

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

MARION_-FARRAGUT_345_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

2000 MW **1050 MW**
200 MW 150 MW
2200 MW 1200 MW

OSWEGO_COMPLEX_AVR_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026
0001 Continuous 2359
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

3640 MW
85 MW
3725 MW

DOVER_-CRICKVLY_345_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025
1220 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

DOVER_-CRICKVLY_345_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025
1220 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
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| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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LONG_MTN-DOVER__345_398

Wed 02/12/2025 to Sun 11/23/2025
1221 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

LONG_MTN-DOVER__345_398

Wed 02/12/2025 to Sun 11/23/2025
1221 Continuous 2300
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

UNIONDHB_345_138_AT2

Mon 08/11/2025 to Mon 08/11/2025
0800 Continuous 1159
Work scheduled by: LI

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1250 MW
250 MW
1500 MW

EDIC__FRASER__345_EF24-40

Mon 08/11/2025 to Fri 08/15/2025
0830 Continuous 1400
Work scheduled by: NYSEG

CANCELLED by NYISO 08/08/2025 15:49

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW
500 MW
3725 MW

UNIONDHB_345_138_AT1

Mon 08/11/2025 to Mon 08/11/2025
1200 Continuous 1500
Work scheduled by: LI

CANCELLED by TO 08/11/2025 16:03

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1250 MW
250 MW
1500 MW

CEDARS__ROSEMNTB_115_2/22

Wed 08/13/2025 to Thu 08/14/2025
0700 Continuous 1800
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

95 MW 40 MW
175 MW 60 MW
270 MW 100 MW

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| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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DENNISON-ROSEMNTB_115_2/22

Wed 08/13/2025 to Thu 08/14/2025
0700 Continuous 1800
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 08/13/2025 to Thu 08/14/2025
0700 Continuous 1800
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 80 MW | |
| Impacts Total Transfer Capability | 190 MW | |
| TTC with All Lines In Service | 270 MW | |

LINDN_CG-LNDVFT__345_V-3022

Fri 08/15/2025 to Fri 08/15/2025
0800 Continuous 1600
Work scheduled by: PJM

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

EDIC__FRASER__345_EF24-40

Mon 08/18/2025 to Fri 08/22/2025
0830 Continuous 1400
Work scheduled by: NYSEG

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | 3225 MW | |
| Impacts Total Transfer Capability | 500 MW | |
| TTC with All Lines In Service | 3725 MW | |

BUCHAN_S-MILLWOOD_345_W98

Sat 08/23/2025 to Sun 08/24/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED | 8015 MW | |
| Impacts Total Transfer Capability | 35 MW | |
| TTC with All Lines In Service | 8050 MW | |

CHATGUAY-MASSENA_765_7040

Mon 08/25/2025 to Mon 08/25/2025
0900 Continuous 1700
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| | |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA_765_7040

Mon 08/25/2025 to Mon 08/25/2025
0900 Continuous 1700
Work scheduled by: HQ

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1550 MW**
REV (Export) 1600 MW
3150 MW

WOOD_ST-PLSNTVLE_345_Y86

Mon 09/01/2025 to Wed 09/03/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7475 MW**
REV (Export) 575 MW
8050 MW

DYSINGER-STA_255_345_DH1

Tue 09/02/2025 to Mon 09/15/2025
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2850 MW**
REV (Export) 350 MW
3200 MW

MOSES__-ADIRNDCK_230_MA1

Tue 09/02/2025 to Wed 10/08/2025
0700 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2100 MW**
REV (Export) 1050 MW
3150 MW

MARCY__-N.SCTLND_345_18

Wed 09/03/2025 to Wed 09/03/2025
0830 Continuous 1130
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2665 MW**
REV (Export) 1060 MW
3725 MW

W49TH_ST_345KV_6

Fri 09/05/2025 to Fri 09/05/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **300 MW**
REV (Export) 360 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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W49TH_ST_345KV_8

Fri 09/05/2025 to Fri 09/05/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

350 MW

310 MW

660 MW

W49TH_ST_345KV_6

Fri 09/05/2025 to Fri 09/05/2025
2130 Continuous 2200
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

300 MW

360 MW

660 MW

W49TH_ST_345KV_8

Fri 09/05/2025 to Fri 09/05/2025
2130 Continuous 2200
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

350 MW

310 MW

660 MW

HOMRC_NY-MAINS_NY_345_47

Mon 09/08/2025 to Mon 10/06/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

GORDONRD-ROTTDAM_230_30

Tue 09/09/2025 to Wed 09/10/2025
0830 Continuous 1430
Work scheduled by: NGrid

UPDATED by LS 07/30/2025 14:16

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3690 MW

35 MW

3725 MW

SCH-NE-NYISO_LIMIT_900

Fri 09/12/2025 to Fri 09/12/2025
0800 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1100 MW

300 MW

1400 MW

NYISO TRANSFER LIMITATIONS

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SCH-NE-NYISO_LIMIT_1000

Fri 09/12/2025 to Sat 09/13/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

MILLWOOD-EASTVIEW_345_W82

Sat 09/13/2025 to Sat 09/13/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7810 MW
240 MW
8050 MW

SPRNBK_345KV_RNS4

Sat 09/13/2025 to Sat 09/13/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SCH-NE-NYISO_LIMIT_900

Sat 09/13/2025 to Sat 09/13/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SPRNBK_345KV_RNS4

Sat 09/13/2025 to Sat 09/13/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SCH-NE-NYISO_LIMIT_1000

Sat 09/13/2025 to Sun 09/14/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

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| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
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| MOSES SOUTH | 3150 MW |

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SCH-NE-NYISO_LIMIT_900

Sun 09/14/2025 to Sun 09/14/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Sun 09/14/2025 to Mon 09/15/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

RAMAPO_-BUCHAN_N_345_Y94

Mon 09/15/2025 to Wed 09/17/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2025 12:30

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7755 MW
295 MW
8050 MW

SPRNBK_345KV_RNS4

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SPRNBK_-W49TH_ST_345_M52

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
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| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
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GOETHALS_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0230 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

ADIRNDCK-PORTER__230_12

Mon 09/15/2025 to Sun 10/12/2025
0600 Continuous 1700
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARCY__345KV_CSC

Mon 09/15/2025 to Wed 09/24/2025
0600 Continuous 1730
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_601

Mon 09/15/2025 to Fri 10/10/2025
0700 1500
Work scheduled by:

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_602

Mon 09/15/2025 to Fri 10/10/2025
0700 1500
Work scheduled by:

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DOVER__CRICKVLY_345_Y17 , NRTH1385-NORHBR_138_603

Mon 09/15/2025 to Fri 10/10/2025
0700 1500
Work scheduled by:

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

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| | | | | | |
|---|------------|----------------|-----------------------------------|--------------|--------------|
| LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR__138_601 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | | |
| 0700 | | 1500 | Impacts Total Transfer Capability | | |
| Work scheduled by: | | | TTC with All Lines In Service | | |
| LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR__138_602 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | | |
| 0700 | | 1500 | Impacts Total Transfer Capability | | |
| Work scheduled by: | | | TTC with All Lines In Service | | |
| LONG_MTN-DOVER__345_398 , NRTH1385-NORHBR__138_603 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | | |
| 0700 | | 1500 | Impacts Total Transfer Capability | | |
| Work scheduled by: | | | TTC with All Lines In Service | | |
| NRTH1385-NOR HBR__138_601 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 25 MW | 25 MW |
| 0700 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 125 MW | 125 MW |
| NRTH1385-NOR HBR__138_602 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 25 MW | 25 MW |
| 0700 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 125 MW | 125 MW |
| NRTH1385-NOR HBR__138_603 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 25 MW | 25 MW |
| 0700 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 125 MW | 125 MW |

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|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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| | | | | | |
|--|------------|----------------|-----------------------------------|----------------|--------------|
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0700 | | 1500 | Impacts Total Transfer Capability | 125 MW | 125 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 125 MW | 125 MW |
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0700 | | 1500 | Impacts Total Transfer Capability | 125 MW | 125 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 125 MW | 125 MW |
| NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0700 | | 1500 | Impacts Total Transfer Capability | 125 MW | 125 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 125 MW | 125 MW |
| NRTH1385-NRTHPORT_138_NNC | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Fri 10/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0700 | Continuous | 1500 | Impacts Total Transfer Capability | 125 MW | 125 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 125 MW | 125 MW |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Mon 09/15/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Mon 09/15/2025 | to | Tue 09/16/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

SCH-NE-NYISO_LIMIT_900

Tue 09/16/2025 to Tue 09/16/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1100 MW | |
| 300 MW | |
| 1400 MW | |

SCH-NE-NYISO_LIMIT_1000

Tue 09/16/2025 to Wed 09/17/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1200 MW | |
| 200 MW | |
| 1400 MW | |

SCH-NE-NYISO_LIMIT_900

Wed 09/17/2025 to Wed 09/17/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1100 MW | |
| 300 MW | |
| 1400 MW | |

SCH-NE-NYISO_LIMIT_1000

Wed 09/17/2025 to Thu 09/18/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1200 MW | |
| 200 MW | |
| 1400 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Thu 09/18/2025 to Sat 09/20/2025
0001 Continuous 0259
Work scheduled by: ConEd

EXTENDED by ConEd 06/12/2025 10:19

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 7755 MW | |
| 295 MW | |
| 8050 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Monday, August 11, 2025 to Wednesday, February 10, 2027 | | | |
|--------------------------------|---------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 7550 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Thu 09/18/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Fri 09/19/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Fri 09/19/2025 | to | Fri 09/19/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Fri 09/19/2025 | to | Sat 09/20/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Sat 09/20/2025 | to | Sat 09/20/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Sat 09/20/2025 | to | Sun 09/21/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Sun 09/21/2025 to Sun 09/21/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Sun 09/21/2025 to Mon 09/22/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

WOOD_ST_PLSNTVLE_345_Y86

Mon 09/22/2025 to Fri 09/26/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7475 MW
575 MW
8050 MW

SCH-IMO_NY_NIAG_CB_3122_W/BB

Mon 09/22/2025 to Wed 09/24/2025
0500 Continuous 1800
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1950 MW 1400 MW
50 MW 200 MW
2000 MW 1600 MW

SCH-NE-NYISO_LIMIT_900

Mon 09/22/2025 to Mon 09/22/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Mon 09/22/2025 to Tue 09/23/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Tue 09/23/2025 to Tue 09/23/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)
1100 MW
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 1400 MW

SCH-NE-NYISO_LIMIT_1000

Tue 09/23/2025 to Wed 09/24/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)
1200 MW
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1400 MW

SCH-NE-NYISO_LIMIT_900

Wed 09/24/2025 to Wed 09/24/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)
1100 MW
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 1400 MW

SCH-NE-NYISO_LIMIT_1000

Wed 09/24/2025 to Thu 09/25/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)
1200 MW
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1400 MW

MARCY__FRASANNX_345_UCC2-41

Thu 09/25/2025 to Fri 10/17/2025
0700 Continuous 1730
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)
3225 MW
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3725 MW

SCH-NE-NYISO_LIMIT_900

Thu 09/25/2025 to Thu 09/25/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)
1100 MW
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Thu 09/25/2025 to Fri 09/26/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

W49TH_ST_345KV_5

Fri 09/26/2025 to Sat 09/27/2025
0001 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

SCH-NE-NYISO_LIMIT_900

Fri 09/26/2025 to Fri 09/26/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Fri 09/26/2025 to Sat 09/27/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sat 09/27/2025 to Sat 09/27/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Sat 09/27/2025 to Sun 09/28/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Sun 09/28/2025 to Sun 09/28/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Sun 09/28/2025 to Mon 09/29/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

PANNELL_-CLAY_345_1

Mon 09/29/2025 to Fri 10/03/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

SCH-NE-NYISO_LIMIT_900

Mon 09/29/2025 to Mon 09/29/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Mon 09/29/2025 to Tue 09/30/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Tue 09/30/2025 to Tue 09/30/2025
0700 Daily 0800
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_6

Wed 10/01/2025 to Thu 10/02/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_8

Wed 10/01/2025 to Thu 10/02/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

W49TH_ST_345KV_5

Thu 10/02/2025 to Thu 10/02/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

PANNELL_-CLAY___345_2

Mon 10/06/2025 to Fri 10/10/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

ROCHESTR-PANNELL_345_RP2

Mon 10/06/2025 to Wed 10/08/2025
0730 Continuous 1500
Work scheduled by: RGE

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
900 MW
3200 MW

MILLWOOD-EASTVIEW_345_W85

Fri 10/10/2025 to Sun 10/19/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7810 MW
240 MW
8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_345KV_RNS3

Fri 10/10/2025 to Fri 10/10/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE_345KV_3

Mon 10/13/2025 to Mon 10/13/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE_345KV_5

Mon 10/13/2025 to Mon 10/13/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE-MOTTHAVN_345_71

Mon 10/13/2025 to Tue 10/14/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

UNIONDHB_345_138_AT1

Mon 10/13/2025 to Mon 10/13/2025
0001 Continuous 2359
Work scheduled by: LI

CONED - LIPA FWD (Import) REV (Export)
Impacts Total Transfer Capability **1250 MW**
TTC with All Lines In Service 250 MW
1500 MW

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE FWD (Import) REV (Export)
Impacts Total Transfer Capability **0 MW**
TTC with All Lines In Service 660 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_1

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

MOSES__-ADIRNDCK_230_MA2

Mon 10/13/2025 to Sat 11/15/2025
0700 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

DUNWODIE_345KV_3

Tue 10/14/2025 to Tue 10/14/2025
0130 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_5

Tue 10/14/2025 to Tue 10/14/2025
0130 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC__-PRINCTWN_345_351

Tue 10/14/2025 to Fri 10/17/2025
0600 Continuous 1830
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability 3335 MW
TTC with All Lines In Service 390 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

MARCY__765_345_AT2

Wed 10/15/2025 to Wed 10/15/2025
0500 Continuous 1730
Work scheduled by: NYPA
UPDATED by NYPA 04/22/2025 12:32
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 1450 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

SPRNBK_345KV_RNS3

Sun 10/19/2025 to Sun 10/19/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 3800 MW
TTC with All Lines In Service 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

E13THSTA-FARRAGUT_345_45

Mon 10/20/2025 to Sat 10/25/2025
0001 Continuous 0159
Work scheduled by: ConEd
CANCELLED by TO 08/08/2025 12:25

SPR/DUN-SOUTH
Impacts Total Transfer Capability 3800 MW
TTC with All Lines In Service 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

W49TH_ST-E13THSTA_345_M54

Mon 10/20/2025 to Sat 10/25/2025
0001 Continuous 0159
Work scheduled by: ConEd
CANCELLED by TO 08/08/2025 12:25

SPR/DUN-SOUTH
Impacts Total Transfer Capability 3800 MW
TTC with All Lines In Service 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

GOETHALS_345KV_5

Wed 10/22/2025 to Thu 10/23/2025
0001 Continuous 0200
Work scheduled by: ConEd
EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_FARRAGUT_345_B3402 , LINDEN_GOETHALS_230_A2253

Wed 10/22/2025 to Thu 10/23/2025
0001 0200
Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1000 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 2200 MW | 1200 MW |

LINDEN_GOETHALS_230_A2253

Wed 10/22/2025 to Thu 10/23/2025
0001 Continuous 0200 EXTENDED by ConEd 05/27/2025 11:13
Work scheduled by: ConEd

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

LONG_MTN-CRICKVLY_345_398

Wed 10/22/2025 to Fri 11/21/2025
0001 Continuous 2300 UPDATED by ConEd 07/23/2025 12:25
Work scheduled by: ConEd

| | | |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385 | FWD (Import) | REV (Export) |
| | 25 MW | 25 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 125 MW | 125 MW |

LONG_MTN-CRICKVLY_345_398

Wed 10/22/2025 to Fri 11/21/2025
0001 Continuous 2300 UPDATED by ConEd 07/23/2025 12:25
Work scheduled by: ConEd

| | | |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 800 MW | 1200 MW |
| Impacts Total Transfer Capability | 600 MW | 400 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

MARION_FARRAGUT_345_C3403 , HUDSONP_FARRAGUT_345_B3402 , LINDEN_GOETHALS_230_A2253

Wed 10/22/2025 to Thu 10/23/2025
0001 0200
Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1000 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 2200 MW | 1200 MW |

MARION_FARRAGUT_345_C3403 , LINDEN_GOETHALS_230_A2253

Wed 10/22/2025 to Thu 10/23/2025
0001 0200
Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1000 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 2200 MW | 1200 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_500

Wed 10/22/2025 to Fri 11/21/2025
0001 Continuous 2300
Work scheduled by: ConEd

UPDATED by ConEd 07/23/2025 12:25

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
700 MW
700 MW
1400 MW

SPRNBK_-TREMONT_345_X28

Sat 10/25/2025 to Sun 10/26/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
4200 MW
400 MW
4600 MW

SPRNBK_-TREMONT_345_X28

Mon 10/27/2025 to Fri 10/31/2025
0001 Continuous 1800
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
4200 MW
400 MW
4600 MW

FROST_BR-LONG_MTN_345_352

Mon 10/27/2025 to Wed 10/29/2025
0830 Continuous 1500
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1150 MW
250 MW
1400 MW

EDIC_-_GORDONRD_345_14

Tue 10/28/2025 to Tue 10/28/2025
0800 Daily 0900
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2770 MW
955 MW
3725 MW

BECK_-_NIAGARA_345_PA302

Tue 10/28/2025 to Tue 10/28/2025
0900 Continuous 1700
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1000 MW 850 MW
1000 MW 750 MW
2000 MW 1600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDN_CG-LNDVFT__345_V-3022

Mon 11/03/2025 to Thu 11/06/2025
0800 Continuous 1500
Work scheduled by: PJM

SCH - PJM_VFT

FWD (Import) REV (Export)

0 MW 0 MW

Impacts Total Transfer Capability

315 MW 315 MW

TTC with All Lines In Service

315 MW 315 MW

MOTTHAVN-RAINEY__345_Q11

Wed 11/05/2025 to Wed 12/17/2025
0001 Continuous 0100
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

LINDN_CG-LNDVFT__345_V-3022

Thu 11/13/2025 to Thu 11/13/2025
1500 Continuous 1800
Work scheduled by: PJM

SCH - PJM_VFT

FWD (Import) REV (Export)

0 MW 0 MW

Impacts Total Transfer Capability

315 MW 315 MW

TTC with All Lines In Service

315 MW 315 MW

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import) REV (Export)

0 MW 0 MW

Impacts Total Transfer Capability

1500 MW 1000 MW

TTC with All Lines In Service

1500 MW 1000 MW

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH

FWD (Import) REV (Export)

1550 MW

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

CHATGUAY-MASSENA_765_7040 , MASSENA-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

MOSES SOUTH

FWD (Import) REV (Export)

500 MW

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

MARCY___765_345_AT2

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1700 MW
1450 MW
3150 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
90 MW
189 MW
279 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
475 MW 1000 MW
1025 MW 0 MW
1500 MW 1000 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
2650 MW
3150 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2595 MW
1130 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

BECK__-NIAGARA_230_PA27

Thu 11/20/2025 to Thu 11/20/2025
0800 Continuous 1600
Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|--------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 2050 MW | |
| Impacts Total Transfer Capability | 450 MW | |
| TTC with All Lines In Service | 2500 MW | |

MILLWOOD-EASTVIEW_345_W82

Wed 12/10/2025 to Fri 12/19/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7810 MW | |
| Impacts Total Transfer Capability | 240 MW | |
| TTC with All Lines In Service | 8050 MW | |

SPRNBRK_345KV_RNS4

Wed 12/10/2025 to Wed 12/10/2025
0001 Continuous 0030
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3200 MW | |
| Impacts Total Transfer Capability | 1400 MW | |
| TTC with All Lines In Service | 4600 MW | |

SPRNBRK_345KV_RNS4

Fri 12/19/2025 to Fri 12/19/2025
2130 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3200 MW | |
| Impacts Total Transfer Capability | 1400 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W99

Mon 12/22/2025 to Mon 12/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 7810 MW | |
| TTC with All Lines In Service | 240 MW | |
| | 8050 MW | |

MILLWOOD-EASTVIEW_345_W99

Tue 12/23/2025 to Thu 12/25/2025
0001 Continuous 0259
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 7810 MW | |
| TTC with All Lines In Service | 240 MW | |
| | 8050 MW | |

SPRNBK_345KV_RNS5

Tue 12/23/2025 to Thu 12/25/2025
0001 Continuous 0259
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3200 MW | |
| TTC with All Lines In Service | 1400 MW | |
| | 4600 MW | |

E13THSTA-FARRAGUT_345_46

Wed 01/07/2026 to Fri 01/09/2026
0301 Continuous 0300
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 3800 MW | |
| TTC with All Lines In Service | 800 MW | |
| | 4600 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Sun 01/18/2026 to Sun 01/18/2026
0201 Continuous 0230
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 7755 MW | |
| TTC with All Lines In Service | 295 MW | |
| | 8050 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Mon 01/19/2026 to Mon 01/19/2026
0130 Continuous 0159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability | 7755 MW | |
| TTC with All Lines In Service | 295 MW | |
| | 8050 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_46

Sat 01/31/2026 to Thu 02/05/2026
0001 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3800 MW | |
| 800 MW | |
| 4600 MW | |

MARCY_-N.SCTLND_345_18

Mon 02/09/2026 to Fri 02/13/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2665 MW | |
| 1060 MW | |
| 3725 MW | |

NIAGARA -DYSINGER_345_ND1

Thu 02/12/2026 to Thu 02/12/2026
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2700 MW | |
| 500 MW | |
| 3200 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Mon 02/16/2026 to Mon 02/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 7755 MW | |
| 295 MW | |
| 8050 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Fri 02/20/2026 to Fri 02/20/2026
2130 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 7755 MW | |
| 295 MW | |
| 8050 MW | |

HOPATCON-RAMAPO_500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|----------------|
| FWD (Import) | REV (Export) |
| 1400 MW | 1200 MW |
| 1200 MW | 1500 MW |
| 2600 MW | 2700 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOPATCON-RAMAPO__500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7795 MW | |
| Impacts Total Transfer Capability | 255 MW | |
| TTC with All Lines In Service | 8050 MW | |

HOPATCON-RAMAPO__500_5018

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| TOTAL EAST | FWD (Import) | REV (Export) |
| | 6800 MW | |
| Impacts Total Transfer Capability | 750 MW | |
| TTC with All Lines In Service | 7550 MW | |

RAMAPO__345_345_PAR3500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2550 MW | 1250 MW |
| Impacts Total Transfer Capability | 50 MW | 1450 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

RAMAPO__345_345_PAR4500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 2550 MW | 1250 MW |
| Impacts Total Transfer Capability | 50 MW | 1450 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

RAMAPO__500_345_BK 1500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| SCH - PJ - NY | FWD (Import) | REV (Export) |
| | 1400 MW | 1200 MW |
| Impacts Total Transfer Capability | 1200 MW | 1500 MW |
| TTC with All Lines In Service | 2600 MW | 2700 MW |

RAMAPO__500_345_BK 1500

Mon 02/23/2026 to Wed 02/25/2026
0001 Continuous 2159
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7795 MW | |
| Impacts Total Transfer Capability | 255 MW | |
| TTC with All Lines In Service | 8050 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_7

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE_345KV_8

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE-MOTTHAVN_345_72

Sun 03/01/2026 to Mon 04/13/2026
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DYSINGER-STA_255_345_DH2

Mon 03/02/2026 to Sun 03/15/2026
0500 Continuous 1900
Work scheduled by: NYPA EXTENDED by NYPA 06/17/2025 15:09

DYSINGER EAST FWD (Import) REV (Export)
Impacts Total Transfer Capability **2850 MW**
TTC with All Lines In Service 350 MW
3200 MW

DYSINGER-STA_255_345_DH1

Mon 03/16/2026 to Tue 04/07/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)
Impacts Total Transfer Capability **2850 MW**
TTC with All Lines In Service 350 MW
3200 MW

BECK__-NIAGARA_345_PA302

Mon 03/16/2026 to Fri 03/20/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY FWD (Import) REV (Export)
Impacts Total Transfer Capability **1150 MW** **1000 MW**
TTC with All Lines In Service 1350 MW 850 MW
2500 MW 1850 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH2

Wed 04/08/2026 to Mon 04/20/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

DUNWODIE_345KV_7

Mon 04/13/2026 to Mon 04/13/2026
0230 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3800 MW | |
| 800 MW | |
| 4600 MW | |

DUNWODIE_345KV_8

Mon 04/13/2026 to Mon 04/13/2026
0230 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3800 MW | |
| 800 MW | |
| 4600 MW | |

ROSETON_EFISHKIL_345_RFK305

Mon 04/13/2026 to Fri 04/24/2026
0700 Continuous 1530
Work scheduled by: NYPA

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 7215 MW | |
| 835 MW | |
| 8050 MW | |

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

BECK__-NIAGARA_345_PA301

Mon 04/27/2026 to Fri 05/01/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|----------------|
| FWD (Import) | REV (Export) |
| 1150 MW | 1000 MW |
| 1350 MW | 850 MW |
| 2500 MW | 1850 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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GOETHALS_345KV_5

Fri 05/01/2026 to Thu 05/07/2026
0001 Continuous 0300
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH2

Sat 05/02/2026 to Mon 05/11/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW
350 MW
3200 MW

INGHAM_C_115_115_PAR 2

Mon 05/04/2026 to Fri 05/22/2026
0600 Continuous 1600
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3605 MW
120 MW
3725 MW

MARCY__FRASANNX_345_UCC2-41

Wed 05/06/2026 to Fri 05/22/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW
500 MW
3725 MW

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW
660 MW
660 MW

NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

375 MW
285 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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NEWBRDGE_345_138_BK_2

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

FWD (Import) REV (Export)

Impacts Total Transfer Capability

375 MW

TTC with All Lines In Service

285 MW

660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

660 MW

660 MW

BECK__-PACKARD_230_BP76

Mon 05/11/2026 to Fri 05/15/2026
0630 Continuous 1600
Work scheduled by: IESO

SCH - OH - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

1600 MW

1050 MW

TTC with All Lines In Service

400 MW

550 MW

2000 MW

1600 MW

DYSINGER-STA_255_345_DH1

Tue 05/12/2026 to Mon 05/25/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability

2850 MW

TTC with All Lines In Service

350 MW

3200 MW

W49TH_ST_345KV_5

Fri 05/15/2026 to Fri 05/15/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

460 MW

TTC with All Lines In Service

200 MW

660 MW

W49TH_ST_345KV_7

Fri 05/15/2026 to Fri 05/15/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

460 MW

TTC with All Lines In Service

200 MW

660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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W49TH_ST_345KV_5

Fri 05/15/2026 to Fri 05/15/2026
1430 Continuous 1500
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

W49TH_ST_345KV_7

Fri 05/15/2026 to Fri 05/15/2026
1430 Continuous 1500
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

W49TH_ST_345KV_5

Sat 05/16/2026 to Sat 05/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

W49TH_ST_345KV_7

Sat 05/16/2026 to Sat 05/16/2026
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

W49TH_ST_345KV_5

Mon 05/18/2026 to Mon 05/18/2026
0030 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

W49TH_ST_345KV_7

Mon 05/18/2026 to Mon 05/18/2026
0030 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

460 MW

200 MW

660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_345_230_AT4

Tue 05/26/2026 to Sat 05/30/2026
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1200 MW

400 MW

1600 MW

MARCY_345KV_CSC

Mon 06/01/2026 to Sun 06/14/2026
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3650 MW

75 MW

3725 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 06/22/2026 to Fri 06/26/2026
0900 Continuous 1630
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 06/22/2026 to Fri 06/26/2026
0900 Continuous 1630
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3625 MW

100 MW

3725 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/06/2026 to Fri 07/10/2026
0900 Continuous 1630
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 07/06/2026 to Fri 07/10/2026
0900 Continuous 1630
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3625 MW

100 MW

3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

Wed 09/09/2026 to Thu 09/10/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

MARCY___765_345_AT2

Fri 09/11/2026 to Sat 09/12/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1700 MW
1450 MW
3150 MW

STLAWRNC-MOSES___230_L33P

Mon 09/14/2026 to Fri 09/18/2026
0600 Continuous 1630
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MOTTHAVN-RAINEY___345_Q12

Tue 09/15/2026 to Sun 10/25/2026
0201 Continuous 0400
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

MARCY___FRASANNX_345_UCC2-41

Tue 09/15/2026 to Tue 09/29/2026
0700 Continuous 1530
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3225 MW
500 MW
3725 MW

PANNELL_-CLAY___345_1

Mon 09/28/2026 to Fri 10/02/2026
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL-CLAY_345_2

Mon 10/05/2026 to Fri 10/09/2026
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL | FWD (Import) | REV (Export) |
| | 1300 MW | |
| Impacts Total Transfer Capability | 950 MW | |
| TTC with All Lines In Service | 2250 MW | |

NEPTUNE-DUFFYAVE_345_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 660 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE_345_138_BK_1

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 375 MW | |
| Impacts Total Transfer Capability | 285 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE_345_138_BK_2

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 375 MW | |
| Impacts Total Transfer Capability | 285 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE-DUFFYAVE_345_501

Mon 10/12/2026 to Thu 10/15/2026
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 660 MW | |
| TTC with All Lines In Service | 660 MW | |

CHATGUAY-MASSENA_765_7040

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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CHATGUAY-MASSENA__765_7040

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1550 MW**
REV (Export) 1600 MW
3150 MW

CHATGUAY-MASSENA__765_7040 , MASSENA-MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 2359
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **500 MW**
REV (Export) 2650 MW
3150 MW

MARCY__765_345_AT1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1750 MW**
REV (Export) 1400 MW
3150 MW

MARCY__765_345_AT2

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1700 MW**
REV (Export) 1450 MW
3150 MW

MASSENA-MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **90 MW**
REV (Export) 180 MW
270 MW

MASSENA-MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **475 MW**
REV (Export) **1000 MW**
1025 MW
0 MW
1500 MW
1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Monday, August 11, 2025 to Wednesday, February 10, 2027

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 7550 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 500 MW | |
| Impacts Total Transfer Capability | 2650 MW | |
| TTC with All Lines In Service | 3150 MW | |

MASSENA_MARCY__765_MSU1

Wed 10/14/2026 to Wed 10/28/2026
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 2595 MW | |
| Impacts Total Transfer Capability | 1130 MW | |
| TTC with All Lines In Service | 3725 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Wed 10/14/2026 to Wed 10/28/2026
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 180 MW | |
| TTC with All Lines In Service | 270 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Wed 10/14/2026 to Wed 10/28/2026
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

STLAWRNC-MOSES__230_L34P

Mon 11/16/2026 to Fri 11/20/2026
0600 Continuous 1630
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

EDIC__-FRASER_345_EF24-40

Mon 11/30/2026 to Sun 12/06/2026
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3225 MW | |
| Impacts Total Transfer Capability | 500 MW | |
| TTC with All Lines In Service | 3725 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Monday, August 11, 2025 to Wednesday, February 10, 2027 | | | |
|--|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 7550 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SPRNBK_345KV_RS4 , SPRNBK_345KV_RS3 | | | | FWD (Import) | REV (Export) |
| Mon 02/08/2027 | to | Tue 02/09/2027 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| SPRNBK_345KV_RNS5 | | | | FWD (Import) | REV (Export) |
| Tue 02/09/2027 | to | Fri 02/19/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0201 | Continuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| SPRNBK_-W49TH_ST_345_M51 | | | | FWD (Import) | REV (Export) |
| Tue 02/09/2027 | to | Fri 02/19/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0201 | Continuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |