

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Sat 03/01/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 02/07/2025 13:20

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

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| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### W49TH\_ST\_345KV\_6

Fri 01/03/2025 to Tue 02/18/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/11/2025 09:35

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 01/03/2025 to Tue 02/18/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 02/11/2025 09:35

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1350 MW**  
150 MW  
1500 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/23/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 01/17/2025 09:10

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
850 MW  
3150 MW

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### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3640 MW**

85 MW

3725 MW

### FRASER\_345\_FRASER SVC

Mon 02/10/2025 to Fri 02/14/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3655 MW**

70 MW

3725 MW

### DUNWODIE\_345KV\_6

Sat 02/15/2025 to Sat 02/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE\_345KV\_8

Sat 02/15/2025 to Sat 02/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Sat 02/15/2025 to Sat 02/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7470 MW**

580 MW

8050 MW

### DUNWODIE\_345KV\_6

Sat 02/15/2025 to Sat 02/15/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

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### DUNWODIE\_345KV\_8

Sat 02/15/2025 to Sat 02/15/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Sat 02/15/2025 to Sat 02/15/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7470 MW**

### HUDSONTP-W49TH\_ST\_345\_Y56

Wed 02/19/2025 to Wed 02/19/2025  
1000 Continuous 1400  
Work scheduled by: PJM

SCH - PJM\_HTP  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**0 MW**

### BECK\_\_PACKARD\_230\_BP76

Thu 02/20/2025 to Thu 02/20/2025  
0730 Continuous 1630  
Work scheduled by: NGrid

CANCELLED by TO 02/13/2025 11:37

SCH - OH - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

**1800 MW 1300 MW**

550 MW

1850 MW

### SCH-IMO-NYISO\_LIMIT\_1300

Thu 02/20/2025 to Thu 02/20/2025  
0730 Continuous 1630  
Work scheduled by: NGrid

CANCELLED by TO 02/13/2025 11:37

SCH - OH - NY  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

**1600 MW**

900 MW

2500 MW

### SPRNBK\_345KV\_RNS5

Fri 02/21/2025 to Fri 02/21/2025  
0001 Continuous 1700  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3200 MW**

1400 MW

4600 MW

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| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 02/24/2025 to Tue 02/25/2025  
0530 Continuous 1630  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
179 MW  
279 MW

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 02/24/2025 to Tue 02/25/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Tue 02/25/2025 to Thu 02/27/2025  
0001 Continuous 1700  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7470 MW**  
580 MW  
8050 MW

### BECK\_\_-NIAGARA\_230\_PA27

Wed 02/26/2025 to Thu 02/27/2025  
0800 Continuous 1430  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
450 MW  
2500 MW

### SPRNBK\_-TREMONT\_345\_X28

Fri 02/28/2025 to Tue 03/04/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 03/03/2025 to Sat 03/08/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

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| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### ALCOA\_PA\_115KV\_R8105

Mon 03/03/2025 to Fri 03/07/2025  
0500 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3100 MW**  
REV (Export)  
50 MW  
3150 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 03/03/2025 to Tue 03/11/2025  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
REV (Export)  
200 MW  
1000 MW

### MOTTHAVN-RAINEY\_345\_Q11

Tue 03/04/2025 to Mon 04/14/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export)  
800 MW  
4600 MW

### SCH-NYISO-HQ\_LIMIT\_600

Wed 03/05/2025 to Thu 03/13/2025  
0600 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **600 MW**  
REV (Export)  
400 MW  
1000 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Wed 03/05/2025 to Wed 03/05/2025  
1400 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
REV (Export)  
850 MW  
3150 MW

### MOSES\_\_ADIRNDCK\_230\_MA1

Thu 03/13/2025 to Sat 03/29/2025  
1931 Continuous 2300  
Work scheduled by: NYPA  
UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
REV (Export)  
850 MW  
3150 MW

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### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### EDIC\_\_GORDONRD\_345\_14

Mon 03/24/2025 to Fri 03/28/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2770 MW**  
955 MW  
3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
900 MW  
3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
900 MW  
3200 MW

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_N.SCTLND\_345\_18

Mon 03/31/2025 to Sun 04/06/2025  
0600 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2665 MW**  
1060 MW  
3725 MW

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|  |            |                |  |                                   |  |                |                |
|--|------------|----------------|--|-----------------------------------|--|----------------|----------------|
| <b>BERKSHIR-ALPS_345_393</b>                             |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NPX_1385                    |  | <b>60 MW</b>   | <b>60 MW</b>   |
| 0700   | Continuous | 1600           | ARR: 78                                  | Impacts Total Transfer Capability |  | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     |  | 160 MW         | 160 MW         |
| <b>BERKSHIR-ALPS_345_393</b>                             |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY                     |  | <b>1000 MW</b> | <b>1600 MW</b> |
| 0700   | Continuous | 1600           | ARR: 78                                  | Impacts Total Transfer Capability |  | 400 MW         | 200 MW         |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     |  | 1400 MW        | 1800 MW        |
| <b>BERKSHIR-ALPS_345_393 , BERKSHIR-NORTHFLD_345_312</b> |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 |  | SCH - NE - NY                     |  | <b>1000 MW</b> | <b>1100 MW</b> |
| 0700   |            | 1600           | ARR: 78                                  | Impacts Total Transfer Capability |  | 400 MW         | 700 MW         |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     |  | 1400 MW        | 1800 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                         |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NPX_1385                    |  | <b>60 MW</b>   | <b>60 MW</b>   |
| 0700   | Continuous | 1600           |  | Impacts Total Transfer Capability |  | 100 MW         | 100 MW         |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     |  | 160 MW         | 160 MW         |
| <b>BERKSHIR-NORTHFLD_345_312</b>                         |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY                     |  | <b>1000 MW</b> |                |
| 0700   | Continuous | 1600           |  | Impacts Total Transfer Capability |  | 400 MW         |                |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     |  | 1400 MW        |                |
| <b>SCH-NE-NYISO_LIMIT_800</b>                            |            |                |  |                                   |  | FWD (Import)   | REV (Export)   |
| Mon 03/31/2025   | to         | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY                     |  | <b>1000 MW</b> |                |
| 0700   | Continuous | 1600           |  | Impacts Total Transfer Capability |  | 400 MW         |                |
| Work scheduled by: NGrid                                 |            |                |  | TTC with All Lines In Service     |  | 1400 MW        |                |



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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NPX\_1385-NYISO\_LIMIT\_50

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
110 MW  
160 MW

### SCH-NYISO-NPX\_1385\_LIMIT\_50

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
110 MW  
160 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 04/01/2025 to Tue 04/01/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### BECK\_\_-NIAGARA\_345\_PA301

Fri 04/11/2025 to Fri 04/11/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-N.SCTLND\_345\_18

Sat 04/12/2025 to Thu 04/17/2025  
0615 Continuous 2000  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/14/2025 to Fri 04/18/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/14/2025 to Sat 04/19/2025  
0800 Continuous 1500  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW  
REV (Export)

### NIAGARA\_-PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2450 MW**  
50 MW  
2500 MW  
REV (Export) **1800 MW**  
50 MW  
1850 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 04/21/2025 to Fri 05/16/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2770 MW**  
955 MW  
3725 MW  
REV (Export)

### PANNELL\_-CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
950 MW  
2250 MW  
REV (Export)

### PRINCTWN-N.SCTLND\_345\_362

Mon 04/21/2025 to Mon 04/21/2025  
0830 Continuous 1100  
Work scheduled by: NGrid  
[UPDATED by NGrid 02/11/2025 15:56](#)

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3640 MW**  
85 MW  
3725 MW  
REV (Export)

### PRINCTWN-N.SCTLND\_345\_361

Mon 04/21/2025 to Mon 04/21/2025  
1200 Continuous 1430  
Work scheduled by: NGrid  
[UPDATED by NGrid 02/11/2025 15:56](#)

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3640 MW**  
85 MW  
3725 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CEDARS\_\_ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export)  |
|                                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### DENNISON-ROSEMNTA\_115\_1/11

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export)  |
|                                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### MOSES\_\_ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 850 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 04/22/2025 to Thu 04/24/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 199 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### BERKSHIR-ALPS\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_1385                    | FWD (Import) | REV (Export) |
|                                   | <b>60 MW</b> | <b>60 MW</b> |
| Impacts Total Transfer Capability | 100 MW       | 100 MW       |
| TTC with All Lines In Service     | 160 MW       | 160 MW       |

### BERKSHIR-ALPS\_\_345\_393

Tue 04/22/2025 to Thu 04/24/2025  
0830 Continuous 1430  
Work scheduled by: NGrid

ARR: 78

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>1000 MW</b> | <b>1600 MW</b> |
| Impacts Total Transfer Capability | 400 MW         | 200 MW         |
| TTC with All Lines In Service     | 1400 MW        | 1800 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/24/2025 to Thu 04/24/2025  
1500 Continuous 1800  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| <b>0 MW</b>  | <b>0 MW</b>  |
| 315 MW       | 315 MW       |
| 315 MW       | 315 MW       |

### BECK\_\_-NIAGARA\_345\_PA302

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export)   |
|----------------|----------------|
| <b>1150 MW</b> | <b>1000 MW</b> |
| 1350 MW        | 850 MW         |
| 2500 MW        | 1850 MW        |

### MARCY\_\_765\_345\_AT1

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1750 MW</b> |              |
| 1400 MW        |              |
| 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sat 04/26/2025 to Sat 04/26/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>1700 MW</b> |              |
| 1450 MW        |              |
| 3150 MW        |              |

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import)   | REV (Export) |
|----------------|--------------|
| <b>8015 MW</b> |              |
| 35 MW          |              |
| 8050 MW        |              |

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export)  |
|--------------|---------------|
| <b>95 MW</b> | <b>100 MW</b> |
| 184 MW       | 0 MW          |
| 279 MW       | 100 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 199 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### BECK\_\_\_-PACKARD\_230\_BP76

Tue 04/29/2025 to Tue 04/29/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export)   |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | <b>1800 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 700 MW         | 550 MW         |
| TTC with All Lines In Service     | 2500 MW        | 1850 MW        |

### CEDARS\_-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

### DENNISON-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   | FWD (Import) | REV (Export)  |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 184 MW       | 0 MW          |
| TTC with All Lines In Service     | 279 MW       | 100 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 199 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### NIAGARA\_PACKARD\_230\_62

Wed 04/30/2025 to Wed 04/30/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

|                                   |                |                |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY                     | FWD (Import)   | REV (Export)   |
|                                   | <b>2000 MW</b> | <b>1800 MW</b> |
| Impacts Total Transfer Capability | 500 MW         | 50 MW          |
| TTC with All Lines In Service     | 2500 MW        | 1850 MW        |

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 05/03/2025 to Fri 05/09/2025  
0700 Continuous 1900  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 330 MW       | 330 MW       |
| TTC with All Lines In Service     | 330 MW       | 330 MW       |

### DUNWODIE\_345KV\_5

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_7

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SPRNBK\_345KV\_RNS3

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_DUNWODIE\_345\_W75

Sun 05/04/2025 to Mon 05/05/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### CEDARS\_ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 175 MW       | 60 MW        |
| TTC with All Lines In Service     | 270 MW       | 100 MW       |

### DENNISON-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 175 MW       | 60 MW        |
| TTC with All Lines In Service     | 270 MW       | 100 MW       |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>80 MW</b> |              |
| Impacts Total Transfer Capability | 190 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### SPRNBK\_345KV\_RNS3

Mon 05/05/2025 to Mon 05/05/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### E13THSTA-FARRAGUT\_345\_46

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW 100 MW**

100 MW 100 MW

200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 400 MW

1400 MW 1600 MW

### W49TH\_ST\_345KV\_6

Tue 05/06/2025 to Tue 05/06/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7470 MW**

580 MW

8050 MW

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
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| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Sat 05/10/2025 to Sat 05/10/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 05/12/2025 to Fri 05/30/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Tue 05/20/2025 to Thu 05/22/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 05/20/2025 to Thu 05/22/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### W49TH\_ST\_345KV\_8

Tue 05/20/2025 to Thu 05/22/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**350 MW**  
310 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/16/2025 to Fri 06/20/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/23/2025 to Fri 06/27/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/30/2025 to Thu 07/03/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NIAGARA\_345\_230\_AT4

Mon 07/07/2025 to Fri 07/11/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**  
400 MW  
1600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3625 MW**  
100 MW  
3725 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### SPRNBRK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBRK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Wed 09/24/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### MARION\_-FARRAGUT\_345\_C3403

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_-FRASANX\_345\_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

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Friday, February 14, 2025 to Thursday, August 13, 2026

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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 460 MW  
REV (Export) 200 MW  
660 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
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| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### MARION\_\_FARRAGUT\_345\_C3403

Mon 10/27/2025 to Sat 11/01/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>4200 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### E13THSTA-FARRAGUT\_345\_46

Sat 11/08/2025 to Mon 11/10/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1550 MW</b> |              |
| Impacts Total Transfer Capability | 1600 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MOSES\_-ADIRNDCK\_230\_MA2 , MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                |              |
|--|------------|----------------|-----------------------------------|----------------|--------------|
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Sun 11/16/2025   | to         | Sun 11/30/2025 | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>  |
| 0001   |            | 2359           | Impacts Total Transfer Capability | 650 MW         | 1000 MW      |
| Work scheduled by:   |            |                | TTC with All Lines In Service     | 1500 MW        | 1000 MW      |
| <b>RAMAPO_-BUCHAN_N_345_Y94</b>                            |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 11/17/2025   | to         | Mon 11/17/2025 | UPNY CONED                        | <b>7755 MW</b> |              |
| 0201   | Continuous | 0230           | Impacts Total Transfer Capability | 295 MW         |              |
| Work scheduled by: ConEd                                   |            |                | TTC with All Lines In Service     | 8050 MW        |              |
| <b>RAMAPO_-BUCHAN_N_345_Y94</b>                            |            |                |                                   | FWD (Import)   | REV (Export) |
| Tue 11/18/2025   | to         | Tue 11/18/2025 | UPNY CONED                        | <b>7755 MW</b> |              |
| 0130   | Continuous | 0200           | Impacts Total Transfer Capability | 295 MW         |              |
| Work scheduled by: ConEd                                   |            |                | TTC with All Lines In Service     | 8050 MW        |              |
| <b>MOTTHAVN-RAINEY__345_Q11</b>                            |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 12/01/2025   | to         | Tue 12/02/2025 | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001   | Continuous | 0230           | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd                                   |            |                | TTC with All Lines In Service     | 4600 MW        |              |
| <b>E13THSTA-FARRAGUT_345_46</b>                            |            |                |                                   | FWD (Import)   | REV (Export) |
| Thu 12/04/2025   | to         | Tue 12/09/2025 | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001   | Continuous | 0300           | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd                                   |            |                | TTC with All Lines In Service     | 4600 MW        |              |
| <b>EGRDNCTY_345_138_AT1</b>                                |            |                |                                   | FWD (Import)   | REV (Export) |
| Thu 01/22/2026   | to         | Sun 01/25/2026 | CONED - LIPA                      | <b>1250 MW</b> |              |
| 0001   | Continuous | 0200           | Impacts Total Transfer Capability | 250 MW         |              |
| Work scheduled by: ConEd                                   |            |                | TTC with All Lines In Service     | 1500 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### EGRDNCTY\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_7

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Sun 03/01/2026 to Sun 03/01/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE-MOTTHAVN\_345\_72

Sun 03/01/2026 to Mon 04/13/2026  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### DUNWODIE\_345KV\_7

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DUNWODIE\_345KV\_8

Mon 04/13/2026 to Mon 04/13/2026  
0230 Continuous 0259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, February 14, 2025 to Thursday, August 13, 2026

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import)  | REV (Export) |
|                                   | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | FWD (Import) | REV (Export) |
|                                   | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### DYSINGER-STA\_255\_345\_DH1

Tue 05/12/2026 to Mon 05/25/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | FWD (Import)   | REV (Export) |
|                                   | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |