

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1050 MW**  
200 MW 150 MW  
2200 MW 1200 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Sun 11/23/2025  
1220 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Sun 11/23/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Sun 11/23/2025  
1221 Continuous 2300  
Work scheduled by: NYISO

UPDATED by NYISO 05/27/2025 11:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1100

Thu 04/03/2025 to Thu 06/19/2025  
1800 Continuous 1300  
Work scheduled by: HQ

FORCED by HQ, 04/04/2025 13:35

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
400 MW  
1500 MW

### MARCY\_\_345KV\_CSC

Sat 05/17/2025 to Sat 06/07/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**  
75 MW  
3725 MW

### LADENTWN-LOVETT\_\_345\_Y66

Thu 05/29/2025 to Sun 06/01/2025  
0001 Continuous 1900  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7665 MW**  
385 MW  
8050 MW

### LADENTWN-LOVETT\_\_345\_Y66 , LOVETT\_\_BUCHAN\_S\_345\_Y88

Thu 05/29/2025 to Sun 06/01/2025  
0001 1900  
Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7525 MW**  
525 MW  
8050 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 05/29/2025 to Sun 06/01/2025  
0001 Continuous 1900  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7575 MW**

### CEDARS\_-ROSEMNTA\_115\_1/11

Mon 06/02/2025 to Thu 06/05/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 175 MW 60 MW  
TTC with All Lines In Service 270 MW 100 MW

FWD (Import) REV (Export)

**95 MW**

**40 MW**

### DENNISON-ROSEMNTA\_115\_1/11

Mon 06/02/2025 to Thu 06/05/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 175 MW 60 MW  
TTC with All Lines In Service 270 MW 100 MW

FWD (Import) REV (Export)

**95 MW**

**40 MW**

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 06/02/2025 to Thu 06/05/2025  
0700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 190 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

**80 MW**

### E13THSTA-FARRAGUT\_345\_46

Tue 06/03/2025 to Tue 06/03/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 14:44

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### E13THSTA-FARRAGUT\_345\_46

Wed 06/04/2025 to Wed 06/04/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 14:44

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

REV (Export)

**1000 MW**

1100 MW

200 MW

2200 MW

1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**7795 MW**

REV (Export)

255 MW

8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

TOTAL EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**6800 MW**

REV (Export)

750 MW

7550 MW

### RAMAPO\_\_345\_345\_PAR3500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1700 MW**

REV (Export)

500 MW

2200 MW

### RAMAPO\_\_345\_345\_PAR4500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1700 MW**

REV (Export)

500 MW

2200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

REV (Export)

1100 MW

200 MW

2200 MW

1200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 05/27/2025 15:30

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7795 MW**  
255 MW  
8050 MW

### SPRNBK\_-TREMONT\_345\_X28

Sat 06/07/2025 to Sat 06/07/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### SPRNBK\_-TREMONT\_345\_X28

Sun 06/08/2025 to Sun 06/08/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 0900  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2550 MW**  
600 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 0900  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1370 MW**  
130 MW  
1500 MW  
**0 MW**  
1000 MW  
1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
500 MW  
1000 MW

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_600

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**600 MW**  
900 MW  
1500 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 1800  
Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2550 MW**

TTC with All Lines In Service

600 MW

3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 1800  
Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1370 MW**

**0 MW**

TTC with All Lines In Service

130 MW

1000 MW

1500 MW

1000 MW

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2850 MW**

TTC with All Lines In Service

300 MW

3150 MW

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

500 MW

TTC with All Lines In Service

1000 MW

1000 MW

### SCH-HQ-NYISO\_LIMIT\_600

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**600 MW**

900 MW

TTC with All Lines In Service

1500 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		MOSES SOUTH	<b>2850 MW</b>	
0700	Continuous	1900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		SCH - HQ - NY		<b>500 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		MOSES SOUTH	<b>2550 MW</b>	
0700		1900		Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0700		1900		Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		MOSES SOUTH	<b>2850 MW</b>	
0700	Continuous	1900		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sun 06/15/2025	to	Sun 06/15/2025		SCH - HQ - NY		<b>500 MW</b>
0700	Continuous	1900		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_600

Sun 06/15/2025 to Sun 06/15/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 900 MW  
1500 MW

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 06/16/2025 to Thu 07/03/2025  
0700 Continuous 1730  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 3225 MW  
TTC with All Lines In Service 500 MW  
3725 MW

FWD (Import) REV (Export)

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/16/2025 to Fri 06/20/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 06/17/2025 to Tue 06/17/2025  
1900 Continuous 2000  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability 2850 MW  
TTC with All Lines In Service 300 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 06/17/2025 to Tue 06/17/2025  
1900 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 500 MW  
1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/17/2025 to Tue 06/17/2025  
1900 2000  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability 2550 MW  
TTC with All Lines In Service 600 MW  
3150 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/17/2025 to Tue 06/17/2025  
1900 2000  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Tue 06/17/2025 to Tue 06/17/2025  
1900 Continuous 2000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Tue 06/17/2025 to Tue 06/17/2025  
1900 Continuous 2000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### SCH-HQ-NYISO\_LIMIT\_600

Tue 06/17/2025 to Tue 06/17/2025  
1900 Continuous 2000  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>600 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1500 MW	

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 11:14

	FWD (Import)	REV (Export)
SCH - NE - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 11:14

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3625 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	3725 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_345_393</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Sat 06/28/2025	<u>UPDATED by ISONE 05/21/2025 11:11</u>	SCH - NPX_1385		<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1700	ARR: 78	Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service		125 MW	125 MW
<b>BERKSHIR-ALPS_345_393</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Sat 06/28/2025	<u>UPDATED by ISONE 05/21/2025 11:11</u>	SCH - NE - NY		<b>900 MW</b>	<b>1550 MW</b>
0700	Continuous	1700	ARR: 78	Impacts Total Transfer Capability		500 MW	50 MW
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	1600 MW
<b>BERKSHIR-ALPS_345_393 , BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Mon 06/23/2025		SCH - NE - NY		<b>900 MW</b>	<b>1100 MW</b>
0700		0730	ARR: 78	Impacts Total Transfer Capability		500 MW	500 MW
Work scheduled by:				TTC with All Lines In Service		1400 MW	1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Mon 06/23/2025	<u>UPDATED by ISONE 05/21/2025 11:11</u>	SCH - NPX_1385		<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	0730		Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service		125 MW	125 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Mon 06/23/2025	<u>UPDATED by ISONE 05/21/2025 11:11</u>	SCH - NE - NY		<b>900 MW</b>	
0700	Continuous	0730		Impacts Total Transfer Capability		500 MW	
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	
<b>SCH-NE-NYISO_LIMIT_400</b>						FWD (Import)	REV (Export)
Mon 06/23/2025	to	Mon 06/23/2025	<u>UPDATED by ISONE 05/21/2025 11:11</u>	SCH - NE - NY		<b>600 MW</b>	
0700	Continuous	2259		Impacts Total Transfer Capability		800 MW	
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_1100

Mon 06/23/2025 to Sat 06/28/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
300 MW  
1600 MW

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/23/2025 to Fri 06/27/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NYISO-NE\_LIMIT\_600

Mon 06/23/2025 to Tue 06/24/2025  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Tue 06/24/2025 to Tue 06/24/2025  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_600

Tue 06/24/2025 to Wed 06/25/2025  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Wed 06/25/2025 to Wed 06/25/2025  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_600

Wed 06/25/2025 to Thu 06/26/2025  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 06/26/2025 to Thu 06/26/2025  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_600

Thu 06/26/2025 to Fri 06/27/2025  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Fri 06/27/2025 to Fri 06/27/2025  
0700 Continuous 2259  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_600

Fri 06/27/2025 to Sat 06/28/2025  
2300 Continuous 0659  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_400

Sat 06/28/2025 to Sat 06/28/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
800 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS \_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Sat 06/28/2025 to Sat 06/28/2025  
1630 1700  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>900 MW</b>	<b>1100 MW</b>
500 MW	500 MW
1400 MW	1600 MW

### BERKSHIR-NORTHFLD\_345\_312

Sat 06/28/2025 to Sat 06/28/2025  
1630 Continuous 1700  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>25 MW</b>	<b>25 MW</b>
100 MW	100 MW
125 MW	125 MW

### BERKSHIR-NORTHFLD\_345\_312

Sat 06/28/2025 to Sat 06/28/2025  
1630 Continuous 1700  
Work scheduled by: NGrid

UPDATED by ISONE 05/21/2025 11:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>900 MW</b>	
500 MW	
1400 MW	

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/30/2025 to Thu 07/03/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Sat 07/12/2025  
0700 Continuous 1700  
Work scheduled by: NYPA

EXTENDED by NYPA 05/21/2025 13:11

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Sat 07/12/2025  
0700 Continuous 1700  
Work scheduled by: NYPA

EXTENDED by NYPA 05/21/2025 13:11

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3625 MW</b>	
100 MW	
3725 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Tue 07/15/2025 to Mon 08/04/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0700 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0700 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 08/11/2025 to Fri 08/15/2025  
0830 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/02/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 05/20/2025 13:57

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_-N.SCTLND\_345\_18

Wed 09/03/2025 to Wed 09/03/2025  
0830 Continuous 1130  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2665 MW**  
1060 MW  
3725 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 09/08/2025 to Mon 10/06/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GORDONRD-ROTTDRDAM\_230\_30

Tue 09/09/2025 to Wed 09/10/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3690 MW**  
35 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/12/2025 to Fri 09/12/2025  
0800 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/13/2025 to Sat 09/13/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/13/2025 to Sun 09/14/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/14/2025 to Sun 09/14/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/14/2025 to Mon 09/15/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>25 MW</b>	<b>25 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by:				TTC with All Lines In Service	125 MW	125 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700	Continuous	1500		Impacts Total Transfer Capability	125 MW	125 MW
Work scheduled by: LI				TTC with All Lines In Service	125 MW	125 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/15/2025 to Mon 09/15/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/15/2025 to Tue 09/16/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/16/2025 to Tue 09/16/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/16/2025 to Wed 09/17/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/17/2025 to Wed 09/17/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/17/2025 to Thu 09/18/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/18/2025 to Thu 09/18/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/21/2025 to Sun 09/21/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/21/2025 to Mon 09/22/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7475 MW**  
575 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/22/2025 to Mon 09/22/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/22/2025 to Tue 09/23/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/23/2025 to Tue 09/23/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/26/2025 to Fri 09/26/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 09/26/2025 to Sat 09/27/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/27/2025 to Sat 09/27/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 09/27/2025 to Sun 09/28/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### PANNELL-CLAY\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
950 MW  
2250 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 10/06/2025 to Wed 10/08/2025  
0730 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
900 MW  
3200 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 10/10/2025 to Fri 10/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **375 MW**  
285 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Sat 11/15/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Wed 10/22/2025 to Thu 10/23/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/22/2025 to Thu 10/23/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### LINDEN\_-GOETHALS\_230\_A2253

Wed 10/22/2025 to Thu 10/23/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 05/27/2025 11:13

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/22/2025 to Thu 10/23/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Wed 10/22/2025 to Thu 10/23/2025  
0001 0200  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Thu 10/23/2025 to Sun 11/23/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

RETURNED by NYISO 05/30/2025 15:28

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**25 MW** **25 MW**  
100 MW 100 MW  
125 MW 125 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Thu 10/23/2025 to Sun 11/23/2025  
0001 Continuous 2300  
Work scheduled by: ConEd

RETURNED by NYISO 05/30/2025 15:28

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 400 MW

1400 MW 1600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**4200 MW**

400 MW

4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**4200 MW**

400 MW

4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW 0 MW**

315 MW 315 MW

315 MW 315 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_\_345\_46

Sat 11/08/2025 to Mon 11/10/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW  
REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
315 MW  
315 MW  
REV (Export) **0 MW**  
315 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
1500 MW  
1500 MW  
REV (Export) **0 MW**  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1550 MW**  
1600 MW  
3150 MW  
REV (Export)

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW  
REV (Export)

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA  
UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1750 MW**  
1400 MW  
3150 MW  
REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MOSES\_\_\_-MASSENA\_230\_MMS2 , MOSES\_\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 11/17/2025 to Mon 11/17/2025  
 0201 Continuous 0230  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/18/2025 to Tue 11/18/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
 0001 Continuous 0230  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### E13THSTA-FARRAGUT\_345\_46

Thu 12/04/2025 to Tue 12/09/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### UNIONDHB\_345\_138\_AT1

Thu 01/22/2026 to Sun 01/25/2026  
 0001 Continuous 0200  
 Work scheduled by: ConEd

CONED - LIPA	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### UNIONDHB\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Wed 02/11/2026 to Wed 02/11/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 02/20/2026 to Fri 02/20/2026  
0300 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_5

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW

### W49TH\_ST\_345KV\_7

Fri 05/15/2026 to Fri 05/15/2026  
1430 Continuous 1500  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**460 MW**

200 MW

660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, June 1, 2025 to Monday, November 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Sat 05/16/2026 to Sat 05/16/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_5

Mon 05/18/2026 to Mon 05/18/2026  
 0030 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Mon 05/18/2026 to Mon 05/18/2026  
 0030 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### MOTHAVN-RAINEY\_\_345\_Q12

Tue 09/15/2026 to Sun 10/25/2026  
 0201 Continuous 0400  
 Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/12/2026 to Thu 10/15/2026  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

660 MW

660 MW

REV (Export)



NYISO TRANSFER LIMITATIONS

Seasonal Limits		Sunday, June 1, 2025 to Monday, November 30, 2026			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
NEWBRDGE_345_138_BK_1				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<hr/>					
NEWBRDGE_345_138_BK_2				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<hr/>					
NEWBRDGE-DUFFYAVE_345_501				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	