

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2400 MW 2400 MW
200 MW 300 MW
2600 MW 2700 MW

MARCY___345KV_CSC

Sat 06/15/2024 to Sat 05/24/2025
0001 Continuous 2359
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

MARCY___765_345_AT1

Mon 10/14/2024 to Thu 03/20/2025
2110 Continuous 2359
Work scheduled by: NYPA

EXT FORCED by NYPA 02/21/2025 08:59

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

SCH-IMO-NYISO_LIMIT_1900

Fri 11/01/2024 to Wed 04/30/2025
0001 Continuous 2359
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2200 MW
300 MW
2500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-SHORE_RD_345_Y50

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
700 MW
1500 MW

SHORE_RD_345_138_BK 1

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SHORE_RD_345_138_BK 2

Wed 01/22/2025 to Sat 03/29/2025
0721 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

ADIRNDCK-PORTER__230_12

Thu 01/23/2025 to Fri 05/16/2025
0530 Continuous 1900
Work scheduled by: NGrid

UPDATED by NGrid 02/20/2025 14:07

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

OSWEGO_COMPLEX_AVR_O/S

Wed 01/29/2025 to Sun 09/13/2026
0001 Continuous 2359
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3640 MW
85 MW
3725 MW

ALCOA_PA_115KV_R8105

Mon 03/03/2025 to Fri 03/07/2025
0500 Continuous 1800
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3100 MW
50 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-HQ_CEDARS-NYISO_LIMIT_100

Mon 03/03/2025 to Fri 03/07/2025
0500 Continuous 1800
Work scheduled by: NGrid

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
100 MW
179 MW
279 MW

DUNWODIE-MOTTHAVN_345_71

Tue 03/04/2025 to Wed 03/12/2025
2323 Continuous 2359
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

RAMAPO_-BUCHAN_N_345_Y94

Thu 03/06/2025 to Mon 03/10/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:01

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
7755 MW
295 MW
8050 MW

SCH-HQ_CEDARS-NYISO_LIMIT_240

Mon 03/10/2025 to Thu 03/27/2025
0700 Continuous 1900
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
240 MW
39 MW
279 MW

SCH-NYISO-HQ_CEDARS_LIMIT_0

Mon 03/10/2025 to Thu 03/27/2025
0700 Continuous 1900
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
100 MW
100 MW

SCH-NE-NYISO_LIMIT_400

Wed 03/12/2025 to Wed 03/12/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
600 MW
800 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Wed 03/12/2025 to Wed 03/12/2025
1730 Continuous 1800
Work scheduled by: ConEd

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

MOSES__-ADIRNDCK_230_MA1

Thu 03/13/2025 to Sat 03/29/2025
1931 Continuous 2300
Work scheduled by: NYPA

UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

CHAT_DC_GC1

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
300 MW
3150 MW

CHAT_DC_GC1

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
500 MW
1000 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 0600
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2550 MW
600 MW
3150 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 0600
Work scheduled by:

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1370 MW 0 MW
130 MW 1000 MW
1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
300 MW
3150 MW

CHAT_DC_GC2

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
500 MW
1000 MW

SCH-HQ-NYISO_LIMIT_1200

Wed 03/19/2025 to Wed 03/19/2025
0500 Continuous 0600
Work scheduled by: IESO

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
300 MW
1500 MW

DUNWODIE_345KV_4

Thu 03/20/2025 to Sat 03/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_6

Thu 03/20/2025 to Sat 03/22/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 11:13

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

CHAT_DC_GC1

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
300 MW
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

500 MW

500 MW

1000 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Fri 03/21/2025 to Fri 03/21/2025
1900 2000
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2550 MW

600 MW

3150 MW

CHAT_DC_GC1 , CHAT_DC_GC2

Fri 03/21/2025 to Fri 03/21/2025
1900 2000
Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1370 MW

0 MW

130 MW

1000 MW

1500 MW

1000 MW

CHAT_DC_GC2

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2850 MW

300 MW

3150 MW

CHAT_DC_GC2

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

500 MW

500 MW

1000 MW

SCH-HQ-NYISO_LIMIT_1200

Fri 03/21/2025 to Fri 03/21/2025
1900 Continuous 2000
Work scheduled by: IESO

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

1200 MW

300 MW

1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC___GORDONRD_345_14

Mon 03/24/2025 to Fri 03/28/2025
0700 Continuous 1700
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2770 MW
955 MW
3725 MW

ROCHESTR-PANNELL_345_RP1

Mon 03/24/2025 to Tue 03/25/2025
0730 Continuous 1500
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
900 MW
3200 MW

ROCHESTR-PANNELL_345_RP2

Wed 03/26/2025 to Thu 03/27/2025
0730 Continuous 1500
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
900 MW
3200 MW

NIAGARA_-ROBNSNRD_230_64

Fri 03/28/2025 to Fri 03/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARCY___N.SCTLND_345_18

Mon 03/31/2025 to Sun 04/06/2025
0600 Continuous 2000
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2665 MW
1060 MW
3725 MW

BERKSHIR-ALPS___345_393

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
60 MW **60 MW**
100 MW 100 MW
160 MW 160 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BERKSHIR-ALPS ___345_393

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1000 MW

400 MW

1400 MW

REV (Export)

1600 MW

200 MW

1800 MW

BERKSHIR-ALPS ___345_393 , BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 1600
Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1000 MW

400 MW

1400 MW

REV (Export)

1100 MW

700 MW

1800 MW

BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

60 MW

100 MW

160 MW

REV (Export)

60 MW

100 MW

160 MW

BERKSHIR-NORTHFLD_345_312

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 03/03/2025 11:22

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1000 MW

400 MW

1400 MW

REV (Export)

MOSES ___ADIRNDCK_230_MA2

Tue 04/01/2025 to Tue 04/01/2025
0500 Continuous 2230
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2300 MW

850 MW

3150 MW

REV (Export)

NIAGARA _DYSINGER_345_ND2

Mon 04/07/2025 to Fri 04/18/2025
0500 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 03/04/2025 10:53

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2700 MW

500 MW

3200 MW

REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

CENTRAL EAST 7550 MW
CENTRAL EAST - VC 3725 MW
TOTAL EAST 6150 MW
UPNY CONED 8050 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BECK__-NIAGARA_345_PA301

Fri 04/11/2025 to Fri 04/11/2025
0500 Continuous 1700
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1150 MW | 1000 MW |
| 1350 MW | 850 MW |
| 2500 MW | 1850 MW |

MARCY__-N.SCTLND_345_18

Sat 04/12/2025 to Thu 04/17/2025
0615 Continuous 2000
Work scheduled by: NGrid
ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 2665 MW | |
| 1060 MW | |
| 3725 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Mon 04/14/2025 to Mon 04/21/2025
0001 Continuous 0200
Work scheduled by: ConEd
UPDATED by ConEd 03/04/2025 11:01

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 7755 MW | |
| 295 MW | |
| 8050 MW | |

SPRNBK_-TREMONT_345_X28

Mon 04/14/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd
UPDATED by ConEd 02/27/2025 13:49

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 4200 MW | |
| 400 MW | |
| 4600 MW | |

NIAGARA_-DYSINGER_345_ND2

Mon 04/14/2025 to Fri 04/18/2025
0500 Continuous 1730
Work scheduled by: NYPA
CANCELLED by TO 03/04/2025 10:49

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 2700 MW | |
| 500 MW | |
| 3200 MW | |

LINDN_CG-LNDVFT__345_V-3022

Mon 04/14/2025 to Sat 04/19/2025
0800 Continuous 1500
Work scheduled by: PJM
UPDATED by PJM 01/28/2025 14:45

SCH - PJM_VFT
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 0 MW | 0 MW |
| 315 MW | 315 MW |
| 315 MW | 315 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

E13THSTA-FARRAGUT_345_45

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

W49TH_ST-E13THSTA_345_M54

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

MOSES__-ADIRNDCK_230_MA1

Tue 04/15/2025 to Tue 04/15/2025
0700 Continuous 1530
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

MOSES__-ADIRNDCK_230_MA2

Thu 04/17/2025 to Thu 04/17/2025
0600 Continuous 1530
Work scheduled by: NYPA

UPDATED by NYPA 03/07/2025 14:56

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

DUNWODIE_345KV_7

Mon 04/21/2025 to Sun 04/27/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_8

Mon 04/21/2025 to Sun 04/27/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-MOTTHAVN_345_72

Mon 04/21/2025 to Sun 04/27/2025
0001 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NIAGARA_-PACKARD_230_61

Mon 04/21/2025 to Fri 04/25/2025
0500 Continuous 1900
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 2450 MW | 1800 MW |
| Impacts Total Transfer Capability | 50 MW | 50 MW |
| TTC with All Lines In Service | 2500 MW | 1850 MW |

EDIC___-GORDONRD_345_14

Mon 04/21/2025 to Fri 05/16/2025
0700 Continuous 1700
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 2770 MW | |
| Impacts Total Transfer Capability | 955 MW | |
| TTC with All Lines In Service | 3725 MW | |

PANNELL_-CLAY___345_1

Mon 04/21/2025 to Fri 04/25/2025
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL | FWD (Import) | REV (Export) |
| | 1300 MW | |
| Impacts Total Transfer Capability | 950 MW | |
| TTC with All Lines In Service | 2250 MW | |

PRINCTWN-N.SCTLND_345_362

Mon 04/21/2025 to Mon 04/21/2025
0830 Continuous 1100
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3640 MW | |
| Impacts Total Transfer Capability | 85 MW | |
| TTC with All Lines In Service | 3725 MW | |

PRINCTWN-N.SCTLND_345_361

Mon 04/21/2025 to Mon 04/21/2025
1200 Continuous 1430
Work scheduled by: NGrid

UPDATED by NGrid 02/11/2025 15:56

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3640 MW | |
| Impacts Total Transfer Capability | 85 MW | |
| TTC with All Lines In Service | 3725 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CEDARS__ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

Impacts Total Transfer Capability

95 MW 100 MW

TTC with All Lines In Service

184 MW 0 MW

279 MW 100 MW

DENNISON-ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

Impacts Total Transfer Capability

95 MW 100 MW

TTC with All Lines In Service

184 MW 0 MW

279 MW 100 MW

SCH-HQ_CEDARS-NYISO_LIMIT_80

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

Impacts Total Transfer Capability

80 MW

TTC with All Lines In Service

199 MW

279 MW

BERKSHIR-ALPS___345_393

Tue 04/22/2025 to Thu 04/24/2025
0830 Continuous 1430
Work scheduled by: NGrid

ARR: 78

SCH - NPX_1385

FWD (Import) REV (Export)

Impacts Total Transfer Capability

60 MW 60 MW

TTC with All Lines In Service

100 MW 100 MW

160 MW 160 MW

BERKSHIR-ALPS___345_393

Tue 04/22/2025 to Thu 04/24/2025
0830 Continuous 1430
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

1000 MW 1600 MW

TTC with All Lines In Service

400 MW 200 MW

1400 MW 1800 MW

LINDN_CG-LNDVFT__345_V-3022

Thu 04/24/2025 to Thu 04/24/2025
1500 Continuous 1800
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM_VFT

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW 0 MW

TTC with All Lines In Service

315 MW 315 MW

315 MW 315 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY__765_345_AT1

Fri 04/25/2025 to Fri 04/25/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

MARCY__765_345_AT2

Sat 04/26/2025 to Sat 04/26/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1700 MW
1450 MW
3150 MW

BUCHAN_S-MILLWOOD_345_W97

Mon 04/28/2025 to Tue 04/29/2025
0001 Continuous 0230
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
8015 MW
35 MW
8050 MW

CEDARS__ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
95 MW **100 MW**
184 MW 0 MW
279 MW 100 MW

DENNISON-ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
95 MW **100 MW**
184 MW 0 MW
279 MW 100 MW

PANNELL__CLAY__345_2

Mon 04/28/2025 to Fri 05/02/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

80 MW

Impacts Total Transfer Capability

199 MW

TTC with All Lines In Service

279 MW

BECK__-PACKARD_230_BP76

Tue 04/29/2025 to Tue 04/29/2025
0800 Continuous 1530
Work scheduled by: NGrid

SCH - OH - NY

FWD (Import) REV (Export)

1800 MW

1300 MW

Impacts Total Transfer Capability

700 MW

550 MW

TTC with All Lines In Service

2500 MW

1850 MW

CEDARS__ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

95 MW

100 MW

Impacts Total Transfer Capability

184 MW

0 MW

TTC with All Lines In Service

279 MW

100 MW

DENNISON-ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

95 MW

100 MW

Impacts Total Transfer Capability

184 MW

0 MW

TTC with All Lines In Service

279 MW

100 MW

SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

80 MW

Impacts Total Transfer Capability

199 MW

TTC with All Lines In Service

279 MW

NIAGARA__PACKARD_230_62

Wed 04/30/2025 to Wed 04/30/2025
0800 Continuous 1530
Work scheduled by: NGrid

SCH - OH - NY

FWD (Import) REV (Export)

2000 MW

1800 MW

Impacts Total Transfer Capability

500 MW

50 MW

TTC with All Lines In Service

2500 MW

1850 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC

Sat 05/03/2025 to Fri 05/09/2025
0700 Continuous 1900
Work scheduled by: LI

SCH - NPX_CSC

FWD (Import) REV (Export)

0 MW **0 MW**
Impacts Total Transfer Capability 330 MW 330 MW
TTC with All Lines In Service 330 MW 330 MW

DUNWODIE_345KV_5

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SPRNBK_345KV_RNS3

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SPRNBK_-DUNWODIE_345_W75

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

CEDARS_-ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

FWD (Import) REV (Export)

95 MW **40 MW**
Impacts Total Transfer Capability 175 MW 60 MW
TTC with All Lines In Service 270 MW 100 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DENNISON-ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 80 MW | |
| Impacts Total Transfer Capability | 190 MW | |
| TTC with All Lines In Service | 270 MW | |

SPRNBK_345KV_RNS3

Mon 05/05/2025 to Mon 05/05/2025
2130 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

E13THSTA-FARRAGUT_345_46

Tue 05/06/2025 to Sat 05/10/2025
0001 Continuous 0200
Work scheduled by: ConEd

CANCELLED by TO 03/05/2025 09:12

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY | 800 MW | 1200 MW |
| Impacts Total Transfer Capability | 600 MW | 400 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

Tue 05/06/2025 to Tue 05/06/2025
0001 Continuous 0030
Work scheduled by: ConEd

CANCELLED by TO 03/05/2025 09:12

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

300 MW

360 MW

660 MW

W49TH_ST-E13THSTA_345_M55

Tue 05/06/2025 to Sat 05/10/2025
0001 Continuous 0200
Work scheduled by: ConEd

CANCELLED by TO 03/05/2025 09:12

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

WOOD_ST_-PLSNTVLE_345_Y87

Wed 05/07/2025 to Fri 05/09/2025
2200 Continuous 0259
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

7470 MW

580 MW

8050 MW

DUNWODIE_345KV_6

Fri 05/09/2025 to Fri 05/09/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE_345KV_8

Fri 05/09/2025 to Fri 05/09/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE_345KV_6

Sat 05/10/2025 to Thu 05/15/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_8

Sat 05/10/2025 to Thu 05/15/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

W49TH_ST_345KV_6

Sat 05/10/2025 to Sat 05/10/2025
0130 Continuous 0200
Work scheduled by: ConEd

CANCELLED by TO 03/05/2025 09:12

SCH - PJM_HTP
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

MOSES_-_ADIRNDCK_230_MA2

Mon 05/12/2025 to Fri 05/30/2025
0500 Continuous 2230
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_1

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_2

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE-DUFFYAVE_345_501

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 0 MW | |
| 660 MW | |
| 660 MW | |

BECK____-NIAGARA_345_PA302

Fri 05/16/2025 to Fri 05/16/2025
0500 Continuous 1700
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|----------------|---------------|
| 1000 MW | 850 MW |
| 1000 MW | 750 MW |
| 2000 MW | 1600 MW |

DUNWODIE_345KV_3

Mon 05/19/2025 to Mon 05/19/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|----------------|--------------|
| 3800 MW | |
| 800 MW | |
| 4600 MW | |

DUNWODIE_345KV_4

Mon 05/19/2025 to Mon 05/19/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|----------------|--------------|
| 3800 MW | |
| 800 MW | |
| 4600 MW | |

HUDSONTP-W49TH_ST_345_Y56

Mon 05/19/2025 to Fri 05/23/2025
0600 Continuous 1600
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 0 MW | |
| 660 MW | |
| 660 MW | |

W49TH_ST_345KV_7

Mon 05/19/2025 to Fri 05/23/2025
0600 Continuous 1600
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|---------------|--------------|
| 460 MW | |
| 200 MW | |
| 660 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_8

Mon 05/19/2025 to Fri 05/23/2025
0600 Continuous 1600
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
350 MW
310 MW
660 MW

CHASLAKE-PORTER__230_11

Mon 05/19/2025 to Fri 05/23/2025
0630 Continuous 2000
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

DUNWODIE_345KV_3

Wed 05/21/2025 to Wed 05/21/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_4

Wed 05/21/2025 to Wed 05/21/2025
2130 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

HOMRC_NY-MAINS_NY_345_47

Mon 06/09/2025 to Fri 06/13/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/16/2025 to Fri 06/20/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

CENTRAL EAST 7550 MW
CENTRAL EAST - VC 3725 MW
TOTAL EAST 6150 MW
UPNY CONED 8050 MW
SPR/DUN-SOUTH 4600 MW
DYSINGER EAST 3200 MW
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Mon 06/23/2025 to Fri 06/27/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/30/2025 to Thu 07/03/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NIAGARA_345_230_AT4

Mon 07/07/2025 to Fri 07/11/2025
0500 Continuous 1900
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
400 MW
1600 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3625 MW
100 MW
3725 MW

HOMRC_NY-MAINS_NY_345_47

Mon 07/07/2025 to Fri 07/11/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH1

Tue 09/02/2025 to Mon 09/15/2025
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

GOETHALS_345KV_5

Mon 09/08/2025 to Mon 09/08/2025
0301 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| | |
| | |
| | |

MOSES_-_ADIRNDCK_230_MA1

Tue 09/09/2025 to Sun 10/12/2025
0700 Continuous 1730
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2100 MW | |
| 1050 MW | |
| 3150 MW | |

SCH-NE-NYISO_LIMIT_900

Fri 09/12/2025 to Fri 09/12/2025
0800 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1100 MW | |
| 300 MW | |
| 1400 MW | |

SCH-NE-NYISO_LIMIT_1000

Fri 09/12/2025 to Sat 09/13/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1200 MW | |
| 200 MW | |
| 1400 MW | |

SCH-NE-NYISO_LIMIT_900

Sat 09/13/2025 to Sat 09/13/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 1100 MW | |
| 300 MW | |
| 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Sat 09/13/2025 to Sun 09/14/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sun 09/14/2025 to Sun 09/14/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Sun 09/14/2025 to Mon 09/15/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SPRNBK_345KV_RNS4

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SPRNBK_W49TH_ST_345_M52

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0230 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

ADIRNDCK-PORTER__230_12

Mon 09/15/2025 to Sun 10/12/2025
0600 Continuous 1700
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW
1050 MW
3150 MW

MARCY__345KV_CSC

Mon 09/15/2025 to Wed 09/24/2025
0600 Continuous 1730
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3650 MW
75 MW
3725 MW

SCH-NE-NYISO_LIMIT_900

Mon 09/15/2025 to Mon 09/15/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Mon 09/15/2025 to Tue 09/16/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1200 MW
200 MW
1400 MW

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW
350 MW
3200 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Friday, March 7, 2025 to Sunday, September 6, 2026 | | | |
|-----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Tue 09/16/2025 | to | Tue 09/16/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Tue 09/16/2025 | to | Wed 09/17/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Wed 09/17/2025 | to | Wed 09/17/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_1000 | | | | FWD (Import) | REV (Export) |
| Wed 09/17/2025 | to | Thu 09/18/2025 | SCH - NE - NY | 1200 MW | |
| 2300 | Daily | 0659 | Impacts Total Transfer Capability | 200 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |
| <hr/> | | | | | |
| MARION_-FARRAGUT_345_C3403 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Sat 09/20/2025 | SCH - PJ - NY | | |
| 0001 | Continuous | 0300 | Impacts Total Transfer Capability | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | | |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_900 | | | | FWD (Import) | REV (Export) |
| Thu 09/18/2025 | to | Thu 09/18/2025 | SCH - NE - NY | 1100 MW | |
| 0700 | Daily | 2259 | Impacts Total Transfer Capability | 300 MW | |
| Work scheduled by: ISONE | | | TTC with All Lines In Service | 1400 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Thu 09/18/2025 to Fri 09/19/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Fri 09/19/2025 to Fri 09/19/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Fri 09/19/2025 to Sat 09/20/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sat 09/20/2025 to Sat 09/20/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Sat 09/20/2025 to Sun 09/21/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sun 09/21/2025 to Sun 09/21/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Sun 09/21/2025 to Mon 09/22/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1200 MW
200 MW
1400 MW

FWD (Import) REV (Export)

SCH-NE-NYISO_LIMIT_900

Mon 09/22/2025 to Mon 09/22/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1100 MW
300 MW
1400 MW

FWD (Import) REV (Export)

SCH-NE-NYISO_LIMIT_1000

Mon 09/22/2025 to Tue 09/23/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1200 MW
200 MW
1400 MW

FWD (Import) REV (Export)

SCH-NE-NYISO_LIMIT_900

Tue 09/23/2025 to Tue 09/23/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1100 MW
300 MW
1400 MW

FWD (Import) REV (Export)

SCH-NE-NYISO_LIMIT_1000

Tue 09/23/2025 to Wed 09/24/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1200 MW
200 MW
1400 MW

FWD (Import) REV (Export)

SCH-NE-NYISO_LIMIT_900

Wed 09/24/2025 to Wed 09/24/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1100 MW
300 MW
1400 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_1000

Wed 09/24/2025 to Thu 09/25/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

MARCY__FRASANNX_345_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025
0700 Continuous 1730
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3225 MW
500 MW
3725 MW

SCH-NE-NYISO_LIMIT_900

Thu 09/25/2025 to Thu 09/25/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_1000

Thu 09/25/2025 to Fri 09/26/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
200 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Fri 09/26/2025 to Fri 09/26/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Fri 09/26/2025 to Sat 09/27/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_900

Sat 09/27/2025 to Sat 09/27/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Sat 09/27/2025 to Sun 09/28/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Sun 09/28/2025 to Sun 09/28/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

SCH-NE-NYISO_LIMIT_600

Sun 09/28/2025 to Mon 09/29/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
600 MW
1400 MW

PANNELL_-CLAY___345_1

Mon 09/29/2025 to Fri 10/03/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1300 MW
950 MW
2250 MW

SCH-NE-NYISO_LIMIT_900

Mon 09/29/2025 to Mon 09/29/2025
0700 Daily 2259
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1100 MW
300 MW
1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_600

Mon 09/29/2025 to Tue 09/30/2025
2300 Daily 0659
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

800 MW
600 MW
1400 MW

SCH-NE-NYISO_LIMIT_900

Tue 09/30/2025 to Tue 09/30/2025
0700 Daily 0800
Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

1100 MW
300 MW
1400 MW

W49TH_ST_345KV_5

Thu 10/02/2025 to Thu 10/02/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

460 MW
200 MW
660 MW

PANNELL_-CLAY___345_2

Mon 10/06/2025 to Fri 10/10/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

1300 MW
950 MW
2250 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

0 MW
660 MW
660 MW

NEWBRDGE_345_138_BK_1

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

375 MW
285 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_2

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

375 MW

285 MW

660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

660 MW

660 MW

MOSES__-ADIRNDCK_230_MA2

Mon 10/13/2025 to Sat 11/15/2025
0700 Continuous 1730
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:57

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2100 MW

1050 MW

3150 MW

EDIC__-PRINCTWN_345_351

Tue 10/14/2025 to Fri 10/17/2025
0600 Continuous 1830
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3335 MW

390 MW

3725 MW

RAMAPO__-BUCHAN_N_345_Y94

Fri 10/24/2025 to Fri 10/24/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

7755 MW

295 MW

8050 MW

RAMAPO__-BUCHAN_N_345_Y94

Sat 10/25/2025 to Sat 10/25/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

7755 MW

295 MW

8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARION_-FARRAGUT_345_C3403

Mon 10/27/2025 to Sat 11/01/2025
0001 Continuous 0300
Work scheduled by: ConEd

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SPRNBK_-TREMONT_345_X28

Mon 10/27/2025 to Fri 10/31/2025
0001 Continuous 1800
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

E13THSTA-FARRAGUT_345_46

Sat 11/08/2025 to Mon 11/10/2025
0201 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CHATGUAY-MASSENA_765_7040 , MASSENA-MARCY_765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

MARCY___765_345_AT2

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

ARR: 19

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1700 MW
1450 MW
3150 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
90 MW
189 MW
279 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
475 MW 1000 MW
1025 MW 0 MW
1500 MW 1000 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
500 MW
2650 MW
3150 MW

MASSENA_-MARCY___765_MSU1

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

UPDATED by NYPA 02/21/2025 15:46

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2595 MW
1130 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

RAMAPO_-BUCHAN_N_345_Y94

Mon 11/17/2025 to Mon 11/17/2025
0201 Continuous 0230
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Tue 11/18/2025 to Tue 11/18/2025
0130 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

MOTTHAVN-RAINEY__345_Q11

Mon 12/01/2025 to Tue 12/02/2025
0001 Continuous 0230
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

E13THSTA-FARRAGUT_345_46

Thu 12/04/2025 to Tue 12/09/2025
0001 Continuous 0300
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY_345_138_AT1

Thu 01/22/2026 to Sun 01/25/2026
0001 Continuous 0200
Work scheduled by: ConEd

CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

EGRDNCTY_345_138_AT2

Thu 01/22/2026 to Sun 01/25/2026
0001 Continuous 0200
Work scheduled by: ConEd

CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

GOETHALS_345KV_5

Wed 02/11/2026 to Wed 02/11/2026
0001 Continuous 0030
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Fri 02/20/2026 to Fri 02/20/2026
0300 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DUNWODIE_345KV_7

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

DUNWODIE_345KV_8

Sun 03/01/2026 to Sun 03/01/2026
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-MOTTHAVN_345_72

Sun 03/01/2026 to Mon 04/13/2026
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DYSINGER-STA_255_345_DH2

Mon 03/02/2026 to Fri 03/13/2026
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

DYSINGER-STA_255_345_DH1

Mon 03/16/2026 to Tue 04/07/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

DYSINGER-STA_255_345_DH2

Wed 04/08/2026 to Mon 04/20/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

DUNWODIE_345KV_7

Mon 04/13/2026 to Mon 04/13/2026
0230 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_8

Mon 04/13/2026 to Mon 04/13/2026
0230 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Friday, March 7, 2025 to Sunday, September 6, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

GOETHALS_345KV_5

Fri 05/01/2026 to Thu 05/07/2026
 0001 Continuous 0300
 Work scheduled by: ConEd

UPDATED by ConEd 03/04/2025 07:30

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| | |
| | |
| | |

DYSINGER-STA_255_345_DH2

Sat 05/02/2026 to Mon 05/11/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2850 MW | |
| 350 MW | |
| 3200 MW | |

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
 0600 Continuous 1600
 Work scheduled by: LI

SCH - PJM_NEPTUNE
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 0 MW | |
| 660 MW | |
| 660 MW | |

NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
 0600 Continuous 1600
 Work scheduled by: LI

SCH - PJM_NEPTUNE
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|---------------|--------------|
| FWD (Import) | REV (Export) |
| 375 MW | |
| 285 MW | |
| 660 MW | |

NEWBRDGE_345_138_BK_2

Mon 05/11/2026 to Fri 05/15/2026
 0600 Continuous 1600
 Work scheduled by: LI

SCH - PJM_NEPTUNE
 Impacts Total Transfer Capability
 TTC with All Lines In Service

| | |
|---------------|--------------|
| FWD (Import) | REV (Export) |
| 375 MW | |
| 285 MW | |
| 660 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Friday, March 7, 2025 to Sunday, September 6, 2026 | | | |
|----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| DYSINGER-STA_255_345_DH1 | | | | FWD (Import) | REV (Export) |
| Tue 05/12/2026 | to | Mon 05/25/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3200 MW | |