

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 02/14/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

EXT FORCED by NYPA 01/16/2025 08:31

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Tue 02/04/2025  
1113 Continuous 1800  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 01/03/2025 to Sat 02/15/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/21/2025 16:11

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 01/03/2025 to Sat 02/15/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/21/2025 16:11

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Wed 01/22/2025 to Sat 03/15/2025  
0721 Continuous 2359  
Work scheduled by: ConEd

EXTENDED by ConEd 01/22/2025 15:57

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1350 MW**  
150 MW  
1500 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### ADIRNDCK-PORTER\_\_230\_12

Thu 01/23/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 01/17/2025 09:10

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW** **1200 MW**  
1200 MW 1500 MW  
2600 MW 2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7795 MW**  
255 MW  
8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**6800 MW**  
-650 MW  
6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW** **1250 MW**  
50 MW 1450 MW  
2600 MW 2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW** **1250 MW**  
50 MW 1450 MW  
2600 MW 2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### OSWEGO\_COMPLEX\_AVR\_O/S

Wed 01/29/2025 to Sun 09/13/2026  
0001 Continuous 2359  
Work scheduled by: NGrid

FORCED by NGrid 01/27/2025 10:33

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3640 MW</b>	
Impacts Total Transfer Capability	85 MW	
TTC with All Lines In Service	3725 MW	

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 02/03/2025 to Sat 02/15/2025  
0730 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### BECK\_\_-NIAGARA\_345\_PA301

Tue 02/04/2025 to Tue 02/04/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Tue 02/04/2025 to Tue 02/04/2025  
0700 Continuous 1000  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### FIVEMILE-ESTOLERD\_345\_29

Tue 02/04/2025 to Tue 02/04/2025  
0800 Continuous 0845  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2600 MW**  
100 MW  
2700 MW

### PIERCBRK-FIVEMILE\_345\_37

Tue 02/04/2025 to Tue 02/04/2025  
0900 Daily 1030  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### S.RIPLEY-DUNKIRK\_230\_68

Tue 02/04/2025 to Fri 02/14/2025  
1801 Continuous 1800  
Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ROSETON\_EFISHKIL\_345\_RFK305

Sun 02/09/2025 to Wed 02/12/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### FRASER\_345\_FRASER SVC

Mon 02/10/2025 to Fri 02/14/2025  
0700 Continuous 1500  
Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3655 MW**  
70 MW  
3725 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>BERKSHIR-ALPS_345_393</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025	<u>UPDATED by ISONE 01/23/2025 14:24</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
0730	Continuous	1530	ARR: 78	Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service		200 MW	200 MW
<b>BERKSHIR-ALPS_345_393</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025	<u>UPDATED by ISONE 01/23/2025 14:24</u>	SCH - NE - NY		<b>1100 MW</b>	<b>1600 MW</b>
0730	Continuous	1530	ARR: 78	Impacts Total Transfer Capability		300 MW	200 MW
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	1800 MW
<b>BERKSHIR-ALPS_345_393 , BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025		SCH - NE - NY		<b>1100 MW</b>	<b>1100 MW</b>
0730		1530	ARR: 78	Impacts Total Transfer Capability		300 MW	700 MW
Work scheduled by:				TTC with All Lines In Service		1400 MW	1800 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025	<u>UPDATED by ISONE 01/23/2025 14:24</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
0730	Continuous	1530		Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service		200 MW	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025	<u>UPDATED by ISONE 01/23/2025 14:24</u>	SCH - NE - NY		<b>1300 MW</b>	
0730	Continuous	1530		Impacts Total Transfer Capability		100 MW	
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	
<b>SCH-NE-NYISO_LIMIT_800</b>						FWD (Import)	REV (Export)
Tue 02/11/2025	to	Tue 02/11/2025	<u>UPDATED by ISONE 01/23/2025 14:24</u>	SCH - NE - NY		<b>1000 MW</b>	
0730	Continuous	1530		Impacts Total Transfer Capability		400 MW	
Work scheduled by: NGrid				TTC with All Lines In Service		1400 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NPX\_1385-NYISO\_LIMIT\_50

Tue 02/11/2025 to Tue 02/11/2025  
0730 Continuous 1530  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:24

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
150 MW  
200 MW

### SCH-NYISO-NPX\_1385\_LIMIT\_50

Tue 02/11/2025 to Tue 02/11/2025  
0730 Continuous 1530  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:24

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
150 MW  
200 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Wed 02/12/2025 to Wed 02/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7475 MW**  
575 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Wed 02/19/2025 to Fri 02/21/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 01/29/2025 08:51

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Wed 02/19/2025 to Fri 02/21/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 01/29/2025 08:51

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### BECK\_\_\_-PACKARD\_230\_BP76

Thu 02/20/2025 to Thu 02/20/2025  
0730 Continuous 1630  
Work scheduled by: NGrid

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1800 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	700 MW	550 MW
TTC with All Lines In Service	2500 MW	1850 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7475 MW</b>	
Impacts Total Transfer Capability	575 MW	
TTC with All Lines In Service	8050 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 02/24/2025 to Tue 02/25/2025  
0530 Continuous 1630  
Work scheduled by: NGrid

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>100 MW</b>	
Impacts Total Transfer Capability	179 MW	
TTC with All Lines In Service	279 MW	

### CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 02/24/2025 to Sat 03/08/2025  
0730 Continuous 1630  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### BECK\_\_\_-NIAGARA\_230\_PA27

Wed 02/26/2025 to Thu 02/27/2025  
0800 Continuous 1430  
Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	2500 MW	

### SPRNBK\_-TREMONT\_345\_X28

Fri 02/28/2025 to Tue 03/04/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	



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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### MOSES\_\_-ADIRNDCK\_230\_MA2

Fri 02/28/2025 to Fri 02/28/2025  
1400 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 03/03/2025 to Sat 03/08/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7755 MW**  
295 MW  
8050 MW

### ALCOA\_PA\_115KV\_R8105

Mon 03/03/2025 to Fri 03/07/2025  
0500 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3100 MW**  
50 MW  
3150 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Tue 03/04/2025 to Mon 04/14/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Thu 03/13/2025 to Sat 03/29/2025  
1931 Continuous 2300  
Work scheduled by: NYPA  
UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### NINEMILE-CLAY\_\_345\_8

Mon 03/17/2025 to Mon 03/17/2025  
0001 Continuous 0100  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5150 MW**  
100 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_\_345\_20

Mon 03/17/2025 to Mon 03/17/2025  
0700 Daily 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### NINEMILE-CLAY\_\_345\_8

Mon 03/17/2025 to Tue 03/18/2025  
2130 Continuous 2300  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5150 MW**  
100 MW  
5250 MW

### SCRIBA\_-VOLNEY\_\_345\_21

Thu 03/20/2025 to Fri 03/21/2025  
0700 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
900 MW  
3200 MW

### NINEMILE-CLAY\_\_345\_8

Tue 03/25/2025 to Tue 03/25/2025  
0200 Continuous 0300  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5150 MW**  
100 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### NIAGARA-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BERKSHIR-ALPS\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29  
ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_345\_393

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29  
ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1600 MW**  
300 MW 200 MW  
1400 MW 1800 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1100 MW**  
300 MW 700 MW  
1400 MW 1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_50

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
150 MW  
200 MW

### SCH-NYISO-NPX\_1385\_LIMIT\_50

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by ISONE 01/23/2025 14:29

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**50 MW**  
150 MW  
200 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Tue 04/01/2025 to Tue 04/01/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### NINEMILE-CLAY\_\_345\_8

Wed 04/02/2025 to Wed 04/02/2025  
1900 Continuous 2000  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5150 MW**  
100 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NIAGARA_-DYSINGER_345_ND2</b>					FWD (Import)	REV (Export)
Mon 04/07/2025	to	Fri 04/11/2025		DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	1730		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>BECK___-NIAGARA_345_PA301</b>					FWD (Import)	REV (Export)
Fri 04/11/2025	to	Fri 04/11/2025		SCH - OH - NY	<b>1150 MW</b>	<b>1000 MW</b>
0500	Continuous	1700		Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2500 MW	1850 MW
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Sat 04/12/2025	to	Sat 04/19/2025		UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>SPRNBK_-TREMONT_345_X28</b>					FWD (Import)	REV (Export)
Mon 04/14/2025	to	Sun 04/20/2025	<u>UPDATED by ConEd 12/24/2024 09:22</u>	SPR/DUN-SOUTH	<b>4200 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>NIAGARA_-DYSINGER_345_ND2</b>					FWD (Import)	REV (Export)
Mon 04/14/2025	to	Fri 04/18/2025		DYSINGER EAST	<b>2700 MW</b>	
0500	Continuous	1730		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Mon 04/14/2025	to	Sat 04/19/2025	<u>UPDATED by PJM 01/28/2025 14:45</u>	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
0800	Continuous	1500		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MOSES\_-\_ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### PRINCTWN-N.SCTLND\_345\_362

Wed 04/16/2025 to Wed 04/16/2025  
0830 Continuous 1130  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### PRINCTWN-N.SCTLND\_345\_361

Wed 04/16/2025 to Wed 04/16/2025  
1130 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3640 MW**  
85 MW  
3725 MW

### PRINCTWN-N.SCTLND\_345\_361 , PRINCTWN-N.SCTLND\_345\_362

Wed 04/16/2025 to Wed 04/16/2025  
1130 1130  
Work scheduled by:

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3455 MW**  
270 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NIAGARA_-PACKARD_230_61</b>					FWD (Import)	REV (Export)
Mon 04/21/2025	to	Fri 04/25/2025		SCH - OH - NY	<b>2450 MW</b>	<b>1800 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	50 MW	50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2500 MW	1850 MW
<b>PANNELL_-CLAY_345_1</b>					FWD (Import)	REV (Export)
Mon 04/21/2025	to	Fri 04/25/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>CEDARS_-ROSEMNTA_115_1/11</b>					FWD (Import)	REV (Export)
Tue 04/22/2025	to	Thu 04/24/2025		SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	184 MW	0 MW
Work scheduled by: HQ				TTC with All Lines In Service	279 MW	100 MW
<b>DENNISON-ROSEMNTA_115_1/11</b>					FWD (Import)	REV (Export)
Tue 04/22/2025	to	Thu 04/24/2025		SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	184 MW	0 MW
Work scheduled by: HQ				TTC with All Lines In Service	279 MW	100 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>					FWD (Import)	REV (Export)
Tue 04/22/2025	to	Tue 04/22/2025		MOSES SOUTH	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>SCH-HQ_CEDARS-NYISO_LIMIT_80</b>					FWD (Import)	REV (Export)
Tue 04/22/2025	to	Thu 04/24/2025		SCH - HQ_CEDARS	<b>80 MW</b>	
0700	Continuous	1600		Impacts Total Transfer Capability	199 MW	
Work scheduled by: HQ				TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/24/2025 to Thu 04/24/2025  
1500 Continuous 1800  
Work scheduled by: PJM

UPDATED by PJM 01/28/2025 14:45

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

315 MW

315 MW

REV (Export)

**0 MW**

315 MW

315 MW

### BECK\_\_-NIAGARA\_345\_PA302

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1700  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1150 MW**

1350 MW

2500 MW

REV (Export)

**1000 MW**

850 MW

1850 MW

### MARCY\_\_765\_345\_AT1

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1750 MW**

1400 MW

3150 MW

REV (Export)

### MARCY\_\_765\_345\_AT2

Sat 04/26/2025 to Sat 04/26/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1700 MW**

1450 MW

3150 MW

REV (Export)

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**8015 MW**

35 MW

8050 MW

REV (Export)

### CEDARS\_\_ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**95 MW**

184 MW

279 MW

REV (Export)

**100 MW**

0 MW

100 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTA\_115\_1/11

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### PANNELL-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 04/28/2025 to Tue 04/29/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	199 MW	
TTC with All Lines In Service	279 MW	

### BECK\_\_\_-PACKARD\_230\_BP76

Tue 04/29/2025 to Tue 04/29/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1800 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	700 MW	550 MW
TTC with All Lines In Service	2500 MW	1850 MW

### CEDARS\_-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 04/30/2025 to Thu 05/01/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	199 MW	
TTC with All Lines In Service	279 MW	

### NIAGARA\_PACKARD\_230\_62

Wed 04/30/2025 to Wed 04/30/2025  
0800 Continuous 1530  
Work scheduled by: NGrid

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2000 MW</b>	<b>1800 MW</b>
Impacts Total Transfer Capability	500 MW	50 MW
TTC with All Lines In Service	2500 MW	1850 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sat 05/03/2025 to Fri 05/09/2025  
0700 Continuous 1900  
Work scheduled by: LI

SCH - NPX_CSC	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### CEDARS\_ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 05/05/2025 to Thu 05/08/2025  
0700 Continuous 1600  
Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>80 MW</b>	
Impacts Total Transfer Capability	190 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW  
REV (Export)

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **100 MW**  
100 MW  
200 MW  
REV (Export) **100 MW**  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
600 MW  
1400 MW  
REV (Export) **1200 MW**  
400 MW  
1600 MW

### W49TH\_ST\_345KV\_6

Tue 05/06/2025 to Tue 05/06/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW  
REV (Export)

### W49TH\_ST-E13THSTA\_345\_M55

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW  
REV (Export)

### WOOD\_ST-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7470 MW**  
580 MW  
8050 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Sat 05/10/2025 to Sat 05/10/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability **300 MW**  
TTC with All Lines In Service 360 MW  
660 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 05/12/2025 to Fri 05/30/2025  
0500 Continuous 2230  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **2100 MW**  
TTC with All Lines In Service 1050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/09/2025 to Fri 06/13/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/16/2025 to Fri 06/20/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/23/2025 to Fri 06/27/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 06/30/2025 to Thu 07/03/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NIAGARA\_345\_230\_AT4

Mon 07/07/2025 to Fri 07/11/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

UPDATED by NYPA 01/28/2025 08:46

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**  
400 MW  
1600 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 07/07/2025 to Fri 07/11/2025  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4850 MW</b>	
400 MW	
5250 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### DUNWODIE\_345KV\_4

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SPRNBRK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBRK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Sun 09/21/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### MARION\_-FARRAGUT\_345\_C3403

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 09/22/2025	to	Mon 10/06/2025		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>PANNELL_-CLAY__345_1</b>					FWD (Import)	REV (Export)
Mon 09/29/2025	to	Fri 10/03/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>W49TH_ST_345KV_5</b>					FWD (Import)	REV (Export)
Thu 10/02/2025	to	Thu 10/02/2025		SCH - PJM_HTP	<b>460 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	200 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>PANNELL_-CLAY__345_2</b>					FWD (Import)	REV (Export)
Mon 10/06/2025	to	Fri 10/10/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Fri 10/24/2025 to Fri 10/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 10/25/2025 to Sat 10/25/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_\_FARRAGUT\_345\_C3403

Mon 10/27/2025 to Sat 11/01/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOSES\_\_ADIRNDCK\_230\_MA2 , MOSES\_\_MASSENA\_230\_MMS2 , MOSES\_\_MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MOSES\_\_MASSENA\_230\_MMS2 , MOSES\_\_MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 11/17/2025 to Mon 11/17/2025  
0201 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 11/18/2025 to Tue 11/18/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### EGRDNCTY\_345\_138\_AT1

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Thu 01/22/2026 to Sun 01/25/2026  
0001 Continuous 0200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1250 MW**  
REV (Export) 250 MW  
1500 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
2330 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
REV (Export) 350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 31, 2025 to Friday, July 31, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 04/27/2026 to Mon 04/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Sat 05/02/2026 to Mon 05/11/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Tue 05/05/2026 to Tue 05/05/2026  
0230 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**375 MW**  
285 MW  
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, January 31, 2025 to Friday, July 31, 2026			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
NEWBRDGE-DUFFYAVE_345_501				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
DYSINGER-STA_255_345_DH1				FWD (Import)	REV (Export)
Tue 05/12/2026	to	Mon 05/25/2026	DYSINGER EAST	2850 MW	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	