

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 03/28/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 03/13/2025 12:56

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DUNWODIE-SHORE\_RD\_345\_Y50

Wed 01/22/2025 to Sun 03/30/2025  
0721 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/19/2025 13:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Wed 01/22/2025 to Sun 03/30/2025  
0721 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/19/2025 13:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Wed 01/22/2025 to Sun 03/30/2025  
0721 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/19/2025 13:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/23/2025 to Fri 05/16/2025  
0530 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGrid 02/20/2025 14:07

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/10/2025 to Thu 03/27/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/10/2025 to Thu 03/27/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW

100 MW

100 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Thu 03/13/2025 to Sat 03/29/2025  
1931 Continuous 2300  
Work scheduled by: NYPA

UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2300 MW

850 MW

3150 MW

### SCH-NYISO-IMO\_LIMIT\_1200

Mon 03/17/2025 to Thu 03/20/2025  
1400 Continuous 1700  
Work scheduled by: IESO

EXTENDED by IESO 03/18/2025 16:49

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1500 MW

350 MW

1850 MW

### DUNWODIE\_345KV\_4

Thu 03/20/2025 to Sun 03/30/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/19/2025 13:13

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

### DUNWODIE\_345KV\_6

Thu 03/20/2025 to Sun 03/30/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/19/2025 13:13

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

### CHAT\_DC\_GC1

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

CANCELLED by TO 03/20/2025 11:51

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW

300 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC1

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

CANCELLED by TO 03/20/2025 11:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 2000  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 2000  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW** **0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

CANCELLED by TO 03/20/2025 11:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

CANCELLED by TO 03/20/2025 11:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

CANCELLED by TO 03/20/2025 11:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
300 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EDIC\_\_\_GORDONRD\_345\_14

Mon 03/24/2025 to Fri 03/28/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_\_N.SCTLND\_345\_18

Mon 03/31/2025 to Sun 04/06/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**60 MW** **60 MW**  
100 MW 100 MW  
160 MW 160 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### BERKSHIR-ALPS \_\_\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1000 MW**

400 MW

1400 MW

REV (Export)

**1600 MW**

200 MW

1800 MW

### BERKSHIR-ALPS \_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 1600  
Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1000 MW**

400 MW

1400 MW

REV (Export)

**1100 MW**

700 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**60 MW**

100 MW

160 MW

REV (Export)

**60 MW**

100 MW

160 MW

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1000 MW**

400 MW

1400 MW

REV (Export)

### MOSES \_\_\_ADIRNDCK\_230\_MA2

Tue 04/01/2025 to Tue 04/01/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2300 MW**

850 MW

3150 MW

REV (Export)

### NIAGARA \_DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/18/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 03/04/2025 10:53

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2700 MW**

500 MW

3200 MW

REV (Export)

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BECK\_\_-NIAGARA\_345\_PA301

Fri 04/11/2025 to Fri 04/11/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

UPDATED by NYPA 03/11/2025 11:45

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1150 MW 1000 MW**

1350 MW 850 MW

2500 MW 1850 MW

### MARCY\_\_-N.SCTLND\_345\_18

Sat 04/12/2025 to Thu 04/17/2025  
0615 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2665 MW**

1060 MW

3725 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Mon 04/14/2025 to Tue 04/22/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 03/12/2025 16:55

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**

295 MW

8050 MW

### SPRNBK\_\_-TREMONT\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/27/2025 13:49

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**4200 MW**

400 MW

4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/14/2025 to Sat 04/19/2025  
0800 Continuous 1500  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW 0 MW**

315 MW 315 MW

315 MW 315 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MOSES\_-\_ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MOSES\_-\_ADIRNDCK\_230\_MA2

Thu 04/17/2025 to Thu 04/17/2025  
0600 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 03/07/2025 14:56

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE-MOTTHAVN\_345\_72

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)



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CENTRAL EAST - VC	3725 MW
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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### EDIC\_\_\_GORDONRD\_345\_14

Mon 04/21/2025 to Fri 05/16/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### PRINCTWN-N.SCTLND\_345\_362

Mon 04/21/2025 to Mon 04/21/2025  
0830 Continuous 1100  
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### PRINCTWN-N.SCTLND\_345\_361

Mon 04/21/2025 to Mon 04/21/2025  
1200 Continuous 1430  
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **100 MW**  
184 MW 0 MW  
279 MW 100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **100 MW**  
184 MW 0 MW  
279 MW 100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**80 MW**

199 MW

279 MW

### BERKSHIR-ALPS\_\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW**

100 MW

160 MW

**60 MW**

100 MW

160 MW

### BERKSHIR-ALPS\_\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

**1600 MW**

200 MW

1800 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Thu 04/24/2025 to Thu 04/24/2025  
1500 Continuous 1800  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

### MARCY\_\_\_765\_345\_AT1

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**

1400 MW

3150 MW

### MARCY\_\_\_765\_345\_AT2

Sat 04/26/2025 to Sat 04/26/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**

1450 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

### BECK\_\_-PACKARD\_230\_BP76

Mon 04/28/2025 to Wed 04/30/2025  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1800 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	700 MW	550 MW
TTC with All Lines In Service	2500 MW	1850 MW

### CEDARS\_-ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	199 MW	
TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ----- CEDARS\_-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### ----- DENNISON-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### ----- SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>80 MW</b>	
Impacts Total Transfer Capability	199 MW	
TTC with All Lines In Service	279 MW	

### ----- NIAGARA\_-PACKARD\_230\_62

Wed 04/30/2025 to Wed 04/30/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2000 MW</b>	<b>1800 MW</b>
Impacts Total Transfer Capability	500 MW	50 MW
TTC with All Lines In Service	2500 MW	1850 MW

### ----- SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 05/03/2025 to Fri 05/09/2025  
0700 Continuous 1900  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### ----- DUNWODIE\_345KV\_5

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_7

Sun 05/04/2025 to Mon 05/05/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RNS3

Sun 05/04/2025 to Mon 05/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-DUNWODIE\_345\_W75

Sun 05/04/2025 to Mon 05/05/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### CEDARS\_-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
 0700 Continuous 1600  
 Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
 0700 Continuous 1600  
 Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 05/05/2025 to Thu 05/08/2025  
 0700 Continuous 1600  
 Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	190 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Mon 05/05/2025 to Mon 05/05/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7470 MW</b>	
Impacts Total Transfer Capability	580 MW	
TTC with All Lines In Service	8050 MW	

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Sat 05/10/2025 to Thu 05/15/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Sat 05/10/2025 to Thu 05/15/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MOSES\_-\_ADIRNDCK\_230\_MA2

Mon 05/12/2025 to Fri 05/30/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### GOETHALS\_345KV\_5

Thu 05/15/2025 to Fri 05/16/2025  
0600 Continuous 0100  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LINDEN\_-GOETHALS\_230\_A2253

Thu 05/15/2025 to Fri 05/16/2025  
0600 Continuous 0100  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_345\_PA302

Fri 05/16/2025 to Fri 05/16/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW** **850 MW**  
1000 MW 750 MW  
2000 MW 1600 MW

### DUNWODIE\_345KV\_3

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_61

Mon 05/19/2025 to Fri 05/23/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 10:42

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1900 MW**

100 MW

2000 MW

REV (Export)

**1450 MW**

150 MW

1600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/19/2025 to Fri 05/23/2025  
 0600 Continuous 1600  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

660 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Mon 05/19/2025 to Fri 05/23/2025  
 0600 Continuous 1600  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**460 MW**

200 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_8

Mon 05/19/2025 to Fri 05/23/2025  
 0600 Continuous 1600  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**350 MW**

310 MW

660 MW

REV (Export)

### CHASLAKE-PORTER\_230\_11

Mon 05/19/2025 to Fri 05/23/2025  
 0630 Continuous 2000  
 Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2100 MW**

1050 MW

3150 MW

REV (Export)

### DUNWODIE\_345KV\_3

Wed 05/21/2025 to Wed 05/21/2025  
 2130 Continuous 2200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 05/21/2025 to Wed 05/21/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### NIAGARA\_345\_230\_AT4

Tue 05/27/2025 to Fri 05/30/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 03/19/2025 08:39

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/02/2025 to Fri 06/06/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/02/2025 to Fri 06/06/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW** **1550 MW**  
500 MW 50 MW  
1400 MW 1600 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 06/16/2025 to Thu 07/03/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/16/2025 to Fri 06/20/2025  
 0800 Continuous 1600  
 Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 11:14

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 06/20/2025 to Fri 06/20/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

UPDATED by NYPA 03/20/2025 11:14

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
 100 MW  
 3725 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/23/2025 to Fri 06/27/2025  
 0800 Continuous 1600  
 Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/30/2025 to Thu 07/03/2025  
 0800 Continuous 1600  
 Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### HOMER-NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### EDIC\_-FRASER\_345\_EF24-40

Mon 08/11/2025 to Fri 08/15/2025  
0830 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOSES\_-\_ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/12/2025 to Fri 09/12/2025  
0800 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/13/2025 to Sat 09/13/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/13/2025 to Sun 09/14/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**  
200 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/14/2025 to Sun 09/14/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/14/2025 to Mon 09/15/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
 0600 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
 0600 Continuous 1730  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3650 MW</b>	
75 MW	
3725 MW	

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/15/2025 to Mon 09/15/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	
300 MW	
1400 MW	

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/15/2025 to Tue 09/16/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1200 MW</b>	
200 MW	
1400 MW	

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/16/2025 to Tue 09/16/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	
300 MW	
1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/16/2025 to Wed 09/17/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/17/2025 to Wed 09/17/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/17/2025 to Thu 09/18/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW

### MARION\_-FARRAGUT\_345\_C3403

Thu 09/18/2025 to Sat 09/20/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/18/2025 to Thu 09/18/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/18/2025 to Fri 09/19/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW



NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, March 20, 2025 to Saturday, September 19, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>				FWD (Import)	REV (Export)
Fri 09/19/2025	to	Fri 09/19/2025	SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259	Impacts Total Transfer Capability	300 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	
<hr/>				FWD (Import)	REV (Export)
Fri 09/19/2025	to	Sat 09/20/2025	SCH - NE - NY	<b>1200 MW</b>	
2300	Daily	0659	Impacts Total Transfer Capability	200 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	
<hr/>				FWD (Import)	REV (Export)
Sat 09/20/2025	to	Sat 09/20/2025	SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259	Impacts Total Transfer Capability	300 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	
<hr/>				FWD (Import)	REV (Export)
Sat 09/20/2025	to	Sun 09/21/2025	SCH - NE - NY	<b>1200 MW</b>	
2300	Daily	0659	Impacts Total Transfer Capability	200 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	
<hr/>				FWD (Import)	REV (Export)
Sun 09/21/2025	to	Sun 09/21/2025	SCH - NE - NY	<b>1100 MW</b>	
0700	Daily	2259	Impacts Total Transfer Capability	300 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	
<hr/>				FWD (Import)	REV (Export)
Sun 09/21/2025	to	Mon 09/22/2025	SCH - NE - NY	<b>1200 MW</b>	
2300	Daily	0659	Impacts Total Transfer Capability	200 MW	
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability **7475 MW**  
 TTC with All Lines In Service 575 MW  
 8050 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/22/2025 to Mon 09/22/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability **1100 MW**  
 TTC with All Lines In Service 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/22/2025 to Tue 09/23/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability **1200 MW**  
 TTC with All Lines In Service 200 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/23/2025 to Tue 09/23/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability **1100 MW**  
 TTC with All Lines In Service 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/23/2025 to Wed 09/24/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability **1200 MW**  
 TTC with All Lines In Service 200 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/24/2025 to Wed 09/24/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability **1100 MW**  
 TTC with All Lines In Service 300 MW  
 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1200 MW</b>	
TTC with All Lines In Service	200 MW	
	1400 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025  
0700 Continuous 1730  
Work scheduled by: NYPA  
ARR: 19

CENTRAL EAST - VC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>3225 MW</b>	
TTC with All Lines In Service	500 MW	
	3725 MW	

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1100 MW</b>	
TTC with All Lines In Service	300 MW	
	1400 MW	

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1200 MW</b>	
TTC with All Lines In Service	200 MW	
	1400 MW	

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/26/2025 to Fri 09/26/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1100 MW</b>	
TTC with All Lines In Service	300 MW	
	1400 MW	

### SCH-NE-NYISO\_LIMIT\_600

Fri 09/26/2025 to Sat 09/27/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>800 MW</b>	
TTC with All Lines In Service	600 MW	
	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/27/2025 to Sat 09/27/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sat 09/27/2025 to Sun 09/28/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/28/2025 to Sun 09/28/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 09/28/2025 to Mon 09/29/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
 600 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
 0700 Daily 0800  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
 200 MW  
 660 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
 950 MW  
 2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
 660 MW  
 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
 285 MW  
 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Sat 11/15/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403

Mon 10/27/2025 to Sat 11/01/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 11/08/2025 to Mon 11/10/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1550 MW**  
1600 MW  
3150 MW  
REV (Export)

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW  
REV (Export)

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA  
UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1750 MW**  
1400 MW  
3150 MW  
REV (Export)

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA  
UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1700 MW**  
1450 MW  
3150 MW  
REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA  
UPDATED by NYPA 02/21/2025 15:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW  
REV (Export)

### MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA  
UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **475 MW**  
1025 MW  
1500 MW  
REV (Export) **1000 MW**  
0 MW  
1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2595 MW**  
1130 MW  
3725 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
189 MW  
279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**850 MW** **0 MW**  
650 MW 1000 MW  
1500 MW 1000 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Mon 11/17/2025 to Mon 11/17/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**  
295 MW  
8050 MW

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Tue 11/18/2025 to Tue 11/18/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
 0001 Continuous 0230  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Thu 12/04/2025 to Tue 12/09/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### EGRDNCTY\_345\_138\_AT1

Thu 01/22/2026 to Sun 01/25/2026  
 0001 Continuous 0200  
 Work scheduled by: ConEd

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

### EGRDNCTY\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
 0001 Continuous 0200  
 Work scheduled by: ConEd

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

### GOETHALS\_345KV\_5

Wed 02/11/2026 to Wed 02/11/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 02/20/2026 to Fri 02/20/2026  
 0300 Continuous 0330  
 Work scheduled by: ConEd

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
 0500 Continuous 1900  
 Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 120 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, March 20, 2025 to Saturday, September 19, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### MOTTHAVN-RAINEY\_\_345\_Q12

Tue 09/15/2026 to Sun 10/25/2026  
0201 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW