

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 03/28/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 03/13/2025 12:56

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Wed 01/22/2025 to Sat 03/29/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Wed 01/22/2025 to Sat 03/29/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Wed 01/22/2025 to Sat 03/29/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/23/2025 to Fri 05/16/2025  
0530 Continuous 1900  
Work scheduled by: NGrid

UPDATED by NGrid 02/20/2025 14:07

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/10/2025 to Thu 03/27/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/10/2025 to Thu 03/27/2025  
0700 Continuous 1900  
Work scheduled by: HQ

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**0 MW**

TTC with All Lines In Service

100 MW

100 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Thu 03/13/2025 to Sat 03/29/2025  
1931 Continuous 2300  
Work scheduled by: NYPA

UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2300 MW**

TTC with All Lines In Service

850 MW

3150 MW

### SCH-NYISO-IMO\_LIMIT\_1200

Mon 03/17/2025 to Thu 03/20/2025  
1400 Continuous 1700  
Work scheduled by: IESO

EXTENDED by IESO 03/18/2025 16:49

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1500 MW**

TTC with All Lines In Service

350 MW

1850 MW

### SCH-IMO-NYISO\_LIMIT\_1000

Wed 03/19/2025 to Wed 03/19/2025  
0001 Continuous 1700  
Work scheduled by: IESO

EXTENDED by IESO 03/18/2025 16:49

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**1300 MW**

TTC with All Lines In Service

1200 MW

2500 MW

### CHAT\_DC\_GC1

Wed 03/19/2025 to Wed 03/19/2025  
0500 Continuous 0600  
Work scheduled by: IESO

MOSES SOUTH

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**2850 MW**

TTC with All Lines In Service

300 MW

3150 MW

### CHAT\_DC\_GC1

Wed 03/19/2025 to Wed 03/19/2025  
0500 Continuous 0600  
Work scheduled by: IESO

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Wed 03/19/2025 to Wed 03/19/2025  
0500 0600  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2550 MW**  
600 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Wed 03/19/2025 to Wed 03/19/2025  
0500 0600  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1370 MW**  
130 MW  
1500 MW  
**0 MW**  
1000 MW  
1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Wed 03/19/2025 to Wed 03/19/2025  
0500 Continuous 0600  
Work scheduled by: IESO

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Wed 03/19/2025 to Wed 03/19/2025  
0500 Continuous 0600  
Work scheduled by: IESO

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
500 MW  
1000 MW

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1200

Wed 03/19/2025 to Wed 03/19/2025  
0500 Continuous 0600  
Work scheduled by: IESO

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1200 MW**  
300 MW  
1500 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_4

Thu 03/20/2025 to Sat 03/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**3800 MW**  
800 MW  
4600 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Thu 03/20/2025 to Sat 03/22/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### CHAT\_DC\_GC1

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 2000  
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 2000  
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1370 MW 0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
300 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

### SCH-HQ-NYISO\_LIMIT\_1200

Fri 03/21/2025 to Fri 03/21/2025  
1900 Continuous 2000  
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

300 MW

1500 MW

### EDIC\_\_GORDONRD\_345\_14

Mon 03/24/2025 to Fri 03/28/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2770 MW**

955 MW

3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

900 MW

3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

900 MW

3200 MW

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-N.SCTLND\_345\_18

Mon 03/31/2025 to Sun 04/06/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2665 MW**

1060 MW

3725 MW

### BERKSHIR-ALPS\_\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW**

100 MW

160 MW

**60 MW**

100 MW

160 MW

### BERKSHIR-ALPS\_\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

**1600 MW**

200 MW

1800 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

**1100 MW**

700 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NPX\_1385

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**60 MW**

100 MW

160 MW

**60 MW**

100 MW

160 MW

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 04/01/2025 to Tue 04/01/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/18/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 03/04/2025 10:53

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Fri 04/11/2025 to Fri 04/11/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

UPDATED by NYPA 03/11/2025 11:45

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW** **1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### MARCY\_\_-N.SCTLND\_345\_18

Sat 04/12/2025 to Thu 04/17/2025  
0615 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 04/14/2025 to Tue 04/22/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 03/12/2025 16:55

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/27/2025 13:49

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/14/2025 to Sat 04/19/2025  
0800 Continuous 1500  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>0 MW</b>  | <b>0 MW</b>  |
| 315 MW       | 315 MW       |
| 315 MW       | 315 MW       |

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>3800 MW</b> |              |
| 800 MW         |              |
| 4600 MW        |              |

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>3800 MW</b> |              |
| 800 MW         |              |
| 4600 MW        |              |

### MOSES\_\_ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>2300 MW</b> |              |
| 850 MW         |              |
| 3150 MW        |              |

### MOSES\_\_ADIRNDCK\_230\_MA2

Thu 04/17/2025 to Thu 04/17/2025  
0600 Continuous 1530  
Work scheduled by: NYPA

UPDATED by NYPA 03/07/2025 14:56

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>2300 MW</b> |              |
| 850 MW         |              |
| 3150 MW        |              |

### DUNWODIE\_345KV\_7

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>3800 MW</b> |              |
| 800 MW         |              |
| 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Mon 04/21/2025 to Mon 04/28/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### NIAGARA\_-PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW 1800 MW**  
50 MW 50 MW  
2500 MW 1850 MW

### EDIC\_-\_GORDONRD\_345\_14

Mon 04/21/2025 to Fri 05/16/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2770 MW**  
955 MW  
3725 MW

### PANNELL\_-CLAY\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### PRINCTWN-N.SCTLND\_345\_362

Mon 04/21/2025 to Mon 04/21/2025  
0830 Continuous 1100  
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PRINCTWN-N.SCTLND\_345\_361

Mon 04/21/2025 to Mon 04/21/2025  
1200 Continuous 1430  
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### CEDARS\_\_ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 100 MW**  
184 MW 0 MW  
279 MW 100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW 100 MW**  
184 MW 0 MW  
279 MW 100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**80 MW**  
199 MW  
279 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**60 MW 60 MW**  
100 MW 100 MW  
160 MW 160 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW 1600 MW**  
400 MW 200 MW  
1400 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/24/2025 to Thu 04/24/2025  
1500 Continuous 1800  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>0 MW</b>  | <b>0 MW</b>  |
| 315 MW       | 315 MW       |
| 315 MW       | 315 MW       |

### MARCY\_\_765\_345\_AT1

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1750 MW</b> |              |
| 1400 MW        |              |
| 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sat 04/26/2025 to Sat 04/26/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1700 MW</b> |              |
| 1450 MW        |              |
| 3150 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>8015 MW</b> |              |
| 35 MW          |              |
| 8050 MW        |              |

### BECK\_\_-PACKARD\_230\_BP76

Mon 04/28/2025 to Wed 04/30/2025  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export)   |
|----------------|----------------|
| <b>1800 MW</b> | <b>1300 MW</b> |
| 700 MW         | 550 MW         |
| 2500 MW        | 1850 MW        |

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export)  |
|--------------|---------------|
| <b>95 MW</b> | <b>100 MW</b> |
| 184 MW       | 0 MW          |
| 279 MW       | 100 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### PANNELL-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 199 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### CEDARS\_-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### DENNISON-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 199 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_62

Wed 04/30/2025 to Wed 04/30/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1800 MW</b> |
| Impacts Total Transfer Capability | 500 MW         | 50 MW          |
| TTC with All Lines In Service     | 2500 MW        | 1850 MW        |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 05/03/2025 to Fri 05/09/2025  
0700 Continuous 1900  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

### DUNWODIE\_345KV\_5

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_7

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_345KV\_RNS3

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_DUNWODIE\_345\_W75

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ----- CEDARS\_-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 175 MW       | 60 MW        |
| TTC with All Lines In Service     | 270 MW       | 100 MW       |

### ----- DENNISON-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 175 MW       | 60 MW        |
| TTC with All Lines In Service     | 270 MW       | 100 MW       |

### ----- SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 190 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### ----- SPRNBK\_345KV\_RNS3

Mon 05/05/2025 to Mon 05/05/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### ----- LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export)  |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### ----- LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export)   |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY                     | <b>800 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 600 MW        | 400 MW         |
| TTC with All Lines In Service     | 1400 MW       | 1600 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_6

Sat 05/10/2025 to Thu 05/15/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Sat 05/10/2025 to Thu 05/15/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 05/12/2025 to Fri 05/30/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_-NIAGARA\_345\_PA302

Fri 05/16/2025 to Fri 05/16/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW** **850 MW**  
1000 MW 750 MW  
2000 MW 1600 MW

### DUNWODIE\_345KV\_3

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Mon 05/19/2025 to Mon 05/19/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_8

Mon 05/19/2025 to Fri 05/23/2025  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**350 MW**  
310 MW  
660 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 05/19/2025 to Fri 05/23/2025  
0630 Continuous 2000  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### DUNWODIE\_345KV\_3

Wed 05/21/2025 to Wed 05/21/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Wed 05/21/2025 to Wed 05/21/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 05/30/2025 to Fri 05/30/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

DENIED by NYISO 03/14/2025 12:07

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Fri 05/30/2025 to Fri 05/30/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

DENIED by NYISO 03/14/2025 12:07

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**

100 MW

3725 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/02/2025 to Fri 06/06/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Mon 06/02/2025 to Fri 06/06/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**900 MW**

500 MW

1400 MW

**1550 MW**

50 MW

1600 MW

### HOMRC-NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |         |                                   |                |              |
|------------------------------------|------------|----------------|---------|-----------------------------------|----------------|--------------|
| <b>MARCY__FRASANNX_345_UCC2-41</b> |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 06/16/2025                     | to         | Thu 07/03/2025 |         | CENTRAL EAST - VC                 | <b>3225 MW</b> |              |
| 0700                               | Continuous | 1730           | ARR: 19 | Impacts Total Transfer Capability | 500 MW         |              |
| Work scheduled by: NYPA            |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>HOMRC_NY-MAINS_NY_345_47</b>    |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 06/16/2025                     | to         | Fri 06/20/2025 |         | SCH - PJ - NY                     |                |              |
| 0800                               | Continuous | 1600           |         | Impacts Total Transfer Capability |                |              |
| Work scheduled by: NYSEG           |            |                |         | TTC with All Lines In Service     |                |              |
| <b>SAND_BAR-PLATSBRG_115_PV20</b>  |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Thu 06/19/2025                     | to         | Thu 06/19/2025 |         | SCH - NE - NY                     |                |              |
| 0700                               | Continuous | 1530           |         | Impacts Total Transfer Capability |                |              |
| Work scheduled by: NYPA            |            |                |         | TTC with All Lines In Service     |                |              |
| <b>SAND_BAR-PLATSBRG_115_PV20</b>  |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Thu 06/19/2025                     | to         | Thu 06/19/2025 |         | CENTRAL EAST - VC                 | <b>3625 MW</b> |              |
| 0700                               | Continuous | 1530           |         | Impacts Total Transfer Capability | 100 MW         |              |
| Work scheduled by: NYPA            |            |                |         | TTC with All Lines In Service     | 3725 MW        |              |
| <b>HOMRC_NY-MAINS_NY_345_47</b>    |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 06/23/2025                     | to         | Fri 06/27/2025 |         | SCH - PJ - NY                     |                |              |
| 0800                               | Continuous | 1600           |         | Impacts Total Transfer Capability |                |              |
| Work scheduled by: NYSEG           |            |                |         | TTC with All Lines In Service     |                |              |
| <b>HOMRC_NY-MAINS_NY_345_47</b>    |            |                |         |                                   | FWD (Import)   | REV (Export) |
| Mon 06/30/2025                     | to         | Thu 07/03/2025 |         | SCH - PJ - NY                     |                |              |
| 0800                               | Continuous | 1600           |         | Impacts Total Transfer Capability |                |              |
| Work scheduled by: NYSEG           |            |                |         | TTC with All Lines In Service     |                |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Mon 07/07/2025 to Fri 07/11/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/04/2025 to Fri 08/08/2025  
0600 Continuous 1630  
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_-FRASER\_345\_EF24-40

Mon 08/11/2025 to Fri 08/15/2025  
0830 Continuous 1400  
Work scheduled by: NYSEG

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | <b>3225 MW</b> |              |
| Impacts Total Transfer Capability | 500 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| STATEN ISLAND                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/12/2025 to Fri 09/12/2025  
0800 Daily 2259  
Work scheduled by: ISONE

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1100 MW</b> |              |
| Impacts Total Transfer Capability | 300 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/12/2025 to Sat 09/13/2025  
2300 Daily 0659  
Work scheduled by: ISONE

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1200 MW</b> |              |
| Impacts Total Transfer Capability | 200 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits          |            | Tuesday, March 18, 2025 to Thursday, September 17, 2026   |                                   |              |              |
|--------------------------|------------|---|-----------------------------------|--------------|--------------|
| CENTRAL EAST             | 7550 MW    | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. |                                   |              |              |
| CENTRAL EAST - VC        | 3725 MW    |   |                                   |              |              |
| TOTAL EAST               | 6150 MW    |   |                                   |              |              |
| UPNY CONED               | 8050 MW    |   |                                   |              |              |
| SPR/DUN-SOUTH            | 4600 MW    |   |                                   |              |              |
| DYSINGER EAST            | 3200 MW    |   |                                   |              |              |
| MOSES SOUTH              | 3150 MW    |   |                                   |              |              |
|                          |            |   |                                   |              |              |
| SCH-NE-NYISO_LIMIT_900   |            |   |                                   | FWD (Import) | REV (Export) |
| Sat 09/13/2025           | to         | Sat 09/13/2025  | SCH - NE - NY                     | 1100 MW      |              |
| 0700                     | Daily      | 2259  | Impacts Total Transfer Capability | 300 MW       |              |
| Work scheduled by: ISONE |            |   | TTC with All Lines In Service     | 1400 MW      |              |
|                          |            |   |                                   |              |              |
| SCH-NE-NYISO_LIMIT_1000  |            |   |                                   | FWD (Import) | REV (Export) |
| Sat 09/13/2025           | to         | Sun 09/14/2025  | SCH - NE - NY                     | 1200 MW      |              |
| 2300                     | Daily      | 0659  | Impacts Total Transfer Capability | 200 MW       |              |
| Work scheduled by: ISONE |            |   | TTC with All Lines In Service     | 1400 MW      |              |
|                          |            |   |                                   |              |              |
| SCH-NE-NYISO_LIMIT_900   |            |   |                                   | FWD (Import) | REV (Export) |
| Sun 09/14/2025           | to         | Sun 09/14/2025  | SCH - NE - NY                     | 1100 MW      |              |
| 0700                     | Daily      | 2259  | Impacts Total Transfer Capability | 300 MW       |              |
| Work scheduled by: ISONE |            |   | TTC with All Lines In Service     | 1400 MW      |              |
|                          |            |   |                                   |              |              |
| SCH-NE-NYISO_LIMIT_1000  |            |   |                                   | FWD (Import) | REV (Export) |
| Sun 09/14/2025           | to         | Mon 09/15/2025  | SCH - NE - NY                     | 1200 MW      |              |
| 2300                     | Daily      | 0659  | Impacts Total Transfer Capability | 200 MW       |              |
| Work scheduled by: ISONE |            |   | TTC with All Lines In Service     | 1400 MW      |              |
|                          |            |   |                                   |              |              |
| SPRNBRK_345KV_RNS4       |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 09/15/2025           | to         | Thu 10/02/2025  | SPR/DUN-SOUTH                     | 3200 MW      |              |
| 0001                     | Continuous | 0200  | Impacts Total Transfer Capability | 1400 MW      |              |
| Work scheduled by: ConEd |            |   | TTC with All Lines In Service     | 4600 MW      |              |
|                          |            |   |                                   |              |              |
| SPRNBRK_W49TH_ST_345_M52 |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 09/15/2025           | to         | Thu 10/02/2025  | SPR/DUN-SOUTH                     | 3200 MW      |              |
| 0001                     | Continuous | 0200  | Impacts Total Transfer Capability | 1400 MW      |              |
| Work scheduled by: ConEd |            |   | TTC with All Lines In Service     | 4600 MW      |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
 200 MW  
 660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
 0230 Continuous 0300  
 Work scheduled by: ConEd

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
 0600 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
 0600 Continuous 1730  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
 75 MW  
 3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/15/2025 to Mon 09/15/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 300 MW  
 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/15/2025 to Tue 09/16/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/16/2025 to Tue 09/16/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/16/2025 to Wed 09/17/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/17/2025 to Wed 09/17/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/17/2025 to Thu 09/18/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### MARION\_-FARRAGUT\_345\_C3403

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/18/2025 to Thu 09/18/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/18/2025 to Fri 09/19/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Fri 09/19/2025 to Fri 09/19/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 09/19/2025 to Sat 09/20/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Sat 09/20/2025 to Sat 09/20/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sat 09/20/2025 to Sun 09/21/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Sun 09/21/2025 to Sun 09/21/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 09/21/2025 to Mon 09/22/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY **1200 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1400 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 09/22/2025 to Fri 09/26/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **7475 MW**  
 Impacts Total Transfer Capability 575 MW  
 TTC with All Lines In Service 8050 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/22/2025 to Mon 09/22/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 09/22/2025 to Tue 09/23/2025  
 2300 Daily 0659  
 Work scheduled by: ISONE

SCH - NE - NY **1200 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/23/2025 to Tue 09/23/2025  
 0700 Daily 2259  
 Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_1000

Tue 09/23/2025 to Wed 09/24/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 09/24/2025 to Wed 09/24/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Wed 09/24/2025 to Thu 09/25/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025  
0700 Continuous 1730  
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_900

Thu 09/25/2025 to Thu 09/25/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_1000

Thu 09/25/2025 to Fri 09/26/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits               |         | Tuesday, March 18, 2025 to Thursday, September 17, 2026  |                                   |                |              |
|-------------------------------|---------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST                  | 7550 MW | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |              |
| CENTRAL EAST - VC             | 3725 MW |  |                                   |                |              |
| TOTAL EAST                    | 6150 MW |  |                                   |                |              |
| UPNY CONED                    | 8050 MW |  |                                   |                |              |
| SPR/DUN-SOUTH                 | 4600 MW |  |                                   |                |              |
| DYSINGER EAST                 | 3200 MW |  |                                   |                |              |
| MOSES SOUTH                   | 3150 MW |  |                                   |                |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_900</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Fri 09/26/2025                | to      | Fri 09/26/2025   | SCH - NE - NY                     | <b>1100 MW</b> |              |
| 0700                          | Daily   | 2259   | Impacts Total Transfer Capability | 300 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_600</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Fri 09/26/2025                | to      | Sat 09/27/2025   | SCH - NE - NY                     | <b>800 MW</b>  |              |
| 2300                          | Daily   | 0659   | Impacts Total Transfer Capability | 600 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_900</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Sat 09/27/2025                | to      | Sat 09/27/2025   | SCH - NE - NY                     | <b>1100 MW</b> |              |
| 0700                          | Daily   | 2259   | Impacts Total Transfer Capability | 300 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_600</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Sat 09/27/2025                | to      | Sun 09/28/2025   | SCH - NE - NY                     | <b>800 MW</b>  |              |
| 2300                          | Daily   | 0659   | Impacts Total Transfer Capability | 600 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_900</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Sun 09/28/2025                | to      | Sun 09/28/2025   | SCH - NE - NY                     | <b>1100 MW</b> |              |
| 0700                          | Daily   | 2259   | Impacts Total Transfer Capability | 300 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |
|                               |         |  |                                   |                |              |
| <b>SCH-NE-NYISO_LIMIT_600</b> |         |  |                                   | FWD (Import)   | REV (Export) |
| Sun 09/28/2025                | to      | Mon 09/29/2025   | SCH - NE - NY                     | <b>800 MW</b>  |              |
| 2300                          | Daily   | 0659   | Impacts Total Transfer Capability | 600 MW         |              |
| Work scheduled by: ISONE      |         |  | TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### SCH-NE-NYISO\_LIMIT\_900

Mon 09/29/2025 to Mon 09/29/2025  
0700 Daily 2259  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
REV (Export) 300 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/29/2025 to Tue 09/30/2025  
2300 Daily 0659  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 800 MW  
REV (Export) 600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 09/30/2025 to Tue 09/30/2025  
0700 Daily 0800  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
REV (Export) 300 MW  
1400 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 460 MW  
REV (Export) 200 MW  
660 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Sat 11/15/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 10/27/2025 to Sat 11/01/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/03/2025 to Thu 11/06/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Sat 11/08/2025 to Mon 11/10/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 11/13/2025 to Thu 11/13/2025  
1500 Continuous 1800  
Work scheduled by: PJM

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>1550 MW</b> |              |
| Impacts Total Transfer Capability | 1600 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

### MARCY\_\_765\_345\_AT1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46  
ARR: 19

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>1700 MW</b> |              |
| Impacts Total Transfer Capability | 1450 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MOSES\_\_MASSENA\_230\_MMS2 , MOSES\_\_MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MOSES\_\_MASSENA\_230\_MMS2 , MOSES\_\_MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**850 MW 0 MW**  
650 MW 1000 MW  
1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 11/17/2025 to Mon 11/17/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/18/2025 to Tue 11/18/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### MOTTHAVN-RAINEY\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### E13THSTA-FARRAGUT\_345\_46

Thu 12/04/2025 to Tue 12/09/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### EGRDNCTY\_345\_138\_AT1

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Wed 02/11/2026 to Wed 02/11/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 02/20/2026 to Fri 02/20/2026  
0300 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Fri 05/01/2026 to Thu 05/07/2026  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 18, 2025 to Thursday, September 17, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>2850 MW</b> |              |
| 350 MW         |              |
| 3200 MW        |              |

### INGHAM\_C\_115\_115\_PAR 2

Mon 05/04/2026 to Fri 05/22/2026  
0600 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|                |              |
|----------------|--------------|
| FWD (Import)   | REV (Export) |
| <b>3605 MW</b> |              |
| 120 MW         |              |
| 3725 MW        |              |

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| <b>0 MW</b>  |              |
| 660 MW       |              |
| 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|               |              |
|---------------|--------------|
| FWD (Import)  | REV (Export) |
| <b>375 MW</b> |              |
| 285 MW        |              |
| 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|               |              |
|---------------|--------------|
| FWD (Import)  | REV (Export) |
| <b>375 MW</b> |              |
| 285 MW        |              |
| 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| <b>0 MW</b>  |              |
| 660 MW       |              |
| 660 MW       |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                 |            | Tuesday, March 18, 2025 to Thursday, September 17, 2026  |                                   |                |              |
|---------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST                    | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |              |
| CENTRAL EAST - VC               | 3725 MW    |  |                                   |                |              |
| TOTAL EAST                      | 6150 MW    |  |                                   |                |              |
| UPNY CONED                      | 8050 MW    |  |                                   |                |              |
| SPR/DUN-SOUTH                   | 4600 MW    |  |                                   |                |              |
| DYSINGER EAST                   | 3200 MW    |  |                                   |                |              |
| MOSES SOUTH                     | 3150 MW    |  |                                   |                |              |
|                                 |            |  |                                   |                |              |
| <b>DYSINGER-STA_255_345_DH1</b> |            |  |                                   | FWD (Import)   | REV (Export) |
| Tue 05/12/2026                  | to         | Mon 05/25/2026   | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                            | Continuous | 2100   | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA         |            |  | TTC with All Lines In Service     | 3200 MW        |              |
|                                 |            |  |                                   |                |              |
| <b>MOTTHAVN-RAINEY_345_Q12</b>  |            |  |                                   | FWD (Import)   | REV (Export) |
| Tue 09/15/2026                  | to         | Sun 10/25/2026   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0201                            | Continuous | 0400   | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 4600 MW        |              |