

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 01/24/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYISO 12/31/2024 11:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Fri 01/31/2025  
1113 Continuous 1800  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1100

Wed 12/04/2024 to Wed 03/19/2025  
1801 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1100 MW**  
400 MW  
1500 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7885 MW**  
165 MW  
8050 MW

### W49TH\_ST\_345KV\_6

Fri 01/03/2025 to Mon 02/03/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/06/2025 16:30

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 01/03/2025 to Mon 02/03/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/06/2025 16:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### NRTH1385-NOR HBR\_138\_601

Mon 01/06/2025 to Fri 01/10/2025  
0500 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>NRTH1385-NOR HBR_138_602</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NOR HBR_138_603</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	1500		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		1500		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		1500		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		1500		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/10/2025		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500	Continuous	1500		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### SCH-PJM-NYISO\_LIMIT\_1400

Wed 01/08/2025 to Wed 01/22/2025  
0001 Continuous 2359  
Work scheduled by: NYISO

UPDATED by NYISO 01/06/2025 16:50

SCH - PJ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**  
900 MW  
2600 MW

### ADIRNDCK-PORTER\_230\_12

Wed 01/08/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 01/03/2025 16:01

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
850 MW  
3150 MW

### W49TH\_ST\_345KV\_8

Thu 01/09/2025 to Mon 01/20/2025  
0201 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 01/06/2025 16:30

SCH - PJM-HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**310 MW**  
350 MW  
660 MW

### CHAT\_DC\_GC1

Mon 01/13/2025 to Mon 01/13/2025  
0600 Continuous 0700  
Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Mon 01/13/2025 to Mon 01/13/2025  
0600 Continuous 0700  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
500 MW  
1000 MW

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Mon 01/13/2025 to Mon 01/13/2025  
0600 0700  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2550 MW**  
600 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Mon 01/13/2025 to Mon 01/13/2025  
0600 0700  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1370 MW**  
130 MW  
1500 MW  
**0 MW**  
1000 MW  
1000 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Mon 01/13/2025 to Mon 01/13/2025  
0600 Continuous 0700  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**2850 MW**  
300 MW  
3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Mon 01/13/2025 to Mon 01/13/2025  
0600 Continuous 0700  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**500 MW**  
500 MW  
1000 MW

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_600

Mon 01/13/2025 to Mon 01/13/2025  
0600 Continuous 0700  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**600 MW**  
900 MW  
1500 MW

FWD (Import) REV (Export)

### BECK\_\_PACKARD\_230\_BP76

Tue 01/14/2025 to Fri 01/17/2025  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
**1800 MW**  
700 MW  
2500 MW  
**1300 MW**  
550 MW  
1850 MW

FWD (Import) REV (Export)

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1300

Tue 01/14/2025 to Fri 01/17/2025  
0700 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1600 MW**  
900 MW  
2500 MW

### CHAT\_DC\_GC1

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1370 MW**  
130 MW  
1500 MW  
0 MW  
1000 MW  
1000 MW

### CHAT\_DC\_GC2

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
300 MW  
3150 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHAT\_DC\_GC2

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**500 MW**

TTC with All Lines In Service

500 MW

1000 MW

### SCH-HQ-NYISO\_LIMIT\_600

Tue 01/14/2025 to Tue 01/14/2025  
1700 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**600 MW**

TTC with All Lines In Service

900 MW

1500 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**8015 MW**

TTC with All Lines In Service

35 MW

8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**8015 MW**

TTC with All Lines In Service

35 MW

8050 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**900 MW**

TTC with All Lines In Service

500 MW

1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

**100 MW**

**100 MW**

TTC with All Lines In Service

100 MW

100 MW

200 MW

200 MW

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UPNY CONED	8050 MW
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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CEDARS\_-ROSEMNTA\_115\_1/11

Tue 01/21/2025 to Tue 01/21/2025  
0800 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### DENNISON-ROSEMNTA\_115\_1/11

Tue 01/21/2025 to Tue 01/21/2025  
0800 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 01/21/2025 to Tue 01/21/2025  
0800 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>80 MW</b>	
Impacts Total Transfer Capability	199 MW	
TTC with All Lines In Service	279 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### CEDARS\_-ROSEMNTB\_115\_2/22

Thu 01/23/2025 to Thu 01/23/2025  
0800 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW

### DENNISON-ROSEMNTB\_115\_2/22

Thu 01/23/2025 to Thu 01/23/2025  
0800 Continuous 1400  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	184 MW	0 MW
TTC with All Lines In Service	279 MW	100 MW



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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Thu 01/23/2025 to Thu 01/23/2025  
0800 Continuous 1400  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **80 MW**  
199 MW  
279 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **7755 MW**  
295 MW  
8050 MW

### DUNWODIE\_345KV\_7

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **3800 MW**  
800 MW  
4600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 01/27/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **5250 MW**  
0 MW  
5250 MW

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UPNY CONED	8050 MW
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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

TOTAL EAST	FWD (Import)	REV (Export)
	<b>6800 MW</b>	
Impacts Total Transfer Capability	-650 MW	
TTC with All Lines In Service	6150 MW	

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### BECK\_\_-NIAGARA\_345\_PA301

Tue 02/04/2025 to Tue 02/04/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1350 MW	850 MW
TTC with All Lines In Service	2500 MW	1850 MW

### FIVEMILE-ESTOLERD\_345\_29

Tue 02/04/2025 to Tue 02/04/2025  
0800 Continuous 0845  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
		<b>2600 MW</b>
Impacts Total Transfer Capability		100 MW
TTC with All Lines In Service		2700 MW

### PIERCBRK-FIVEMILE\_345\_37

Tue 02/04/2025 to Tue 02/04/2025  
0900 Daily 1030  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### ROSETON\_EFISHKIL\_345\_RFK305

Sun 02/09/2025 to Wed 02/12/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7215 MW</b>	
Impacts Total Transfer Capability	835 MW	
TTC with All Lines In Service	8050 MW	

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, January 10, 2025 to Thursday, July 9, 2026						
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.						
CENTRAL EAST - VC	3725 MW							
TOTAL EAST	6150 MW							
UPNY CONED	8050 MW							
SPR/DUN-SOUTH	4600 MW							
DYSINGER EAST	3200 MW							
MOSES SOUTH	3150 MW							
FRASER__345_FRASER SVC						FWD (Import)	REV (Export)	
Mon 02/10/2025	to	Fri 02/14/2025	CENTRAL EAST - VC		3655 MW			
0700	Continuous	1500	Impacts Total Transfer Capability		70 MW			
Work scheduled by: NYSEG			TTC with All Lines In Service		3725 MW			
MOSES__-ADIRNDCK_230_MA2						FWD (Import)	REV (Export)	
Wed 02/12/2025	to	Wed 02/12/2025	MOSES SOUTH		2300 MW			
0700	Continuous	1530	Impacts Total Transfer Capability		850 MW			
Work scheduled by: NYPA			TTC with All Lines In Service		3150 MW			
WOOD_ST_-PLSNTVLE_345_Y86						FWD (Import)	REV (Export)	
Mon 02/17/2025	to	Mon 02/17/2025	UPNY CONED		7475 MW			
0001	Continuous	0030	Impacts Total Transfer Capability		575 MW			
Work scheduled by: ConEd			TTC with All Lines In Service		8050 MW			
BECK__-PACKARD_230_BP76						FWD (Import)	REV (Export)	
Thu 02/20/2025	to	Thu 02/20/2025	SCH - OH - NY		1800 MW	1300 MW		
0730	Continuous	1630	Impacts Total Transfer Capability		700 MW	550 MW		
Work scheduled by: NGrid			TTC with All Lines In Service		2500 MW	1850 MW		
WOOD_ST_-PLSNTVLE_345_Y86						FWD (Import)	REV (Export)	
Fri 02/21/2025	to	Fri 02/21/2025	UPNY CONED		7475 MW			
0130	Continuous	0200	Impacts Total Transfer Capability		575 MW			
Work scheduled by: ConEd			TTC with All Lines In Service		8050 MW			
BERKSHIR-ALPS__345_393						FWD (Import)	REV (Export)	
Mon 02/24/2025	to	Mon 02/24/2025	SCH - NPX_1385		100 MW	100 MW		
0730	Continuous	1530	ARR: 78	Impacts Total Transfer Capability	100 MW	100 MW		
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW		

ARR: 78

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS\_\_\_345\_393

Mon 02/24/2025 to Mon 02/24/2025  
0730 Continuous 1530  
Work scheduled by: NGrid

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	<b>1600 MW</b>
300 MW	200 MW
1400 MW	1800 MW

### SPRNBK\_-TREMONT\_345\_X28

Fri 02/28/2025 to Tue 03/04/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4200 MW</b>	
400 MW	
4600 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 03/03/2025 to Sat 03/08/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### MOTTHAVN-RAINEY\_\_\_345\_Q11

Tue 03/04/2025 to Mon 04/14/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### MOSES\_\_\_ADIRNDCK\_230\_MA1

Thu 03/13/2025 to Sat 03/29/2025  
1931 Continuous 2300  
Work scheduled by: NYPA

UPDATED by NYPA 01/06/2025 14:13

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
850 MW	
3150 MW	

### NINEMILE-CLAY\_\_\_345\_8

Mon 03/17/2025 to Mon 03/17/2025  
0001 Continuous 0100  
Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>5150 MW</b>	
100 MW	
5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_\_345\_20

Mon 03/17/2025 to Mon 03/17/2025  
0700 Daily 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### NINEMILE-CLAY\_\_345\_8

Mon 03/17/2025 to Tue 03/18/2025  
2130 Continuous 2300  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5150 MW**  
100 MW  
5250 MW

### SCRIBA\_-VOLNEY\_\_345\_21

Thu 03/20/2025 to Fri 03/21/2025  
0700 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
900 MW  
3200 MW

### NINEMILE-CLAY\_\_345\_8

Tue 03/25/2025 to Tue 03/25/2025  
0200 Continuous 0300  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5150 MW**  
100 MW  
5250 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, January 10, 2025 to Thursday, July 9, 2026						
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.						
CENTRAL EAST - VC	3725 MW							
TOTAL EAST	6150 MW							
UPNY CONED	8050 MW							
SPR/DUN-SOUTH	4600 MW							
DYSINGER EAST	3200 MW							
MOSES SOUTH	3150 MW							
ROCHESTR-PANNELL_345_RP2							FWD (Import)	REV (Export)
Wed 03/26/2025	to	Thu 03/27/2025	UPDATED by RGE 11/08/2024 10:51			DYSINGER EAST	2300 MW	
0730	Continuous	1500				Impacts Total Transfer Capability	900 MW	
Work scheduled by: RGE		TTC with All Lines In Service					3200 MW	
NIAGARA-ROBNSNRD_230_64							FWD (Import)	REV (Export)
Fri 03/28/2025	to	Fri 03/28/2025				SCH - OH - NY		
0500	Continuous	1900				Impacts Total Transfer Capability		
Work scheduled by: NYPA		TTC with All Lines In Service						
BERKSHIR-ALPS_345_393							FWD (Import)	REV (Export)
Mon 03/31/2025	to	Mon 03/31/2025				SCH - NPX_1385	100 MW	100 MW
0700	Continuous	1600	ARR: 78			Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid		TTC with All Lines In Service					200 MW	200 MW
BERKSHIR-ALPS_345_393							FWD (Import)	REV (Export)
Mon 03/31/2025	to	Mon 03/31/2025				SCH - NE - NY	1100 MW	1600 MW
0700	Continuous	1600	ARR: 78			Impacts Total Transfer Capability	300 MW	200 MW
Work scheduled by: NGrid		TTC with All Lines In Service					1400 MW	1800 MW
BERKSHIR-ALPS_345_393 , BERKSHIR-NORTHFLD_345_312							FWD (Import)	REV (Export)
Mon 03/31/2025	to	Mon 03/31/2025				SCH - NE - NY	1100 MW	1100 MW
0700		1600	ARR: 78			Impacts Total Transfer Capability	300 MW	700 MW
Work scheduled by:		TTC with All Lines In Service					1400 MW	1800 MW
BERKSHIR-NORTHFLD_345_312							FWD (Import)	REV (Export)
Mon 03/31/2025	to	Mon 03/31/2025				SCH - NPX_1385	100 MW	100 MW
0700	Continuous	1600				Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid		TTC with All Lines In Service					200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### BERKSHIR-NORTHFLD\_345\_312

Mon 03/31/2025 to Mon 03/31/2025  
0700 Continuous 1600  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
100 MW  
1400 MW

### NINEMILE-CLAY\_\_\_345\_8

Wed 04/02/2025 to Wed 04/02/2025  
1900 Continuous 2000  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5150 MW**  
100 MW  
5250 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2700 MW**  
500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
315 MW  
315 MW  
REV (Export) **0 MW**  
315 MW  
315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7755 MW**  
295 MW  
8050 MW  
REV (Export)

### SPRNBK\_-TREMONT\_\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4200 MW**  
400 MW  
4600 MW  
REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
850 MW	
3150 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

### NIAGARA\_-PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2450 MW</b>	<b>1800 MW</b>
50 MW	50 MW
2500 MW	1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_\_CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

**1300 MW**

### MOSES\_\_ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2300 MW**

### MARCY\_\_765\_345\_AT1

Fri 04/25/2025 to Fri 04/25/2025  
0500 Continuous 1730  
Work scheduled by: NYPA ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**1750 MW**

### MARCY\_\_765\_345\_AT2

Sat 04/26/2025 to Sat 04/26/2025  
0500 Continuous 1730  
Work scheduled by: NYPA ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**1700 MW**

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**8015 MW**

### PANNELL\_\_CLAY\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

**1300 MW**

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>100 MW</b>	<b>100 MW</b>
100 MW	100 MW
200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>800 MW</b>	<b>1200 MW</b>
600 MW	400 MW
1400 MW	1600 MW

### W49TH\_ST\_345KV\_6

Tue 05/06/2025 to Tue 05/06/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>300 MW</b>	
360 MW	
660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Tue 05/06/2025 to Sat 05/10/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### WOOD\_ST-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7470 MW</b>	
580 MW	
8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Sat 05/10/2025 to Sat 05/10/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
Impacts Total Transfer Capability **300 MW**  
TTC with All Lines In Service 360 MW  
660 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW  
4600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
Impacts Total Transfer Capability **0 MW**  
TTC with All Lines In Service 660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
Impacts Total Transfer Capability 375 MW  
TTC with All Lines In Service 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 660 MW  
660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3625 MW  
TTC with All Lines In Service 100 MW  
3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 400 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4850 MW</b>	
400 MW	
5250 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### DUNWODIE\_345KV\_4

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SPRNBRK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBRK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**

200 MW

660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**

1050 MW

3150 MW

### MARCY\_\_345KV\_CSC

Mon 09/15/2025 to Sun 09/21/2025  
0600 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3650 MW**

75 MW

3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**

350 MW

3200 MW

### MARION\_-FARRAGUT\_345\_C3403

Thu 09/18/2025 to Sat 09/20/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Mon 09/22/2025	to	Mon 10/06/2025		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1730	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>PANNELL_-CLAY__345_1</b>					FWD (Import)	REV (Export)
Mon 09/29/2025	to	Fri 10/03/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>W49TH_ST_345KV_5</b>					FWD (Import)	REV (Export)
Thu 10/02/2025	to	Thu 10/02/2025		SCH - PJM_HTP	<b>460 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	200 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>PANNELL_-CLAY__345_2</b>					FWD (Import)	REV (Export)
Mon 10/06/2025	to	Fri 10/10/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### MOSES\_-\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### EDIC\_-\_PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### MARION\_-\_FARRAGUT\_345\_C3403

Mon 10/27/2025 to Sat 11/01/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3335 MW**  
390 MW  
3725 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
2330 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, January 10, 2025 to Thursday, July 9, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 04/27/2026 to Mon 04/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 05/05/2026 to Tue 05/05/2026  
0230 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**  
660 MW  
660 MW