

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2400 MW 2400 MW
200 MW 300 MW
2600 MW 2700 MW

MARCY___345KV_CSC

Sat 06/15/2024 to Sat 05/24/2025
0001 Continuous 2359
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

MARCY___765_345_AT1

Mon 10/14/2024 to Fri 03/28/2025
2110 Continuous 2359
Work scheduled by: NYPA

EXT FORCED by NYPA 03/13/2025 12:56

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

SCH-IMO-NYISO_LIMIT_1900

Fri 11/01/2024 to Wed 04/30/2025
0001 Continuous 2359
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2200 MW
300 MW
2500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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DUNWODIE-SHORE_RD_345_Y50

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
700 MW
1500 MW

SHORE_RD_345_138_BK 1

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SHORE_RD_345_138_BK 2

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

ADIRNDCK-PORTER__230_12

Thu 01/23/2025 to Fri 05/16/2025
0530 Continuous 1900
Work scheduled by: NGrid

UPDATED by NGrid 02/20/2025 14:07

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

OSWEGO_COMPLEX_AVR_O/S

Wed 01/29/2025 to Sun 09/13/2026
0001 Continuous 2359
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3640 MW
85 MW
3725 MW

DUNWODIE-MOTTHAVN_345_71

Tue 03/04/2025 to Sat 03/15/2025
2323 Continuous 2359
Work scheduled by: ConEd

EXT FORCED by ConEd 03/10/2025 09:04

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

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| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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DUNWODIE_345KV_3

Sun 03/09/2025 to Sat 03/15/2025
2322 Continuous 2359
Work scheduled by: ConEd

EXT FORCED by ConEd 03/10/2025 09:04

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_5

Sun 03/09/2025 to Sat 03/15/2025
2322 Continuous 2359
Work scheduled by: ConEd

EXT FORCED by ConEd 03/10/2025 09:04

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

SCH-HQ_CEDARS-NYISO_LIMIT_240

Mon 03/10/2025 to Thu 03/27/2025
0700 Continuous 1900
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
240 MW
39 MW
279 MW

SCH-NYISO-HQ_CEDARS_LIMIT_0

Mon 03/10/2025 to Thu 03/27/2025
0700 Continuous 1900
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
100 MW
100 MW

MOSES__ADIRNDCK_230_MA1

Thu 03/13/2025 to Sat 03/29/2025
1931 Continuous 2300
Work scheduled by: NYPA

UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

SCH-NYISO-IMO_LIMIT_1300

Mon 03/17/2025 to Wed 03/19/2025
0630 Continuous 1700
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1600 MW
250 MW
1850 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2850 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHAT_DC_GC1

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | | 500 MW |
| Impacts Total Transfer Capability | | 500 MW |
| TTC with All Lines In Service | | 1000 MW |

CHAT_DC_GC1 , CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 0600
Work scheduled by:

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2550 MW | |
| Impacts Total Transfer Capability | 600 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHAT_DC_GC1 , CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 0600
Work scheduled by:

| | | |
|-----------------------------------|----------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 1370 MW | 0 MW |
| Impacts Total Transfer Capability | 130 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2850 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | | 500 MW |
| Impacts Total Transfer Capability | | 500 MW |
| TTC with All Lines In Service | | 1000 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-HQ-NYISO_LIMIT_1200

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
300 MW
1500 MW

DUNWODIE_345KV_4

Thu 03/20/2025 to Sat 03/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_6

Thu 03/20/2025 to Sat 03/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

CHAT_DC_GC1

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
300 MW
3150 MW

CHAT_DC_GC1

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
500 MW
1000 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2550 MW
600 MW
3150 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | | |
|----------------------------------|------------|--|-----------------------------------|----------------|---------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | |
| TOTAL EAST | 6150 MW | | | | | |
| UPNY CONED | 8050 MW | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | |
| DYSINGER EAST | 3200 MW | | | | | |
| MOSES SOUTH | 3150 MW | | | | | |
| CHAT_DC_GC1 , CHAT_DC_GC2 | | | | | FWD (Import) | REV (Export) |
| Fri 03/21/2025 | to | Fri 03/21/2025 | SCH - HQ - NY | 1370 MW | 0 MW | |
| 1900 | | 2000 | Impacts Total Transfer Capability | 130 MW | 1000 MW | |
| Work scheduled by: | | | TTC with All Lines In Service | 1500 MW | 1000 MW | |
| CHAT_DC_GC2 | | | | | FWD (Import) | REV (Export) |
| Fri 03/21/2025 | to | Fri 03/21/2025 | MOSES SOUTH | 2850 MW | | |
| 1900 | Continuous | 2000 | Impacts Total Transfer Capability | 300 MW | | |
| Work scheduled by: IESO | | | TTC with All Lines In Service | 3150 MW | | |
| CHAT_DC_GC2 | | | | | FWD (Import) | REV (Export) |
| Fri 03/21/2025 | to | Fri 03/21/2025 | SCH - HQ - NY | | 500 MW | |
| 1900 | Continuous | 2000 | Impacts Total Transfer Capability | | 500 MW | |
| Work scheduled by: IESO | | | TTC with All Lines In Service | | 1000 MW | |
| SCH-HQ-NYISO_LIMIT_1200 | | | | | FWD (Import) | REV (Export) |
| Fri 03/21/2025 | to | Fri 03/21/2025 | SCH - HQ - NY | 1200 MW | | |
| 1900 | Continuous | 2000 | Impacts Total Transfer Capability | 300 MW | | |
| Work scheduled by: IESO | | | TTC with All Lines In Service | 1500 MW | | |
| EDIC__-GORDONRD_345_14 | | | | | FWD (Import) | REV (Export) |
| Mon 03/24/2025 | to | Fri 03/28/2025 | CENTRAL EAST - VC | 2770 MW | | |
| 0700 | Continuous | 1700 | Impacts Total Transfer Capability | 955 MW | | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 3725 MW | | |
| ROCHESTR-PANNELL_345_RP1 | | | | | FWD (Import) | REV (Export) |
| Mon 03/24/2025 | to | Tue 03/25/2025 | DYSINGER EAST | 2300 MW | | |
| 0730 | Continuous | 1500 | Impacts Total Transfer Capability | 900 MW | | |
| Work scheduled by: NYSEG | | | TTC with All Lines In Service | 3200 MW | | |

UPDATED by RGE 11/08/2024 10:56

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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ROCHESTR-PANNELL_345_RP2

Wed 03/26/2025 to Thu 03/27/2025
0730 Continuous 1500
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
900 MW
3200 MW

NIAGARA-ROBNSNRD_230_64

Fri 03/28/2025 to Fri 03/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARCY_-N.SCTLND_345_18

Mon 03/31/2025 to Sun 04/06/2025
0600 Continuous 2000
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2665 MW
1060 MW
3725 MW

BERKSHIR-ALPS_345_393

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
60 MW **60 MW**
100 MW 100 MW
160 MW 160 MW

BERKSHIR-ALPS_345_393

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1000 MW **1600 MW**
400 MW 200 MW
1400 MW 1800 MW

BERKSHIR-ALPS_345_393 , BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 1600
Work scheduled by:

ARR: 78

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1000 MW **1100 MW**
400 MW 700 MW
1400 MW 1800 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

60 MW 60 MW

100 MW 100 MW

160 MW 160 MW

BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1000 MW

400 MW

1400 MW

MOSES__-ADIRNDCK_230_MA2

Tue 04/01/2025 to Tue 04/01/2025
0500 Continuous 2230
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2300 MW

850 MW

3150 MW

NIAGARA_-DYSINGER_345_ND2

Mon 04/07/2025 to Fri 04/18/2025
0500 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 03/04/2025 10:53

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2700 MW

500 MW

3200 MW

BECK__-NIAGARA_345_PA301

Fri 04/11/2025 to Fri 04/11/2025
0500 Continuous 1700
Work scheduled by: NYPA

UPDATED by NYPA 03/11/2025 11:45

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW 1000 MW

1350 MW 850 MW

2500 MW 1850 MW

MARCY__-N.SCTLND_345_18

Sat 04/12/2025 to Thu 04/17/2025
0615 Continuous 2000
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2665 MW

1060 MW

3725 MW

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| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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RAMAPO_-_BUCHAN_N_345_Y94

Mon 04/14/2025 to Tue 04/22/2025
0001 Continuous 0259
Work scheduled by: ConEd

UPDATED by ConEd 03/12/2025 16:55

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7755 MW
295 MW
8050 MW

SPRNBK_-TREMONT_345_X28

Mon 04/14/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 02/27/2025 13:49

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
4200 MW
400 MW
4600 MW

LINDN_CG-LNDVFT_345_V-3022

Mon 04/14/2025 to Sat 04/19/2025
0800 Continuous 1500
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM_VFT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW **0 MW**
315 MW 315 MW
315 MW 315 MW

