

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2400 MW 2400 MW
200 MW 300 MW
2600 MW 2700 MW

MARCY___345KV_CSC

Sat 06/15/2024 to Sat 05/24/2025
0001 Continuous 2359
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

MARCY___765_345_AT1

Mon 10/14/2024 to Fri 02/14/2025
2110 Continuous 2359
Work scheduled by: NYPA

EXT FORCED by NYPA 01/16/2025 08:31

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1750 MW
1400 MW
3150 MW

SCH-IMO-NYISO_LIMIT_1900

Fri 11/01/2024 to Wed 04/30/2025
0001 Continuous 2359
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2200 MW
300 MW
2500 MW

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S.RIPLEY-DUNKIRK_230_68

Fri 11/08/2024 to Thu 02/13/2025
1113 Continuous 1800
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

W49TH_ST_345KV_6

Fri 01/03/2025 to Mon 02/17/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 02/01/2025 07:29

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

300 MW
360 MW
660 MW

W49TH_ST-E13THSTA_345_M55

Fri 01/03/2025 to Mon 02/17/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 02/01/2025 07:29

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW
800 MW
4600 MW

DUNWODIE-SHORE_RD_345_Y50

Wed 01/22/2025 to Sat 03/15/2025
0721 Continuous 2359
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

800 MW
700 MW
1500 MW

SHORE_RD_345_138_BK 1

Wed 01/22/2025 to Sat 03/15/2025
0721 Continuous 2359
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1350 MW
150 MW
1500 MW

SHORE_RD_345_138_BK 2

Wed 01/22/2025 to Sat 03/15/2025
0721 Continuous 2359
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1350 MW
150 MW
1500 MW

NYISO TRANSFER LIMITATIONS

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ADIRNDCK-PORTER__230_12

Thu 01/23/2025 to Sat 05/31/2025
0530 Continuous 1700
Work scheduled by: NGrid

UPDATED by NGrid 01/17/2025 09:10

MOSES SOUTH
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

OSWEGO_COMPLEX_AVR_O/S

Wed 01/29/2025 to Sun 09/13/2026
0001 Continuous 2359
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC
Impacts Total Transfer Capability 85 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

CLAY__-EDIC__345_1-16

Mon 02/03/2025 to Sat 02/15/2025
0730 Continuous 1630
Work scheduled by: NGrid

OSWEGO EXPORT
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

ROSETON_EFISHKIL_345_RFK305

Sun 02/09/2025 to Wed 02/12/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 835 MW
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

MILLWOOD-EASTVIEW_345_W82

Mon 02/10/2025 to Fri 02/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 240 MW
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

FRASER__345_FRASER SVC

Mon 02/10/2025 to Fri 02/14/2025
0700 Continuous 1500
Work scheduled by: NYSEG

CENTRAL EAST - VC
Impacts Total Transfer Capability 70 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

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S.RIPLEY-DUNKIRK_230_68

Thu 02/13/2025 to Fri 02/14/2025
1801 Continuous 1800
Work scheduled by: NGrid

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

WOOD_ST_PLSNTVLE_345_Y86

Mon 02/17/2025 to Mon 02/17/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

BECK__-PACKARD_230_BP76

Thu 02/20/2025 to Thu 02/20/2025
0730 Continuous 1630
Work scheduled by: NGrid

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

WOOD_ST_PLSNTVLE_345_Y86

Fri 02/21/2025 to Fri 02/21/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SCH-HQ_CEDARS-NYISO_LIMIT_100

Mon 02/24/2025 to Tue 02/25/2025
0530 Continuous 1630
Work scheduled by: NGrid

SCH - HQ_CEDARS
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CLAY__-EDIC__345_2-15

Mon 02/24/2025 to Sat 03/08/2025
0730 Continuous 1630
Work scheduled by: NGrid

UPDATED by NGrid 02/05/2025 09:01

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

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BECK__-NIAGARA_230_PA27

Wed 02/26/2025 to Thu 02/27/2025
0800 Continuous 1430
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability 450 MW
TTC with All Lines In Service 2500 MW

FWD (Import) REV (Export)

2050 MW

SPRNBK_-TREMONT_345_X28

Fri 02/28/2025 to Tue 03/04/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

4200 MW

MARCY_-N.SCTLND_345_18

Sat 03/01/2025 to Sat 03/15/2025
0500 Continuous 1900
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability 1060 MW
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

2665 MW

RAMAPO_-BUCHAN_N_345_Y94

Mon 03/03/2025 to Sat 03/08/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 295 MW
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

7755 MW

ALCOA_PA_115KV_R8105

Mon 03/03/2025 to Fri 03/07/2025
0500 Continuous 1800
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

3100 MW

MOTHAVN-RAINEY__345_Q11

Tue 03/04/2025 to Mon 04/14/2025
0201 Continuous 0300
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

3800 MW

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MOSES__-ADIRNDCK_230_MA2

Wed 03/05/2025 to Wed 03/05/2025
1400 Continuous 1530
Work scheduled by: NYPA

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA1

Thu 03/13/2025 to Sat 03/29/2025
1931 Continuous 2300 UPDATED by NYPA 01/06/2025 14:13
Work scheduled by: NYPA

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NINEMILE-CLAY__345_8

Mon 03/17/2025 to Mon 03/17/2025
0001 Continuous 0100
Work scheduled by: NGrid

OSWEGO EXPORT **5150 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 5250 MW

STLAWRNC-MOSES__230_L33P

Mon 03/17/2025 to Fri 03/21/2025
0600 Continuous 1730
Work scheduled by: NYPA

SCH - OH - NY **FWD (Import) REV (Export)**
Impacts Total Transfer Capability
TTC with All Lines In Service

SCRIBA__VOLNEY__345_20

Mon 03/17/2025 to Mon 03/17/2025
0700 Daily 1900
Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

NINEMILE-CLAY__345_8

Mon 03/17/2025 to Tue 03/18/2025
2130 Continuous 2300
Work scheduled by: NGrid

OSWEGO EXPORT **5150 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

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SCRIBA__VOLNEY__345_21

Thu 03/20/2025 to Fri 03/21/2025
0700 Continuous 1900
Work scheduled by: NGrid

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 5250 MW | |
| 0 MW | |
| 5250 MW | |

EDIC__GORDONRD_345_14

Mon 03/24/2025 to Fri 03/28/2025
0700 Continuous 1700
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2770 MW | |
| 955 MW | |
| 3725 MW | |

ROCHESTR-PANNELL_345_RP1

Mon 03/24/2025 to Tue 03/25/2025
0730 Continuous 1500
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2300 MW | |
| 900 MW | |
| 3200 MW | |

NINEMILE-CLAY__345_8

Tue 03/25/2025 to Tue 03/25/2025
0200 Continuous 0300
Work scheduled by: NGrid

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 5150 MW | |
| 100 MW | |
| 5250 MW | |

ROCHESTR-PANNELL_345_RP2

Wed 03/26/2025 to Thu 03/27/2025
0730 Continuous 1500
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2300 MW | |
| 900 MW | |
| 3200 MW | |

NIAGARA_-ROBNSNRD_230_64

Fri 03/28/2025 to Fri 03/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| | |
| | |
| | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

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| | | | | | | | |
|--|------------|----------------|--|-----------------------------------|--|----------------|----------------|
| BERKSHIR-ALPS___345_393 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NPX_1385 | | 100 MW | 100 MW |
| 0700 | Continuous | 1600 | ARR: 78 | Impacts Total Transfer Capability | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | | 200 MW | 200 MW |
| BERKSHIR-ALPS___345_393 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY | | 1100 MW | 1600 MW |
| 0700 | Continuous | 1600 | ARR: 78 | Impacts Total Transfer Capability | | 300 MW | 200 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | | 1400 MW | 1800 MW |
| BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | | SCH - NE - NY | | 1100 MW | 1100 MW |
| 0700 | | 1600 | ARR: 78 | Impacts Total Transfer Capability | | 300 MW | 700 MW |
| Work scheduled by: | | | | TTC with All Lines In Service | | 1400 MW | 1800 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NPX_1385 | | 100 MW | 100 MW |
| 0700 | Continuous | 1600 | | Impacts Total Transfer Capability | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | | 200 MW | 200 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY | | 1300 MW | |
| 0700 | Continuous | 1600 | | Impacts Total Transfer Capability | | 100 MW | |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | | 1400 MW | |
| SCH-NE-NYISO_LIMIT_800 | | | | | | FWD (Import) | REV (Export) |
| Mon 03/31/2025 | to | Mon 03/31/2025 | <u>UPDATED by ISONE 01/23/2025 14:29</u> | SCH - NE - NY | | 1000 MW | |
| 0700 | Continuous | 1600 | | Impacts Total Transfer Capability | | 400 MW | |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | | 1400 MW | |

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SCH-NPX_1385-NYISO_LIMIT_50

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
50 MW
150 MW
200 MW

SCH-NYISO-NPX_1385_LIMIT_50

Mon 03/31/2025 to Mon 03/31/2025
0700 Continuous 1600
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX_1385
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
50 MW
150 MW
200 MW

MOSES__-ADIRNDCK_230_MA2

Tue 04/01/2025 to Tue 04/01/2025
0500 Continuous 2230
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2300 MW
850 MW
3150 MW

NINEMILE-CLAY__345_8

Wed 04/02/2025 to Wed 04/02/2025
1900 Continuous 2000
Work scheduled by: NGrid

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
5150 MW
100 MW
5250 MW

NIAGARA_-DYSINGER_345_ND2

Mon 04/07/2025 to Fri 04/11/2025
0500 Continuous 1730
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2700 MW
500 MW
3200 MW

BECK__-NIAGARA_345_PA301

Fri 04/11/2025 to Fri 04/11/2025
0500 Continuous 1700
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1150 MW 1000 MW
1350 MW 850 MW
2500 MW 1850 MW

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RAMAPO_-BUCHAN_N_345_Y94

Sat 04/12/2025 to Sat 04/19/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 7755 MW
TTC with All Lines In Service 295 MW
8050 MW

FWD (Import) REV (Export)

SPRNBK_-TREMONT_345_X28

Mon 04/14/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH
Impacts Total Transfer Capability 4200 MW
TTC with All Lines In Service 400 MW
4600 MW

FWD (Import) REV (Export)

NIAGARA_-DYSINGER_345_ND2

Mon 04/14/2025 to Fri 04/18/2025
0500 Continuous 1730
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability 2700 MW
TTC with All Lines In Service 500 MW
3200 MW

FWD (Import) REV (Export)

LINDN_CG-LNDVFT_345_V-3022

Mon 04/14/2025 to Sat 04/19/2025
0800 Continuous 1500
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM_VFT
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 315 MW 315 MW
315 MW 315 MW

FWD (Import) REV (Export)

E13THSTA-FARRAGUT_345_45

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 3800 MW
TTC with All Lines In Service 800 MW
4600 MW

FWD (Import) REV (Export)

W49TH_ST-E13THSTA_345_M54

Tue 04/15/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 3800 MW
TTC with All Lines In Service 800 MW
4600 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-ADIRNDCK_230_MA1

Tue 04/15/2025 to Tue 04/15/2025
0700 Continuous 1530
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2300 MW | |
| 850 MW | |
| 3150 MW | |

PRINCTWN-N.SCTLND_345_362

Wed 04/16/2025 to Wed 04/16/2025
0830 Continuous 1130
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3640 MW | |
| 85 MW | |
| 3725 MW | |

PRINCTWN-N.SCTLND_345_361

Wed 04/16/2025 to Wed 04/16/2025
1130 Continuous 1430
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3640 MW | |
| 85 MW | |
| 3725 MW | |

PRINCTWN-N.SCTLND_345_361 , PRINCTWN-N.SCTLND_345_362

Wed 04/16/2025 to Wed 04/16/2025
1130
Work scheduled by:

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 3455 MW | |
| 270 MW | |
| 3725 MW | |

NIAGARA_-PACKARD_230_61

Mon 04/21/2025 to Fri 04/25/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|----------------|
| FWD (Import) | REV (Export) |
| 2450 MW | 1800 MW |
| 50 MW | 50 MW |
| 2500 MW | 1850 MW |

EDIC__-GORDONRD_345_14

Mon 04/21/2025 to Fri 05/16/2025
0700 Continuous 1700
Work scheduled by: NGrid

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

| | |
|----------------|--------------|
| FWD (Import) | REV (Export) |
| 2770 MW | |
| 955 MW | |
| 3725 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL__CLAY__345_1

Mon 04/21/2025 to Fri 04/25/2025
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL | FWD (Import) | REV (Export) |
| | 1300 MW | |
| Impacts Total Transfer Capability | 950 MW | |
| TTC with All Lines In Service | 2250 MW | |

CEDARS__ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

DENNISON-ROSEMNTA_115_1/11

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

MOSES__ADIRNDCK_230_MA2

Tue 04/22/2025 to Tue 04/22/2025
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 2300 MW | |
| Impacts Total Transfer Capability | 850 MW | |
| TTC with All Lines In Service | 3150 MW | |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Tue 04/22/2025 to Thu 04/24/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 80 MW | |
| Impacts Total Transfer Capability | 199 MW | |
| TTC with All Lines In Service | 279 MW | |

LINDN_CG-LNDVFT__345_V-3022

Thu 04/24/2025 to Thu 04/24/2025
1500 Continuous 1800
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

| | | |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BECK__-NIAGARA_345_PA302

Fri 04/25/2025 to Fri 04/25/2025
0500 Continuous 1700
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1150 MW 1000 MW

1350 MW 850 MW

2500 MW 1850 MW

MARCY__765_345_AT1

Fri 04/25/2025 to Fri 04/25/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1750 MW

1400 MW

3150 MW

MARCY__765_345_AT2

Sat 04/26/2025 to Sat 04/26/2025
0500 Continuous 1730
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

1700 MW

1450 MW

3150 MW

BUCHAN_S-MILLWOOD_345_W97

Mon 04/28/2025 to Tue 04/29/2025
0001 Continuous 0230
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

8015 MW

35 MW

8050 MW

CEDARS_-ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

95 MW 100 MW

184 MW 0 MW

279 MW 100 MW

DENNISON-ROSEMNTA_115_1/11

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

SCH - HQ_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

95 MW 100 MW

184 MW 0 MW

279 MW 100 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL_-CLAY___345_2

Mon 04/28/2025 to Fri 05/02/2025
0700 Continuous 1530
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL | FWD (Import) | REV (Export) |
| | 1300 MW | |
| Impacts Total Transfer Capability | 950 MW | |
| TTC with All Lines In Service | 2250 MW | |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 04/28/2025 to Tue 04/29/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 80 MW | |
| Impacts Total Transfer Capability | 199 MW | |
| TTC with All Lines In Service | 279 MW | |

BECK___-PACKARD_230_BP76

Tue 04/29/2025 to Tue 04/29/2025
0800 Continuous 1530
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 1800 MW | 1300 MW |
| Impacts Total Transfer Capability | 700 MW | 550 MW |
| TTC with All Lines In Service | 2500 MW | 1850 MW |

CEDARS_-ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

DENNISON-ROSEMNTB_115_2/22

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|---------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 95 MW | 100 MW |
| Impacts Total Transfer Capability | 184 MW | 0 MW |
| TTC with All Lines In Service | 279 MW | 100 MW |

SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 04/30/2025 to Thu 05/01/2025
0700 Continuous 1600
Work scheduled by: HQ

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 80 MW | |
| Impacts Total Transfer Capability | 199 MW | |
| TTC with All Lines In Service | 279 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_PACKARD_230_62

Wed 04/30/2025 to Wed 04/30/2025
0800 Continuous 1530
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 2000 MW | 1800 MW |
| Impacts Total Transfer Capability | 500 MW | 50 MW |
| TTC with All Lines In Service | 2500 MW | 1850 MW |

SHOR_NPX-SHOREHAM_138_CSC

Sat 05/03/2025 to Fri 05/09/2025
0700 Continuous 1900
Work scheduled by: LI

| | | |
|-----------------------------------|--------------|--------------|
| SCH - NPX_CSC | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |

DUNWODIE_345KV_5

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

DUNWODIE_345KV_7

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

SPRNBK_345KV_RNS3

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 0259
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

SPRNBK_DUNWODIE_345_W75

Sun 05/04/2025 to Mon 05/05/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

----- CEDARS_-ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

----- DENNISON-ROSEMNTB_115_2/22

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 95 MW | 40 MW |
| Impacts Total Transfer Capability | 175 MW | 60 MW |
| TTC with All Lines In Service | 270 MW | 100 MW |

----- SCH-HQ_CEDARS-NYISO_LIMIT_80

Mon 05/05/2025 to Thu 05/08/2025
0700 Continuous 1600
Work scheduled by: HQ

| | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | 80 MW | |
| Impacts Total Transfer Capability | 190 MW | |
| TTC with All Lines In Service | 270 MW | |

----- SPRNBK_345KV_RNS3

Mon 05/05/2025 to Mon 05/05/2025
2130 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

----- E13THSTA-FARRAGUT_345_46

Tue 05/06/2025 to Sat 05/10/2025
0001 Continuous 0200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

----- LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
0001 Continuous 2200
Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
 0001 Continuous 2200
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY | 800 MW | 1200 MW |
| Impacts Total Transfer Capability | 600 MW | 400 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

W49TH_ST_345KV_6

Tue 05/06/2025 to Tue 05/06/2025
 0001 Continuous 0030
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP | 300 MW | |
| Impacts Total Transfer Capability | 360 MW | |
| TTC with All Lines In Service | 660 MW | |

W49TH_ST-E13THSTA_345_M55

Tue 05/06/2025 to Sat 05/10/2025
 0001 Continuous 0200
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

WOOD_ST_PLSNTVLE_345_Y87

Wed 05/07/2025 to Fri 05/09/2025
 2200 Continuous 0259
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED | 7470 MW | |
| Impacts Total Transfer Capability | 580 MW | |
| TTC with All Lines In Service | 8050 MW | |

DUNWODIE_345KV_6

Fri 05/09/2025 to Fri 05/09/2025
 0001 Continuous 0030
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

DUNWODIE_345KV_8

Fri 05/09/2025 to Fri 05/09/2025
 0001 Continuous 0030
 Work scheduled by: ConEd

| | FWD (Import) | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

Sat 05/10/2025 to Sat 05/10/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

300 MW

360 MW

660 MW

DUNWODIE_345KV_6

Sun 05/11/2025 to Sun 05/11/2025
1830 Continuous 1900
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE_345KV_8

Sun 05/11/2025 to Sun 05/11/2025
1830 Continuous 1900
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

MOSES__ADIRNDCK_230_MA2

Mon 05/12/2025 to Fri 05/30/2025
0500 Continuous 2230
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW

1050 MW

3150 MW

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW

660 MW

660 MW

NEWBRDGE_345_138_BK_1

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

375 MW

285 MW

660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_2

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
375 MW
285 MW
660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

HUDSONTP-W49TH_ST_345_Y56

Sat 05/17/2025 to Mon 05/19/2025
0001 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
0 MW
660 MW
660 MW

W49TH_ST_345KV_7

Sat 05/17/2025 to Mon 05/19/2025
0001 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

W49TH_ST_345KV_8

Sat 05/17/2025 to Mon 05/19/2025
0001 Continuous 0100
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
350 MW
310 MW
660 MW

HOMRC-NY-MAINS_NY_345_47

Mon 06/09/2025 to Fri 06/13/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Mon 06/16/2025 to Fri 06/20/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/23/2025 to Fri 06/27/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

HOMRC_NY-MAINS_NY_345_47

Mon 06/30/2025 to Thu 07/03/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NIAGARA_345_230_AT4

Mon 07/07/2025 to Fri 07/11/2025
0500 Continuous 1900
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1200 MW
400 MW
1600 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3625 MW
100 MW
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMRC_NY-MAINS_NY_345_47

Mon 07/07/2025 to Fri 07/11/2025
0800 Continuous 1600
Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH1

Tue 09/02/2025 to Mon 09/15/2025
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW
350 MW
3200 MW

GOETHALS_345KV_5

Mon 09/08/2025 to Mon 09/08/2025
0301 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CLAY__-EDIC__345_2-15

Mon 09/08/2025 to Fri 09/12/2025
0700 Continuous 1530
Work scheduled by: NYPA

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

4850 MW
400 MW
5250 MW

MOSES__-ADIRNDCK_230_MA1

Tue 09/09/2025 to Sun 10/12/2025
0700 Continuous 1730
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW
1050 MW
3150 MW

GOETHALS_345KV_5

Tue 09/09/2025 to Tue 09/09/2025
2330 Continuous 2359
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_4

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

CANCELLED by TO 02/04/2025 16:50

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE_345KV_6

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

CANCELLED by TO 02/04/2025 16:50

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

DUNWODIE-SHORE_RD_345_Y50

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

CANCELLED by TO 02/04/2025 16:50

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
700 MW
1500 MW

SHORE_RD_345_138_BK 1

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

CANCELLED by TO 02/04/2025 16:50

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SHORE_RD_345_138_BK 2

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

CANCELLED by TO 02/04/2025 16:50

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SPRNBK_345KV_RNS4

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_W49TH_ST_345_M52

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

GOETHALS_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0230 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

ADIRNDCK-PORTER__230_12

Mon 09/15/2025 to Sun 10/12/2025
0600 Continuous 1700
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2100 MW
1050 MW
3150 MW

MARCY__345KV_CSC

Mon 09/15/2025 to Wed 09/24/2025
0600 Continuous 1730
Work scheduled by: NYPA

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2850 MW
350 MW
3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARION_-FARRAGUT_345_C3403

Thu 09/18/2025 to Sat 09/20/2025
0001 Continuous 0300
Work scheduled by: ConEd

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARCY_-FRASANNX_345_UCC2-41

Thu 09/25/2025 to Sat 10/11/2025
0700 Continuous 1730
Work scheduled by: NYPA ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW
500 MW
3725 MW

PANNELL_-CLAY___345_1

Mon 09/29/2025 to Fri 10/03/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1300 MW
950 MW
2250 MW

W49TH_ST_345KV_5

Thu 10/02/2025 to Thu 10/02/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

460 MW
200 MW
660 MW

PANNELL_-CLAY___345_2

Mon 10/06/2025 to Fri 10/10/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1300 MW
950 MW
2250 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW
660 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_1

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 10/13/2025 to Thu 10/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

MOSES__-ADIRNDCK_230_MA2

Mon 10/13/2025 to Mon 11/24/2025
0700 Continuous 1730
Work scheduled by: NYPA

MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

EDIC__-PRINCTWN_345_351

Tue 10/14/2025 to Fri 10/17/2025
0600 Continuous 1830
Work scheduled by: NGrid

CENTRAL EAST - VC **3335 MW**
Impacts Total Transfer Capability 390 MW
TTC with All Lines In Service 3725 MW

RAMAPO_-BUCHAN_N_345_Y94

Fri 10/24/2025 to Fri 10/24/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED **7755 MW**
Impacts Total Transfer Capability 295 MW
TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

RAMAPO_-BUCHAN_N_345_Y94

Sat 10/25/2025 to Sat 10/25/2025
0130 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 7755 MW
TTC with All Lines In Service 295 MW
8050 MW

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403

Mon 10/27/2025 to Sat 11/01/2025
0001 Continuous 0300
Work scheduled by: ConEd

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

SPRNBK_-TREMONT_345_X28

Mon 10/27/2025 to Fri 10/31/2025
0001 Continuous 1800
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability 4200 MW
TTC with All Lines In Service 400 MW
4600 MW

FWD (Import) REV (Export)

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

SCH - HQ - NY
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW
1500 MW 1000 MW

FWD (Import) REV (Export)

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability 1550 MW
TTC with All Lines In Service 1600 MW
3150 MW

FWD (Import) REV (Export)

MOSES_-ADIRNDCK_230_MA2 , MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1

Sun 11/16/2025 to Mon 11/24/2025
0001 1730
Work scheduled by:

SCH - HQ_CEDARS
Impacts Total Transfer Capability 90 MW
TTC with All Lines In Service 189 MW
279 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|---------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

RAMAPO_-BUCHAN_N_345_Y94

Mon 11/17/2025 to Mon 11/17/2025
0201 Continuous 0230
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

RAMAPO_-BUCHAN_N_345_Y94

Tue 11/18/2025 to Tue 11/18/2025
0130 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7755 MW | |
| Impacts Total Transfer Capability | 295 MW | |
| TTC with All Lines In Service | 8050 MW | |

MOTTHAVN-RAINEY__345_Q11

Mon 12/01/2025 to Tue 12/02/2025
0001 Continuous 0230
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 3800 MW | |
| Impacts Total Transfer Capability | 800 MW | |
| TTC with All Lines In Service | 4600 MW | |

GOETHALS_345KV_5

Sat 01/17/2026 to Sat 01/17/2026
0301 Continuous 0330
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

| | | |
|-----------------------------------|--------------|--------------|
| STATEN ISLAND | FWD (Import) | REV (Export) |
| | | |
| Impacts Total Transfer Capability | | |
| TTC with All Lines In Service | | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY_345_138_AT1

Thu 01/22/2026 to Sun 01/25/2026
 0001 Continuous 0200
 Work scheduled by: ConEd

CONED - LIPA **1250 MW**
 Impacts Total Transfer Capability 250 MW
 TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

EGRDNCTY_345_138_AT2

Thu 01/22/2026 to Sun 01/25/2026
 0001 Continuous 0200
 Work scheduled by: ConEd

CONED - LIPA **1250 MW**
 Impacts Total Transfer Capability 250 MW
 TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH2

Mon 03/02/2026 to Fri 03/13/2026
 0500 Continuous 1900
 Work scheduled by: NYPA

DYSINGER EAST **2850 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH1

Mon 03/16/2026 to Tue 04/07/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST **2850 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH2

Wed 04/08/2026 to Mon 04/20/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST **2850 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
 0500 Continuous 2100
 Work scheduled by: NYPA

DYSINGER EAST **2850 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Wednesday, February 5, 2025 to Tuesday, August 4, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5

Sat 04/25/2026 to Sat 04/25/2026
2330 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Mon 04/27/2026 to Mon 04/27/2026
0001 Continuous 0030
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA_255_345_DH2

Sat 05/02/2026 to Mon 05/11/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Tue 05/05/2026 to Tue 05/05/2026
0230 Continuous 0300
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Wednesday, February 5, 2025 to Tuesday, August 4, 2026 | | | |
|----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| | | | | | |
| NEWBRDGE_345_138_BK_2 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| | | | | | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| | | | | | |
| DYSINGER-STA_255_345_DH1 | | | | FWD (Import) | REV (Export) |
| Tue 05/12/2026 | to | Mon 05/25/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3200 MW | |