

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Sat 11/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### ADIRNDCK-PORTER\_\_230\_12

FWD (Import) REV (Export)

Thu 01/23/2025 to Fri 05/16/2025  
0530 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGrid 02/20/2025 14:07

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**2100 MW**  
1050 MW  
3150 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD (Import) REV (Export)

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3640 MW**  
85 MW  
3725 MW

### DOVER\_-CRICKVLY\_345\_Y17

FWD (Import) REV (Export)

Wed 02/12/2025 to Fri 10/31/2025  
1220 Continuous 2359  
Work scheduled by: NYISO

UPDATED by NYISO 05/06/2025 14:19

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 7550 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DOVER\_\_CRICKVLY\_345\_Y17

Wed 02/12/2025 to Fri 10/31/2025  
1220 Continuous 2359  
Work scheduled by: NYISO

UPDATED by NYISO 05/06/2025 14:19

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 10/31/2025  
1221 Continuous 2359  
Work scheduled by: NYISO

UPDATED by NYISO 05/06/2025 14:19

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398

Wed 02/12/2025 to Fri 10/31/2025  
1221 Continuous 2359  
Work scheduled by: NYISO

UPDATED by NYISO 05/06/2025 14:19

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1100

Thu 04/03/2025 to Fri 05/30/2025  
1800 Continuous 1900  
Work scheduled by: HQ

FORCED by HQ 04/04/2025 13:35

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### EDIC\_\_GORDONRD\_345\_14

Mon 04/21/2025 to Fri 05/16/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 05/01/2025 16:20

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_125

Thu 05/01/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**125 MW**  
75 MW  
200 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NYISO-NPX\_1385\_LIMIT\_125

Thu 05/01/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**125 MW**  
75 MW  
200 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 05/03/2025 to Fri 05/16/2025  
0700 Continuous 1200  
Work scheduled by: LI

UPDATED by LI 05/07/2025 14:56

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW** **1200 MW**  
600 MW 400 MW  
1400 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_500

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_25

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW**  
175 MW  
200 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NYISO-NPX\_1385\_LIMIT\_25

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 05/07/2025 14:59

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**25 MW**  
175 MW  
200 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
0001 Continuous 0700  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
0001 Continuous 0700  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 05/12/2025 to Fri 05/30/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/12/2025 to Mon 05/12/2025  
0500 Continuous 1800  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1500 MW**  
100 MW  
1600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Tue 05/13/2025 to Wed 05/14/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**8015 MW**  
35 MW  
8050 MW

### DUNWODIE\_345KV\_6

Tue 05/13/2025 to Tue 05/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 05/10/2025 14:15

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Tue 05/13/2025 to Tue 05/13/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 05/10/2025 14:15

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

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TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DUNWODIE\_345KV\_6

Tue 05/13/2025 to Tue 05/13/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Tue 05/13/2025 to Tue 05/13/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Tue 05/13/2025 to Tue 05/13/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7470 MW**  
580 MW  
8050 MW

### DUNWODIE\_345KV\_6

Wed 05/14/2025 to Wed 05/14/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 05/10/2025 14:15

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Wed 05/14/2025 to Wed 05/14/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 05/10/2025 14:15

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/15/2025 to Thu 05/15/2025  
0200 2300  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### LINDEN\_-GOETHALS\_230\_A2253

Thu 05/15/2025 to Thu 05/15/2025  
0200 Continuous 2300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/15/2025 to Thu 05/15/2025  
0200 2300  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/15/2025 to Thu 05/15/2025  
0200 2300  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2000 MW** **1000 MW**  
200 MW 200 MW  
2200 MW 1200 MW

### BECK\_-NIAGARA\_345\_PA302

Fri 05/16/2025 to Fri 05/16/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW** **850 MW**  
1000 MW 750 MW  
2000 MW 1600 MW

### MARCY\_-345KV\_CSC

Sat 05/17/2025 to Sat 06/07/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**  
75 MW  
3725 MW

### VOLNEY\_-MARCY\_-345\_19

Sat 05/17/2025 to Wed 05/28/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### VOLNEY\_-MARCY\_\_345\_19

Sat 05/17/2025 to Wed 05/28/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3525 MW**  
200 MW  
3725 MW

### DUNWODIE\_345KV\_3

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### NIAGARA\_-PACKARD\_\_230\_61

Mon 05/19/2025 to Fri 05/23/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 10:42

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW 1450 MW**  
100 MW 150 MW  
2000 MW 1600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**  
200 MW  
660 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_8

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**350 MW**

310 MW

660 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 05/19/2025 to Fri 05/23/2025  
0630 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**

1050 MW

3150 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Tue 05/20/2025 to Tue 05/20/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Tue 05/20/2025 to Tue 05/20/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 05/20/2025 to Tue 05/20/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**

190 MW

270 MW

### CEDARS\_\_ROSEMNTB\_115\_2/22

Wed 05/21/2025 to Wed 05/21/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**95 MW**

175 MW

270 MW

**40 MW**

60 MW

100 MW

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## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTB\_115\_2/22

Wed 05/21/2025 to Wed 05/21/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 05/21/2025 to Wed 05/21/2025  
0800 Continuous 1700  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	190 MW	
TTC with All Lines In Service	270 MW	

### DUNWODIE\_345KV\_3

Wed 05/21/2025 to Wed 05/21/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_4

Wed 05/21/2025 to Wed 05/21/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### NIAGARA\_345\_230\_AT4

Tue 05/27/2025 to Fri 05/30/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/19/2025 08:39

SCH - OH - NY	FWD (Import)	REV (Export)
		<b>1200 MW</b>
Impacts Total Transfer Capability		400 MW
TTC with All Lines In Service		1600 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_125

Thu 05/29/2025 to Fri 10/31/2025  
2201 Continuous 2359  
Work scheduled by: NYISO

CANCELLED by NYISO 05/08/2025 11:13

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>125 MW</b>	
Impacts Total Transfer Capability	75 MW	
TTC with All Lines In Service	200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NPX\_1385\_LIMIT\_125

Thu 05/29/2025 to Fri 10/31/2025  
2201 Continuous 2359  
Work scheduled by: NYISO

CANCELLED by NYISO 05/08/2025 11:13

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**125 MW**

75 MW

200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 06/02/2025 to Wed 06/04/2025  
0730 Continuous 1500  
Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**

900 MW

3200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**

**1000 MW**

1100 MW

200 MW

2200 MW

1200 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7795 MW**

255 MW

8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

TOTAL EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**6800 MW**

750 MW

7550 MW

### RAMAPO\_\_345\_345\_PAR3500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**

500 MW

2200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1700 MW**  
REV (Export)  
500 MW  
2200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
REV (Export) **1000 MW**  
1100 MW  
200 MW  
2200 MW  
1200 MW

### RAMAPO\_\_500\_345\_BK 1500

Sat 06/07/2025 to Sun 06/08/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7795 MW**  
REV (Export)  
255 MW  
8050 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export)  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export) **500 MW**  
500 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 0900  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2550 MW**  
600 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 0900  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1370 MW**  
130 MW  
1500 MW  
**0 MW**  
1000 MW  
1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
500 MW  
1000 MW

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 06/10/2025 to Tue 06/10/2025  
0800 Continuous 0900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1200 MW**  
300 MW  
1500 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 1800  
Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2550 MW**

TTC with All Lines In Service

600 MW

3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 1800  
Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1370 MW**

**0 MW**

TTC with All Lines In Service

130 MW

1000 MW

1500 MW

1000 MW

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2850 MW**

TTC with All Lines In Service

300 MW

3150 MW

### CHAT\_DC\_GC2

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

500 MW

TTC with All Lines In Service

500 MW

1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Tue 06/10/2025 to Tue 06/10/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1200 MW**

TTC with All Lines In Service

300 MW

1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Sunday, May 11, 2025 to Tuesday, November 10, 2026								
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>								
CENTRAL EAST - VC	3725 MW									
TOTAL EAST	7550 MW									
UPNY CONED	8050 MW									
SPR/DUN-SOUTH	4600 MW									
DYSINGER EAST	3200 MW									
MOSES SOUTH	3150 MW									
<hr/>										
<b>BERKSHIR-ALPS___345_393</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Thu 06/19/2025			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>			
0700	Continuous	1700			Impacts Total Transfer Capability	100 MW	100 MW			
Work scheduled by: NGrid			ARR: 78		TTC with All Lines In Service	200 MW	200 MW			
<hr/>										
<b>BERKSHIR-ALPS___345_393</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Thu 06/19/2025			SCH - NE - NY	<b>900 MW</b>	<b>1550 MW</b>			
0700	Continuous	1700			Impacts Total Transfer Capability	500 MW	50 MW			
Work scheduled by: NGrid			ARR: 78		TTC with All Lines In Service	1400 MW	1600 MW			
<hr/>										
<b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Mon 06/16/2025			SCH - NE - NY	<b>900 MW</b>	<b>1100 MW</b>			
0700		2359			Impacts Total Transfer Capability	500 MW	500 MW			
Work scheduled by:			ARR: 78		TTC with All Lines In Service	1400 MW	1600 MW			
<hr/>										
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Mon 06/16/2025			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>			
0700	Continuous	2359			Impacts Total Transfer Capability	100 MW	100 MW			
Work scheduled by: NGrid					TTC with All Lines In Service	200 MW	200 MW			
<hr/>										
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Mon 06/16/2025			SCH - NE - NY	<b>900 MW</b>				
0700	Continuous	2359			Impacts Total Transfer Capability	500 MW				
Work scheduled by: NGrid					TTC with All Lines In Service	1400 MW				
<hr/>										
<b>MARCY__-FRASANNX_345_UCC2-41</b>							FWD (Import)	REV (Export)		
Mon 06/16/2025	to	Thu 07/03/2025			CENTRAL EAST - VC	<b>3225 MW</b>				
0700	Continuous	1730			Impacts Total Transfer Capability	500 MW				
Work scheduled by: NYPA			ARR: 19		TTC with All Lines In Service	3725 MW				

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/16/2025 to Fri 06/20/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Thu 06/19/2025 to Thu 06/19/2025  
1600 1700  
Work scheduled by: ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW 1100 MW**  
500 MW 500 MW  
1400 MW 1600 MW

### BERKSHIR-NORTHFLD\_345\_312

Thu 06/19/2025 to Thu 06/19/2025  
1600 Continuous 1700  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-NORTHFLD\_345\_312

Thu 06/19/2025 to Thu 06/19/2025  
1600 Continuous 1700  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
0700 Continuous 1530  
Work scheduled by: NYPA UPDATED by NYPA 03/20/2025 11:14

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
0700 Continuous 1530  
Work scheduled by: NYPA UPDATED by NYPA 03/20/2025 11:14

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/23/2025 to Tue 06/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW 100 MW**

100 MW 100 MW

200 MW 200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/23/2025 to Tue 06/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**900 MW 1550 MW**

500 MW 50 MW

1400 MW 1600 MW

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/23/2025 to Fri 06/27/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/30/2025 to Thu 07/03/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**

100 MW

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Tue 07/15/2025 to Mon 08/04/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 08/11/2025 to Fri 08/15/2025  
0830 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3225 MW**  
500 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-N.SCTLND\_345\_18

Wed 09/03/2025 to Wed 09/03/2025  
0830 Continuous 1130  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 09/08/2025 to Mon 10/06/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### GORDONRD-ROTTDAM\_230\_30

Tue 09/09/2025 to Wed 09/10/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3690 MW**  
35 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/12/2025 to Fri 09/12/2025  
0800 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/13/2025 to Sat 09/13/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/13/2025 to Sun 09/14/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/14/2025 to Sun 09/14/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/14/2025 to Mon 09/15/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DOVER\_\_CRICKVLY\_345\_Y17 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_602

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LONG\_MTN-DOVER\_\_345\_398 , NRTH1385-NORHBR\_138\_603

Mon 09/15/2025 to Fri 10/10/2025  
0700 1500  
Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_601

Mon 09/15/2025 to Fri 10/10/2025  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
100 MW 100 MW  
200 MW 200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Sunday, May 11, 2025 to Tuesday, November 10, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>NRTH1385-NOR HBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NOR HBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1500	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Fri 10/10/2025	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700	Continuous	1500	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/15/2025 to Mon 09/15/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/15/2025 to Tue 09/16/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/16/2025 to Tue 09/16/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/16/2025 to Wed 09/17/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/17/2025 to Wed 09/17/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/17/2025 to Thu 09/18/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1200 MW**  
TTC with All Lines In Service 200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/18/2025 to Thu 09/18/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1200 MW**  
TTC with All Lines In Service 200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1200 MW**  
TTC with All Lines In Service 200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1100 MW**  
TTC with All Lines In Service 300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/21/2025 to Sun 09/21/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/21/2025 to Mon 09/22/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7475 MW**  
575 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/22/2025 to Mon 09/22/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/22/2025 to Tue 09/23/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/23/2025 to Tue 09/23/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/26/2025 to Fri 09/26/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Fri 09/26/2025 to Sat 09/27/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/27/2025 to Sat 09/27/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 09/27/2025 to Sun 09/28/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**800 MW**  
600 MW  
1400 MW

FWD (Import) REV (Export)

### PANNELL-CLAY\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1300 MW**  
950 MW  
2250 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1100 MW**  
300 MW  
1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**800 MW**  
600 MW  
1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1100 MW**  
300 MW  
1400 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**460 MW**  
200 MW  
660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### MILLWOOD-EASTVIEW\_345\_W85

Fri 10/10/2025 to Sun 10/19/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 10/10/2025 to Fri 10/10/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Sat 11/15/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### MARCY\_\_765\_345\_AT2

Wed 10/15/2025 to Wed 10/15/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 04/22/2025 12:32

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### SPRNBK\_345KV\_RNS3

Sun 10/19/2025 to Sun 10/19/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Sat 10/25/2025 to Sun 10/26/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4200 MW</b>	
400 MW	
4600 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
 0001 Continuous 1800  
 Work scheduled by: ConEd

UPDATED by ConEd 04/09/2025 09:25

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4200 MW</b>	
400 MW	
4600 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
 0800 Continuous 1500  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 11/08/2025 to Mon 11/10/2025  
 0201 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1700 MW</b>	
Impacts Total Transfer Capability	1450 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025 UPDATED by NYPA 02/21/2025 15:46  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**475 MW 1000 MW**

1025 MW 0 MW

1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**

2650 MW

3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2595 MW**

1130 MW

3725 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Mon 11/17/2025 to Mon 11/17/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/18/2025 to Tue 11/18/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_46

Thu 12/04/2025 to Tue 12/09/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### UNIONDHB\_345\_138\_AT1

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### UNIONDHB\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### GOETHALS\_345KV\_5

Wed 02/11/2026 to Wed 02/11/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Fri 02/20/2026 to Fri 02/20/2026  
0300 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, May 11, 2025 to Tuesday, November 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	7550 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3605 MW  
REV (Export) 120 MW  
3725 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Sunday, May 11, 2025 to Tuesday, November 10, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	7550 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
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<b>MOTTHAVN-RAINEY__345_Q12</b>				FWD (Import)	REV (Export)
Tue 09/15/2026	to	Sun 10/25/2026	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0400	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
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<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
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<b>NEWBRDGE_345_138_BK_1</b>				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
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<b>NEWBRDGE_345_138_BK_2</b>				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<hr/>					
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD (Import)	REV (Export)
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	