E13THSTA-FARRAGUT_345_45

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

W49TH_ST-E13THSTA_345_M54

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

MOSES_-_ADIRNDCK_230_MA1

Tue 04/15/2025 to Tue 04/15/2025
0600 Continuous 1630
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-ADIRNDCK_230_MA2

Thu 04/17/2025 to Thu 04/17/2025
0600 Continuous 1530
Work scheduled by: NYPA

UPDATED by NYPA 03/07/2025 14:56

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

DUNWODIE_345KV_7

Mon 04/21/2025 to Mon 04/28/2025
0001 Continuous 0200
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_8

Mon 04/21/2025 to Mon 04/28/2025
0001 Continuous 0200
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE-MOTTHAVN_345_72

Mon 04/21/2025 to Mon 04/28/2025
0001 Continuous 0200
Work scheduled by: ConEd

EXTENDED by ConEd 03/12/2025 09:09

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NIAGARA_-PACKARD_230_61

Mon 04/21/2025 to Fri 04/25/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2450 MW **1800 MW**
50 MW 50 MW
2500 MW 1850 MW

EDIC__-GORDONRD_345_14

Mon 04/21/2025 to Fri 05/16/2025
0700 Continuous 1700
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2770 MW
955 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL_-CLAY___345_1

Mon 04/21/2025 to Fri 04/25/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service
1300 MW
950 MW
2250 MW

FWD (Import) REV (Export)

PRINCTWN-N.SCTLND_345_362

Mon 04/21/2025 to Mon 04/21/2025
0830 Continuous 1100
Work scheduled by: NGrid
UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
3640 MW
85 MW
3725 MW

FWD (Import) REV (Export)

PRINCTWN-N.SCTLND_345_361

Mon 04/21/2025 to Mon 04/21/2025
1200 Continuous 1430
Work scheduled by: NGrid
UPDATED by NGrid 02/11/2025 15:56

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service
3640 MW
85 MW
3725 MW

FWD (Import) REV (Export)

CEDARS_-ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service
95 MW
184 MW
279 MW
100 MW
0 MW
100 MW

FWD (Import) REV (Export)

DENNISON-ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service
95 MW
184 MW
279 MW
100 MW
0 MW
100 MW

FWD (Import) REV (Export)

SCH-HQ_CEDARS-NYISO_LIMIT_80

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service
80 MW
199 MW
279 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BERKSHIR-ALPS___345_393

Tue 04/22/2025 to Thu 04/24/2025
0830 Continuous 1430
Work scheduled by: NGrid

ARR: 78

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

60 MW 60 MW

100 MW 100 MW

160 MW 160 MW

BERKSHIR-ALPS___345_393

Tue 04/22/2025 to Thu 04/24/2025
0830 Continuous 1430
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1000 MW 1600 MW

400 MW 200 MW

1400 MW 1800 MW

LINDN_CG-LNDVFT___345_V-3022

Thu 04/24/2025 to Thu 04/24/2025
1500 Continuous 1800
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW 0 MW

315 MW 315 MW

315 MW 315 MW

MARCY___765_345_AT1

Fri 04/25/2025 to Fri 04/25/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1750 MW

1400 MW

3150 MW

MARCY___765_345_AT2

Sat 04/26/2025 to Sat 04/26/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1700 MW

1450 MW

3150 MW

BUCHAN_S-MILLWOOD_345_W97

Mon 04/28/2025 to Tue 04/29/2025
0001 Continuous 0230
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

8015 MW

35 MW

8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

----- CEDARS_-ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

----- DENNISON-ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

----- PANNELL_-CLAY___345_2

Mon 04/28/2025 to Fri 05/02/2025
0700 Continuous 1530
Work scheduled by: NYPA

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL | 1300 MW | |
| Impacts Total Transfer Capability | 950 MW | |
| TTC with All Lines In Service | 2250 MW | |

----- SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 80 MW | |
| Impacts Total Transfer Capability | 199 MW | |
| TTC with All Lines In Service | 279 MW | |

----- CEDARS_-ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

----- DENNISON-ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | |
|-------------------------------------|------------|--|-----------------------------------|----------------|----------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| SCH-HQ_CEDARS-NYISO_LIMIT_80 | | | | FWD (Import) | REV (Export) |
| Wed 04/30/2025 | to | Thu 05/01/2025 | SCH - HQ_CEDARS | 80 MW | |
| 0700 | Continuous | 1600 | Impacts Total Transfer Capability | 199 MW | |
| Work scheduled by: HQ | | | TTC with All Lines In Service | 279 MW | |
| NIAGARA_PACKARD_230_62 | | | | FWD (Import) | REV (Export) |
| Wed 04/30/2025 | to | Wed 04/30/2025 | SCH - OH - NY | 2000 MW | 1800 MW |
| 0800 | Continuous | 1530 | Impacts Total Transfer Capability | 500 MW | 50 MW |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 2500 MW | 1850 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | FWD (Import) | REV (Export) |
| Sat 05/03/2025 | to | Fri 05/09/2025 | SCH - NPX_CSC | 0 MW | 0 MW |
| 0700 | Continuous | 1900 | Impacts Total Transfer Capability | 330 MW | 330 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 330 MW | 330 MW |
| DUNWODIE_345KV_5 | | | | FWD (Import) | REV (Export) |
| Sun 05/04/2025 | to | Mon 05/05/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 2200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE_345KV_7 | | | | FWD (Import) | REV (Export) |
| Sun 05/04/2025 | to | Mon 05/05/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 2200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| SPRNBK_345KV_RNS3 | | | | FWD (Import) | REV (Export) |
| Sun 05/04/2025 | to | Mon 05/05/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0259 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_DUNWODIE_345_W75

Sun 05/04/2025 to Mon 05/05/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

CEDARS_ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
 0700 Continuous 1600
 Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

DENNISON-ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
 0700 Continuous 1600
 Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 05/05/2025 to Thu 05/08/2025
 0700 Continuous 1600
 Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 80 MW | |
| Impacts Total Transfer Capability | 190 MW | |
| TTC with All Lines In Service | 270 MW | |

SPRNBK_345KV_RNS3

Mon 05/05/2025 to Mon 05/05/2025
 2130 Continuous 2200
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | | |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 800 MW | 1200 MW |
| Impacts Total Transfer Capability | 600 MW | 400 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

WOOD_ST-PLSNTVLE_345_Y87

Wed 05/07/2025 to Fri 05/09/2025
 2200 Continuous 0259
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7470 MW | |
| Impacts Total Transfer Capability | 580 MW | |
| TTC with All Lines In Service | 8050 MW | |

DUNWODIE_345KV_6

Fri 05/09/2025 to Fri 05/09/2025
 0001 Continuous 0030
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

DUNWODIE_345KV_8

Fri 05/09/2025 to Fri 05/09/2025
 0001 Continuous 0030
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

DUNWODIE_345KV_6

Sat 05/10/2025 to Thu 05/15/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

DUNWODIE_345KV_8

Sat 05/10/2025 to Thu 05/15/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-ADIRNDCK_230_MA2

Mon 05/12/2025 to Fri 05/30/2025
0500 Continuous 2230
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2100 MW | |
| Impacts Total Transfer Capability | 1050 MW | |
| TTC with All Lines In Service | 3150 MW | |

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 660 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE_345_138_BK_1

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 375 MW | |
| Impacts Total Transfer Capability | 285 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE_345_138_BK_2

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 375 MW | |
| Impacts Total Transfer Capability | 285 MW | |
| TTC with All Lines In Service | 660 MW | |

NEWBRDGE-DUFFYAVE_345_501

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE | FWD (Import) | REV (Export) |
| | 0 MW | |
| Impacts Total Transfer Capability | 660 MW | |
| TTC with All Lines In Service | 660 MW | |

BECK__-NIAGARA_345_PA302

Fri 05/16/2025 to Fri 05/16/2025
0500 Continuous 1700
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|---------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 1000 MW | 850 MW |
| Impacts Total Transfer Capability | 1000 MW | 750 MW |
| TTC with All Lines In Service | 2000 MW | 1600 MW |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | |
|----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| DUNWODIE_345KV_3 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Mon 05/19/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| DUNWODIE_345KV_4 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Mon 05/19/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| HUDSONTP-W49TH_ST_345_Y56 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Fri 05/23/2025 | SCH - PJM_HTP | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| W49TH_ST_345KV_7 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Fri 05/23/2025 | SCH - PJM_HTP | 460 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| W49TH_ST_345KV_8 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Fri 05/23/2025 | SCH - PJM_HTP | 350 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 310 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| CHASLAKE-PORTER__230_11 | | | | FWD (Import) | REV (Export) |
| Mon 05/19/2025 | to | Fri 05/23/2025 | MOSES SOUTH | 2100 MW | |
| 0630 | Continuous | 2000 | Impacts Total Transfer Capability | 1050 MW | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_3

Wed 05/21/2025 to Wed 05/21/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE_345KV_4

Wed 05/21/2025 to Wed 05/21/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3800 MW

800 MW

4600 MW

BERKSHIR-ALPS___345_393

Mon 06/02/2025 to Fri 06/06/2025
0700 Continuous 1700
Work scheduled by: NGrid

ARR: 78

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

100 MW

100 MW

100 MW

100 MW

200 MW

200 MW

BERKSHIR-ALPS___345_393

Mon 06/02/2025 to Fri 06/06/2025
0700 Continuous 1700
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

900 MW

1550 MW

500 MW

50 MW

1400 MW

1600 MW

HOMRC_NY-MAINS_NY_345_47

Mon 06/09/2025 to Fri 06/13/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

MARCY__FRASANNX_345_UCC2-41

Mon 06/16/2025 to Thu 07/03/2025
0700 Continuous 1730
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3225 MW

500 MW

3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Mon 06/16/2025 to Fri 06/20/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/23/2025 to Fri 06/27/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/30/2025 to Thu 07/03/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NIAGARA_345_230_AT4

Mon 07/07/2025 to Fri 07/11/2025
0500 Continuous 1900
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
400 MW
1600 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3625 MW
100 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Mon 07/07/2025 to Fri 07/11/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 08/04/2025 to Fri 08/08/2025
0600 Continuous 1630
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 08/04/2025 to Fri 08/08/2025
0600 Continuous 1630
Work scheduled by: NYPA

UPDATED by NYPA 03/13/2025 13:53

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3625 MW
100 MW
3725 MW

EDIC__FRASER__345_EF24-40

Mon 08/11/2025 to Fri 08/15/2025
0830 Continuous 1400
Work scheduled by: NYSEG

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW
500 MW
3725 MW

DYSINGER-STA_255_345_DH1

Tue 09/02/2025 to Mon 09/15/2025
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW
350 MW
3200 MW

GOETHALS_345KV_5

Mon 09/08/2025 to Mon 09/08/2025
0301 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-ADIRNDCK_230_MA1

Tue 09/09/2025 to Sun 10/12/2025
0700 Continuous 1730
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2100 MW**
REV (Export) 1050 MW
3150 MW

SCH-NE-NYISO_LIMIT_900

Fri 09/12/2025 to Fri 09/12/2025
0800 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1100 MW**
REV (Export) 300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Fri 09/12/2025 to Sat 09/13/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1200 MW**
REV (Export) 200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sat 09/13/2025 to Sat 09/13/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1100 MW**
REV (Export) 300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Sat 09/13/2025 to Sun 09/14/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1200 MW**
REV (Export) 200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sun 09/14/2025 to Sun 09/14/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1100 MW**
REV (Export) 300 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Sun 09/14/2025 to Mon 09/15/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SPRNBK_345KV_RNS4

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SPRNBK_-W49TH_ST_345_M52

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

GOETHALS_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0230 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

ADIRNDCK-PORTER_230_12

Mon 09/15/2025 to Sun 10/12/2025
0600 Continuous 1700
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY__345KV_CSC

Mon 09/15/2025 to Wed 09/24/2025
0600 Continuous 1730
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

SCH-NE-NYISO_LIMIT_900

Mon 09/15/2025 to Mon 09/15/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Mon 09/15/2025 to Tue 09/16/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

SCH-NE-NYISO_LIMIT_900

Tue 09/16/2025 to Tue 09/16/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Tue 09/16/2025 to Wed 09/17/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | |
|-----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Wed 09/17/2025 | to | Wed 09/17/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Wed 09/17/2025 | to | Thu 09/18/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| MARION_-FARRAGUT_345_C3403 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Sat 09/20/2025 | SCH - PJ - NY | | |
| 0001 | Continuous | 0300 | Impacts Total Transfer Capability | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Thu 09/18/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Fri 09/19/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Fri 09/19/2025 | to | Fri 09/19/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Fri 09/19/2025 to Sat 09/20/2025
 2300 Daily 0659
 Work scheduled by: ISONE

| | | |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1200 MW | |
| Impacts Total Transfer Capability | 200 MW | |
| TTC with All Lines In Service | 1400 MW | |

SCH-NE-NYISO_LIMIT_900

Sat 09/20/2025 to Sat 09/20/2025
 0700 Daily 2259
 Work scheduled by: ISONE

| | | |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1100 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 1400 MW | |

SCH-NE-NYISO_LIMIT_1000

Sat 09/20/2025 to Sun 09/21/2025
 2300 Daily 0659
 Work scheduled by: ISONE

| | | |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1200 MW | |
| Impacts Total Transfer Capability | 200 MW | |
| TTC with All Lines In Service | 1400 MW | |

SCH-NE-NYISO_LIMIT_900

Sun 09/21/2025 to Sun 09/21/2025
 0700 Daily 2259
 Work scheduled by: ISONE

| | | |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1100 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 1400 MW | |

SCH-NE-NYISO_LIMIT_1000

Sun 09/21/2025 to Mon 09/22/2025
 2300 Daily 0659
 Work scheduled by: ISONE

| | | |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1200 MW | |
| Impacts Total Transfer Capability | 200 MW | |
| TTC with All Lines In Service | 1400 MW | |

WOOD_ST_PLSNTVLE_345_Y86

Mon 09/22/2025 to Fri 09/26/2025
 0001 Continuous 0200
 Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7475 MW | |
| Impacts Total Transfer Capability | 575 MW | |
| TTC with All Lines In Service | 8050 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | |
|--------------------------|---------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_900 | | | | | |
| Mon 09/22/2025 | to | Mon 09/22/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_1000 | | | | | |
| Mon 09/22/2025 | to | Tue 09/23/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_900 | | | | | |
| Tue 09/23/2025 | to | Tue 09/23/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_1000 | | | | | |
| Tue 09/23/2025 | to | Wed 09/24/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_900 | | | | | |
| Wed 09/24/2025 | to | Wed 09/24/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | FWD (Import) | REV (Export) |
| SCH-NE-NYISO_LIMIT_1000 | | | | | |
| Wed 09/24/2025 | to | Thu 09/25/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | | |
|------------------------------------|------------|--|---------|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | |
| TOTAL EAST | 6150 MW | | | | | |
| UPNY CONED | 8050 MW | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | |
| DYSINGER EAST | 3200 MW | | | | | |
| MOSES SOUTH | 3150 MW | | | | | |
| | | | | | | |
| MARCY__FRASANNX_345_UCC2-41 | | | | | FWD (Import) | REV (Export) |
| Thu 09/25/2025 | to | Sat 10/11/2025 | | CENTRAL EAST - VC | 3225 MW | |
| 0700 | Continuous | 1730 | ARR: 19 | Impacts Total Transfer Capability | 500 MW | |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 3725 MW | |
| | | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | | FWD (Import) | REV (Export) |
| Thu 09/25/2025 | to | Thu 09/25/2025 | | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | | FWD (Import) | REV (Export) |
| Thu 09/25/2025 | to | Fri 09/26/2025 | | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | | FWD (Import) | REV (Export) |
| Fri 09/26/2025 | to | Fri 09/26/2025 | | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | | |
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD (Import) | REV (Export) |
| Fri 09/26/2025 | to | Sat 09/27/2025 | | SCH - NE - NY | 800 MW | |
| 2300 | Daily | 0659 | | Impacts Total Transfer Capability | 600 MW | |
| Work scheduled by: ISONE | | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | | FWD (Import) | REV (Export) |
| Sat 09/27/2025 | to | Sat 09/27/2025 | | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | |
|-------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| | | | | | |
| SCH-NE-NYISO_LIMIT_600 | | | | FWD (Import) | REV (Export) |
| Sat 09/27/2025 | to | Sun 09/28/2025 | SCH - NE - NY | 800 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 600 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Sun 09/28/2025 | to | Sun 09/28/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | |
| SCH-NE-NYISO_LIMIT_600 | | | | FWD (Import) | REV (Export) |
| Sun 09/28/2025 | to | Mon 09/29/2025 | SCH - NE - NY | 800 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 600 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | |
| PANNELL_-CLAY___345_1 | | | | FWD (Import) | REV (Export) |
| Mon 09/29/2025 | to | Fri 10/03/2025 | WEST CENTRAL | 1300 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2250 MW | |
| | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Mon 09/29/2025 | to | Mon 09/29/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| | | | | | |
| SCH-NE-NYISO_LIMIT_600 | | | | FWD (Import) | REV (Export) |
| Mon 09/29/2025 | to | Tue 09/30/2025 | SCH - NE - NY | 800 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 600 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Tue 09/30/2025 to Tue 09/30/2025
0700 Daily 0800
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

W49TH_ST_345KV_5

Thu 10/02/2025 to Thu 10/02/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

PANNELL_-CLAY___345_2

Mon 10/06/2025 to Fri 10/10/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

NEWBRDGE_345_138_BK_1

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
375 MW
285 MW
660 MW

NEWBRDGE_345_138_BK_2

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
375 MW
285 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE_345_501

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW
660 MW
660 MW

MOSES__ADIRNDCK_230_MA2

Mon 10/13/2025 to Sat 11/15/2025
0700 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW
1050 MW
3150 MW

EDIC__-PRINCTWN_345_351

Tue 10/14/2025 to Fri 10/17/2025
0600 Continuous 1830
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3335 MW
390 MW
3725 MW

RAMAPO__BUCHAN_N_345_Y94

Fri 10/24/2025 to Fri 10/24/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW
295 MW
8050 MW

RAMAPO__BUCHAN_N_345_Y94

Sat 10/25/2025 to Sat 10/25/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW
295 MW
8050 MW

MARION__FARRAGUT_345_C3403

Mon 10/27/2025 to Sat 11/01/2025
0001 Continuous 0300
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Thursday, March 13, 2025 to Saturday, September 12, 2026 | | | | |
|-----------------------------------|------------|--|-----------------------------------|----------------|--------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | |
| TOTAL EAST | 6150 MW | | | | | |
| UPNY CONED | 8050 MW | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | |
| DYSINGER EAST | 3200 MW | | | | | |
| MOSES SOUTH | 3150 MW | | | | | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| SPRNBK-TREMONT_345_X28 | | | | | | |
| Mon 10/27/2025 | to | Fri 10/31/2025 | SPR/DUN-SOUTH | 4200 MW | | |
| 0001 | Continuous | 1800 | Impacts Total Transfer Capability | 400 MW | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| LINDN_CG-LNDVFT_345_V-3022 | | | | | | |
| Mon 11/03/2025 | to | Thu 11/06/2025 | SCH - PJM_VFT | 0 MW | 0 MW | |
| 0800 | Continuous | 1500 | Impacts Total Transfer Capability | 315 MW | 315 MW | |
| Work scheduled by: PJM | | | TTC with All Lines In Service | 315 MW | 315 MW | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| E13THSTA-FARRAGUT_345_46 | | | | | | |
| Sat 11/08/2025 | to | Mon 11/10/2025 | SPR/DUN-SOUTH | 3800 MW | | |
| 0201 | Continuous | 0300 | Impacts Total Transfer Capability | 800 MW | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| LINDN_CG-LNDVFT_345_V-3022 | | | | | | |
| Thu 11/13/2025 | to | Thu 11/13/2025 | SCH - PJM_VFT | 0 MW | 0 MW | |
| 1500 | Continuous | 1800 | Impacts Total Transfer Capability | 315 MW | 315 MW | |
| Work scheduled by: PJM | | | TTC with All Lines In Service | 315 MW | 315 MW | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| CHATGUAY-MASSENA_765_7040 | | | | | | |
| Sun 11/16/2025 | to | Sun 11/30/2025 | SCH - HQ - NY | 0 MW | 0 MW | |
| 0001 | Continuous | 2359 | Impacts Total Transfer Capability | 1500 MW | 1000 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 1500 MW | 1000 MW | |
| <hr/> | | | | | FWD (Import) | REV (Export) |
| CHATGUAY-MASSENA_765_7040 | | | | | | |
| Sun 11/16/2025 | to | Sun 11/30/2025 | MOSES SOUTH | 1550 MW | | |
| 0001 | Continuous | 2359 | Impacts Total Transfer Capability | 1600 MW | | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3150 MW | | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040 , MASSENA-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

MARCY__765_345_AT1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA
UPDATED by NYPA 02/21/2025 15:46
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

MARCY__765_345_AT2

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA
UPDATED by NYPA 02/21/2025 15:46
ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

MASSENA-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA
UPDATED by NYPA 02/21/2025 15:46

SCH - HQ_CEDARS
Impacts Total Transfer Capability 189 MW
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

MASSENA-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA
UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY
Impacts Total Transfer Capability 1025 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

MASSENA-MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA
UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_MARCY__765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2595 MW
1130 MW
3725 MW

MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ_CEDARS

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW
189 MW
279 MW

MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

850 MW **0 MW**
650 MW 1000 MW
1500 MW 1000 MW

RAMAPO_-BUCHAN_N_345_Y94

Mon 11/17/2025 to Mon 11/17/2025
0201 Continuous 0230
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW
295 MW
8050 MW

RAMAPO_-BUCHAN_N_345_Y94

Tue 11/18/2025 to Tue 11/18/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW
295 MW
8050 MW

MOTHAVN-RAINEY__345_Q11

Mon 12/01/2025 to Tue 12/02/2025
0001 Continuous 0230
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_46

Thu 12/04/2025 to Tue 12/09/2025
0001 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

EGRDNCTY_345_138_AT1

Thu 01/22/2026 to Sun 01/25/2026
0001 Continuous 0200
Work scheduled by: ConEd

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1250 MW
250 MW
1500 MW

EGRDNCTY_345_138_AT2

Thu 01/22/2026 to Sun 01/25/2026
0001 Continuous 0200
Work scheduled by: ConEd

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1250 MW
250 MW
1500 MW

GOETHALS_345KV_5

Wed 02/11/2026 to Wed 02/11/2026
0001 Continuous 0030
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Fri 02/20/2026 to Fri 02/20/2026
0300 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DUNWODIE_345KV_7

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_8

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW** 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE-MOTTHAVN_345_72

Sun 03/01/2026 to Mon 04/13/2026
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW** 800 MW
TTC with All Lines In Service 4600 MW

DYSINGER-STA_255_345_DH2

Mon 03/02/2026 to Fri 03/13/2026
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)
Impacts Total Transfer Capability **2850 MW** 350 MW
TTC with All Lines In Service 3200 MW

DYSINGER-STA_255_345_DH1

Mon 03/16/2026 to Tue 04/07/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)
Impacts Total Transfer Capability **2850 MW** 350 MW
TTC with All Lines In Service 3200 MW

DYSINGER-STA_255_345_DH2

Wed 04/08/2026 to Mon 04/20/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)
Impacts Total Transfer Capability **2850 MW** 350 MW
TTC with All Lines In Service 3200 MW

DUNWODIE_345KV_7

Mon 04/13/2026 to Mon 04/13/2026
0230 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW** 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_8

Mon 04/13/2026 to Mon 04/13/2026
 0230 Continuous 0259
 Work scheduled by: ConEd

SPR/DUN-SOUTH
 Impacts Total Transfer Capability **3800 MW**
 TTC with All Lines In Service 800 MW
 4600 MW

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST
 Impacts Total Transfer Capability **2850 MW**
 TTC with All Lines In Service 350 MW
 3200 MW

GOETHALS_345KV_5

Fri 05/01/2026 to Thu 05/07/2026
 0001 Continuous 0300
 Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

DYSINGER-STA_255_345_DH2

Sat 05/02/2026 to Mon 05/11/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST
 Impacts Total Transfer Capability **2850 MW**
 TTC with All Lines In Service 350 MW
 3200 MW

INGHAM_C_115_115_PAR 2

Mon 05/04/2026 to Fri 05/22/2026
 0600 Continuous 1600
 Work scheduled by: NGrid

CENTRAL EAST - VC
 Impacts Total Transfer Capability **3605 MW**
 TTC with All Lines In Service 120 MW
 3725 MW

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
 0600 Continuous 1600
 Work scheduled by: LI

SCH - PJM_NEPTUNE
 Impacts Total Transfer Capability **0 MW**
 TTC with All Lines In Service 660 MW
 660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, March 13, 2025 to Saturday, September 12, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

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NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

DYSINGER-STA_255_345_DH1

Tue 05/12/2026 to Mon 05/25/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW