

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Thu 05/01/2025
0001 Continuous 0100
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Thu 05/01/2025
0001 0100
Work scheduled by:

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
2400 MW 2400 MW
200 MW 300 MW
2600 MW 2700 MW

MARCY__345KV_CSC

Sat 06/15/2024 to Sat 05/24/2025
0001 Continuous 2359
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3650 MW
75 MW
3725 MW

W49TH_ST_345KV_6

Fri 09/27/2024 to Mon 12/30/2024
0101 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
300 MW
360 MW
660 MW

W49TH_ST-E13THSTA_345_M55

Fri 09/27/2024 to Mon 12/30/2024
0101 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

Mon 10/14/2024 to Fri 01/24/2025
2110 Continuous 2359
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1750 MW**
REV (Export) 1400 MW
3150 MW

SCH-IMO-NYISO_LIMIT_1900

Fri 11/01/2024 to Wed 04/30/2025
0001 Continuous 2359
Work scheduled by: IESO

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2200 MW**
REV (Export) 300 MW
2500 MW

S.RIPLEY-DUNKIRK_230_68

Fri 11/08/2024 to Fri 01/31/2025
1113 Continuous 1800
Work scheduled by: PJM
EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2000 MW**
REV (Export) 600 MW
2600 MW

SCH-HQ-NYISO_LIMIT_1100

Wed 12/04/2024 to Wed 03/19/2025
1801 Continuous 1600
Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1100 MW**
REV (Export) 400 MW
1500 MW

SCH-PJM-NYISO_LIMIT_1700

Sat 12/28/2024 to Wed 01/08/2025
0001 Continuous 2359
Work scheduled by: NYISO

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2000 MW**
REV (Export) 600 MW
2600 MW

EGRDNCTY_345_138_AT2

Mon 12/30/2024 to Mon 12/30/2024
0700 Continuous 1200
Work scheduled by: NYPA

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **1250 MW**
REV (Export) 250 MW
1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROSETON_EFISHKIL_345_RFK305

Mon 12/30/2024 to Tue 12/31/2024
0700 Continuous 1600
Work scheduled by: CHGE

UPNY CONED
Impacts Total Transfer Capability 835 MW
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

7215 MW

EGRDNCTY_345_138_AT1

Mon 12/30/2024 to Mon 12/30/2024
1201 Continuous 1700
Work scheduled by: NYPA

CONED - LIPA
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

1250 MW

W49TH_ST_345KV_6

Tue 12/31/2024 to Wed 01/29/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 12/18/2024 15:15

SCH - PJM_HTP
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

300 MW

W49TH_ST_345KV_8

Tue 12/31/2024 to Sun 01/19/2025
0001 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 12/18/2024 15:15

SCH - PJM_HTP
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

310 MW

W49TH_ST-E13THSTA_345_M55

Tue 12/31/2024 to Wed 01/29/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPDATED by ConEd 12/18/2024 15:15

SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

3800 MW

MILLWOOD-EASTVIEW_345_W85

Thu 01/02/2025 to Thu 01/02/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability 240 MW
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

7810 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_345KV_RNS3

Thu 01/02/2025 to Thu 01/02/2025
0001 Continuous 1830
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

KNICRBKR-PLSNTVLY_345_Y57

Thu 01/02/2025 to Wed 01/15/2025
0530 Continuous 1830
Work scheduled by: NGrid ARR: 78

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7885 MW**
REV (Export) 165 MW
8050 MW

MILLWOOD-EASTVIEW_345_W85

Thu 01/02/2025 to Thu 01/02/2025
1800 Continuous 1830
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7810 MW**
REV (Export) 240 MW
8050 MW

DUNWODIE_345KV_5

Sat 01/04/2025 to Sun 01/05/2025
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

DUNWODIE_345KV_7

Sat 01/04/2025 to Sun 01/05/2025
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

SPRNBK_345KV_RNS3

Sat 01/04/2025 to Sun 01/05/2025
0001 Continuous 0259
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **3800 MW**
REV (Export) 800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|---|------------|--|-----------------------------------|--------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| SPRNBK_DUNWODIE_345_W75 | | | | FWD (Import) | REV (Export) |
| Sat 01/04/2025 | to | Sun 01/05/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0259 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | |
| NRTH1385-NOR HBR_138_601 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 100 MW | 100 MW |
| 0500 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | | | |
| NRTH1385-NOR HBR_138_602 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 100 MW | 100 MW |
| 0500 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | | | |
| NRTH1385-NOR HBR_138_603 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 100 MW | 100 MW |
| 0500 | Continuous | 1500 | Impacts Total Transfer Capability | 100 MW | 100 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | | | |
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0500 | | 1500 | Impacts Total Transfer Capability | 200 MW | 200 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 200 MW | 200 MW |
| <hr/> | | | | | |
| NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0500 | | 1500 | Impacts Total Transfer Capability | 200 MW | 200 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|---|------------|--|-----------------------------------|--------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| | | | | | |
| NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0500 | | 1500 | Impacts Total Transfer Capability | 200 MW | 200 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 200 MW | 200 MW |
| | | | | | |
| NRTH1385-NRTHPORT_138_NNC | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/10/2025 | SCH - NPX_1385 | 0 MW | 0 MW |
| 0500 | Continuous | 1500 | Impacts Total Transfer Capability | 200 MW | 200 MW |
| Work scheduled by: LI | | | TTC with All Lines In Service | 200 MW | 200 MW |
| | | | | | |
| ADIRNDCK-PORTER_230_12 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Sat 05/31/2025 | MOSES SOUTH | 2300 MW | |
| 0530 | Continuous | 1700 | Impacts Total Transfer Capability | 850 MW | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | 3150 MW | |
| | | | | | |
| ELBRIDGE-LAFAYTTE_345_17-LE | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Mon 01/06/2025 | OSWEGO EXPORT | 5250 MW | |
| 0630 | Continuous | 0800 | Impacts Total Transfer Capability | 0 MW | |
| Work scheduled by: NGrid | | ARR: 75 | TTC with All Lines In Service | 5250 MW | |
| | | | | | |
| OSWEGO_-ELBRIDGE_345_17 | | | | FWD (Import) | REV (Export) |
| Mon 01/06/2025 | to | Fri 01/31/2025 | OSWEGO EXPORT | 5250 MW | |
| 0630 | Continuous | 1730 | Impacts Total Transfer Capability | 0 MW | |
| Work scheduled by: NGrid | | ARR: 75 | TTC with All Lines In Service | 5250 MW | |
| | | | | | |
| MOSES_-ADIRNDCK_230_MA1 | | | | FWD (Import) | REV (Export) |
| Tue 01/07/2025 | to | Tue 01/07/2025 | MOSES SOUTH | 2300 MW | |
| 0600 | Continuous | 2230 | Impacts Total Transfer Capability | 850 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_6

Thu 01/09/2025 to Tue 01/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW** 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Thu 01/09/2025 to Tue 01/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW** 800 MW
TTC with All Lines In Service 4600 MW

WOOD_ST-PLSNTVLE_345_Y87

Thu 01/09/2025 to Tue 01/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)
Impacts Total Transfer Capability **7470 MW** 580 MW
TTC with All Lines In Service 8050 MW

BUCHAN_S-MILLWOOD_345_W97

Wed 01/15/2025 to Sat 01/18/2025
0200 Continuous 0159
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)
Impacts Total Transfer Capability **8015 MW** 35 MW
TTC with All Lines In Service 8050 MW

BUCHAN_S-MILLWOOD_345_W98

Sat 01/18/2025 to Tue 01/21/2025
0200 Continuous 0200
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)
Impacts Total Transfer Capability **8015 MW** 35 MW
TTC with All Lines In Service 8050 MW

