MW**  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Mon 10/06/2025 to Mon 10/06/2025  
0030 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**350 MW**  
310 MW  
660 MW

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 10/06/2025 to Wed 10/08/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1950 MW** **1400 MW**  
50 MW 200 MW  
2000 MW 1600 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 10/06/2025 to Wed 10/08/2025  
0730 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Thu 10/09/2025 to Mon 11/17/2025  
2001 Continuous 1930  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 10/10/2025 to Fri 10/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_71

Mon 10/13/2025 to Tue 10/14/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### UNIONDHB\_345\_138\_AT1

Mon 10/13/2025 to Mon 10/13/2025  
0001 Continuous 2359  
Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1250 MW**  
REV (Export) 250 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 10/13/2025 to Tue 10/14/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 10/13/2025 to Sat 10/18/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

### ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 Continuous 2359  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 130 MW  
TTC with All Lines In Service 270 MW

### ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
0530 2359  
Work scheduled by:

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 130 MW  
TTC with All Lines In Service 270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
 0530 2359  
 Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### CHASLAKE-PORTER\_\_230\_11

Mon 10/13/2025 to Wed 12/31/2025  
 0530 Continuous 2359  
 Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Fri 10/17/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Fri 10/17/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Fri 10/17/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Fri 10/17/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>140 MW</b>	
Impacts Total Transfer Capability	130 MW	
TTC with All Lines In Service	270 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Wed 12/31/2025  
0700 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### WATRCURE-OAKDALE\_345\_31

Mon 10/13/2025 to Fri 10/24/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### DUNWODIE\_345KV\_3

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_5

Tue 10/14/2025 to Tue 10/14/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

**3335 MW**

### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 04/22/2025 12:32  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**1700 MW**

### W49TH\_ST\_345KV\_5

Thu 10/16/2025 to Thu 10/16/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**460 MW**

### W49TH\_ST\_345KV\_5

Sat 10/18/2025 to Sat 10/18/2025  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**460 MW**

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd  
UPDATED by ConEd 07/23/2025 12:25

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 125 MW

FWD (Import) REV (Export)

**25 MW**

**25 MW**

100 MW

100 MW

125 MW

125 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>800 MW</b>	<b>1200 MW</b>
600 MW	400 MW
1400 MW	1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Wed 10/22/2025 to Fri 11/21/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>700 MW</b>	
700 MW	
1400 MW	

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4200 MW</b>	
400 MW	
4600 MW	

### GOETHALS\_345KV\_5

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2000 MW</b>	<b>1050 MW</b>
200 MW	150 MW
2200 MW	1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Mon 10/27/2025 to Tue 10/28/2025  
0001 0200  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2000 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	200 MW	150 MW
TTC with All Lines In Service	2200 MW	1200 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 10/27/2025 to Thu 10/30/2025  
0601 Continuous 1559  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### FROST\_BR-LONG\_MTN\_345\_352

Mon 10/27/2025 to Wed 10/29/2025  
0830 Continuous 1500  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1150 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1400 MW	

### EDIC\_-GORDONRD\_345\_14

Tue 10/28/2025 to Tue 10/28/2025  
0800 Daily 0900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2770 MW</b>	
Impacts Total Transfer Capability	955 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Tue 10/28/2025 to Tue 10/28/2025  
0900 Continuous 1700  
Work scheduled by: IESO

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
Impacts Total Transfer Capability	1000 MW	750 MW
TTC with All Lines In Service	2000 MW	1600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Wed 11/05/2025 to Wed 12/17/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 11/05/2025 to Thu 11/13/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

### W49TH\_ST\_345KV\_5

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Fri 11/07/2025 to Sun 11/09/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Fri 11/07/2025 to Sat 11/22/2025  
0830 Continuous 1600  
Work scheduled by: ISONE

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

330 MW 330 MW

330 MW 330 MW

### WATRCURE-OAKDALE\_345\_31

Mon 11/10/2025 to Fri 11/14/2025  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

### ADIRNDCK-CHASLAKE\_230\_13 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW

189 MW

279 MW

### ADIRNDCK-PORTER\_230\_12 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW

189 MW

279 MW

### CHASLAKE-PORTER\_230\_11 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW

189 MW

279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA-MARCY\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2595 MW**  
1130 MW  
3725 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
189 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
189 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
279 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12 , ADIRNDCK-CHASLAKE\_230\_13

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW**  
3050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	279 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_-ADIRNDCK\_230\_MA1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	279 MW	
TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	3050 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_765\_MSU1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Thu 11/20/2025 to Thu 11/20/2025  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2050 MW**  
REV (Export) 450 MW  
2500 MW

### MILLWOOD-EASTVIEW\_345\_W82

Wed 12/10/2025 to Fri 12/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS4

Wed 12/10/2025 to Wed 12/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export) 1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS4

Fri 12/19/2025 to Fri 12/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3200 MW**  
REV (Export) 1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 12/22/2025 to Mon 12/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
REV (Export) 240 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 01/07/2026 to Fri 01/09/2026  
0301 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sun 01/18/2026 to Sun 01/18/2026  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 01/19/2026 to Mon 01/19/2026  
0130 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 01/31/2026 to Thu 02/05/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 02/09/2026 to Fri 02/13/2026  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_-DYSINGER\_345\_ND1

Thu 02/12/2026 to Thu 02/12/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Mon 02/16/2026 to Mon 02/16/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 02/20/2026 to Fri 02/20/2026  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	750 MW	
TTC with All Lines In Service	7550 MW	

### RAMAPO\_\_345\_345\_PAR3500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Mon 02/23/2026 to Wed 02/25/2026  
0001 Continuous 2159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Sun 03/15/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

EXTENDED by NYPA 06/17/2025 15:09

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### BECK\_\_\_-NIAGARA\_345\_PA302

Mon 03/16/2026 to Fri 03/20/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 04/13/2026 to Fri 04/24/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

UPNY CONED	FWD (Import)	REV (Export)
	<b>7215 MW</b>	
Impacts Total Transfer Capability	835 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### BECK\_\_\_-NIAGARA\_345\_PA301

Mon 04/27/2026 to Fri 05/01/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1150 MW</b>	<b>1000 MW</b>
1350 MW	850 MW
2500 MW	1850 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3605 MW</b>	
120 MW	
3725 MW	

### MARCY\_\_\_FRASANNX\_345\_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3225 MW</b>	
500 MW	
3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### BECK\_\_-PACKARD\_230\_BP76

Mon 05/11/2026 to Fri 05/15/2026  
0630 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1600 MW</b>	<b>1050 MW</b>
Impacts Total Transfer Capability	400 MW	550 MW
TTC with All Lines In Service	2000 MW	1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
 1430 Continuous 1500  
 Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
 1430 Continuous 1500  
 Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 05/16/2026 to Mon 05/18/2026  
 0001 Continuous 0259  
 Work scheduled by: ConEd

UPNY CONED **7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS5

Sat 05/16/2026 to Mon 05/18/2026  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
 0030 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
 0030 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### NIAGARA\_345\_230\_AT4

Tue 05/26/2026 to Sat 05/30/2026  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1900 MW**

100 MW

2000 MW

REV (Export)

**1200 MW**

400 MW

1600 MW

### MARCY\_\_345KV\_CSC

Mon 06/01/2026 to Sun 06/14/2026  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3650 MW**

75 MW

3725 MW

REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 06/22/2026 to Fri 06/26/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/06/2026 to Fri 07/10/2026  
0900 Continuous 1630  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Wed 09/09/2026 to Thu 09/10/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Fri 09/11/2026 to Sat 09/12/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**  
1450 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 09/14/2026 to Fri 09/18/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOTHAVN-RAINEY\_\_345\_Q12

Tue 09/15/2026 to Sun 10/25/2026  
0201 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/28/2026 to Fri 10/02/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 10/05/2026 to Fri 10/09/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		SCH - HQ_CEDARS	<b>90 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	180 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	270 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, September 5, 2025 to Thursday, March 4, 2027

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_\_765\_MSU1

Wed 10/14/2026 to Wed 10/28/2026  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2595 MW</b>	
1130 MW	
3725 MW	

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 11/16/2026 to Fri 11/20/2026  
0600 Continuous 1630  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### EDIC\_\_\_FRASER\_345\_EF24-40

Mon 11/30/2026 to Sun 12/06/2026  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3225 MW</b>	
500 MW	
3725 MW	

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Mon 02/08/2027 to Tue 02/09/2027  
0001 0200  
Work scheduled by:

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### SPRNBK\_345KV\_RNS5

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3200 MW</b>	
1400 MW	
4600 MW	

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 02/09/2027 to Fri 02/19/2027  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3200 MW</b>	
1400 MW	
4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, September 5, 2025 to Thursday, March 4, 2027			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
BUCHAN_S-MILLWOOD_345_W97				FWD (Import)	REV (Export)
Mon 03/01/2027	to	Wed 03/03/2027	UPNY CONED	8015 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	35 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	