KNICRBKR-ALPS_345_6

Mon 01/20/2025 to Tue 01/21/2025
0530 Continuous 1830
Work scheduled by: NGrid

SCH - NE - NY FWD (Import) REV (Export)
Impacts Total Transfer Capability **900 MW** 500 MW
TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

KNICRBKR-ALPS___345_6

Mon 01/20/2025 to Tue 01/21/2025
0530 Continuous 1830
Work scheduled by: NGrid

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

100 MW 100 MW

100 MW 100 MW

200 MW 200 MW

RAMAPO_-BUCHAN_N_345_Y94

Wed 01/22/2025 to Wed 01/22/2025
0001 Continuous 0030
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW

295 MW

8050 MW

RAMAPO_-BUCHAN_N_345_Y94

Sat 01/25/2025 to Sat 01/25/2025
2130 Continuous 2200
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW

295 MW

8050 MW

DUNWODIE_345KV_7

Sun 01/26/2025 to Sun 02/02/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE_345KV_8

Sun 01/26/2025 to Sun 02/02/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

DUNWODIE-MOTTHAVN_345_72

Sun 01/26/2025 to Sun 02/02/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ELBRIDGE-LAFAYTTE_345_17-LE

Mon 01/27/2025 to Fri 01/31/2025
0700 Continuous 1730
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

5250 MW

0 MW

5250 MW

REV (Export)

HOPATCON-RAMAPO__500_5018

Tue 01/28/2025 to Sat 02/01/2025
0001 Continuous 0200
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1400 MW

1200 MW

2600 MW

REV (Export)

1200 MW

1500 MW

2700 MW

HOPATCON-RAMAPO__500_5018

Tue 01/28/2025 to Sat 02/01/2025
0001 Continuous 0200
Work scheduled by: PJM

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

7795 MW

255 MW

8050 MW

REV (Export)

HOPATCON-RAMAPO__500_5018

Tue 01/28/2025 to Sat 02/01/2025
0001 Continuous 0200
Work scheduled by: PJM

TOTAL EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

6800 MW

-650 MW

6150 MW

REV (Export)

RAMAPO__345_345_PAR3500

Tue 01/28/2025 to Sat 02/01/2025
0001 Continuous 0200
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2550 MW

50 MW

2600 MW

REV (Export)

1250 MW

1450 MW

2700 MW

RAMAPO__345_345_PAR4500

Tue 01/28/2025 to Sat 02/01/2025
0001 Continuous 0200
Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

2550 MW

50 MW

2600 MW

REV (Export)

1250 MW

1450 MW

2700 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | | | |
|------------------------------------|------------|----------------|--|----------------|----------------|--|--|--|
| CENTRAL EAST | 7550 MW | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | | | |
| TOTAL EAST | 6150 MW | | | | | | | |
| UPNY CONED | 8050 MW | | | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | | | |
| DYSINGER EAST | 3200 MW | | | | | | | |
| MOSES SOUTH | 3150 MW | | | | | | | |
| RAMAPO__500_345_BK 1500 | | | | FWD (Import) | REV (Export) | | | |
| Tue 01/28/2025 | to | Sat 02/01/2025 | SCH - PJ - NY | 1400 MW | 1200 MW | | | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 1200 MW | 1500 MW | | | |
| Work scheduled by: PJM | | | TTC with All Lines In Service | 2600 MW | 2700 MW | | | |
| RAMAPO__500_345_BK 1500 | | | | FWD (Import) | REV (Export) | | | |
| Tue 01/28/2025 | to | Sat 02/01/2025 | UPNY CONED | 7795 MW | | | | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 255 MW | | | | |
| Work scheduled by: PJM | | | TTC with All Lines In Service | 8050 MW | | | | |
| BECK__-NIAGARA_345_PA301 | | | | FWD (Import) | REV (Export) | | | |
| Tue 02/04/2025 | to | Tue 02/04/2025 | SCH - OH - NY | 1150 MW | 1000 MW | | | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 1350 MW | 850 MW | | | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2500 MW | 1850 MW | | | |
| PIERCBRK-FIVEMILE_345_37 | | | | FWD (Import) | REV (Export) | | | |
| Tue 02/04/2025 | to | Tue 02/04/2025 | SCH - PJ - NY | | | | | |
| 0900 | Daily | 1030 | Impacts Total Transfer Capability | | | | | |
| Work scheduled by: NGrid | | | TTC with All Lines In Service | | | | | |
| ROSETON_EFISHKIL_345_RFK305 | | | | FWD (Import) | REV (Export) | | | |
| Sun 02/09/2025 | to | Wed 02/12/2025 | UPNY CONED | 7215 MW | | | | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 835 MW | | | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 8050 MW | | | | |
| MILLWOOD-EASTVIEW_345_W82 | | | | FWD (Import) | REV (Export) | | | |
| Mon 02/10/2025 | to | Fri 02/14/2025 | UPNY CONED | 7810 MW | | | | |
| 0001 | Continuous | 2200 | Impacts Total Transfer Capability | 240 MW | | | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 8050 MW | | | | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FRASER___345_FRASER SVC

Mon 02/10/2025 to Fri 02/14/2025
0700 Continuous 1500
Work scheduled by: NYSEG

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3655 MW | |
| Impacts Total Transfer Capability | 70 MW | |
| TTC with All Lines In Service | 3725 MW | |

WOOD_ST_-PLSNTVLE_345_Y86

Mon 02/17/2025 to Mon 02/17/2025
0001 Continuous 0030
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7475 MW | |
| Impacts Total Transfer Capability | 575 MW | |
| TTC with All Lines In Service | 8050 MW | |

BECK___-PACKARD_230_BP76

Thu 02/20/2025 to Thu 02/20/2025
0730 Continuous 1630
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|----------------|
| SCH - OH - NY | FWD (Import) | REV (Export) |
| | 1800 MW | 1300 MW |
| Impacts Total Transfer Capability | 700 MW | 550 MW |
| TTC with All Lines In Service | 2500 MW | 1850 MW |

WOOD_ST_-PLSNTVLE_345_Y86

Fri 02/21/2025 to Fri 02/21/2025
0130 Continuous 0200
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| UPNY CONED | FWD (Import) | REV (Export) |
| | 7475 MW | |
| Impacts Total Transfer Capability | 575 MW | |
| TTC with All Lines In Service | 8050 MW | |

BERKSHIR-ALPS___345_393

Mon 02/24/2025 to Mon 02/24/2025
0730 Continuous 1530
Work scheduled by: NGrid

ARR: 78

| | | |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385 | FWD (Import) | REV (Export) |
| | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

BERKSHIR-ALPS___345_393

Mon 02/24/2025 to Mon 02/24/2025
0730 Continuous 1530
Work scheduled by: NGrid

ARR: 78

| | | |
|-----------------------------------|----------------|----------------|
| SCH - NE - NY | FWD (Import) | REV (Export) |
| | 1100 MW | 1600 MW |
| Impacts Total Transfer Capability | 300 MW | 200 MW |
| TTC with All Lines In Service | 1400 MW | 1800 MW |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | | |
|--------------------------|------------|--|--|-----------------------------------|----------------|--|
| CENTRAL EAST | 7550 MW | <div>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</div> | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | |
| TOTAL EAST | 6150 MW | | | | | |
| UPNY CONED | 8050 MW | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | |
| DYSINGER EAST | 3200 MW | | | | | |
| MOSES SOUTH | 3150 MW | | | | | |
| | | | | | | |
| SPRNBK_-TREMONT_345_X28 | | | | FWD (Import) | REV (Export) | |
| Fri 02/28/2025 | to | Tue 03/04/2025 | <u>UPDATED by ConEd 12/24/2024 09:22</u> | SPR/DUN-SOUTH | 4200 MW | |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 400 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW | |
| | | | | | | |
| RAMAPO_-BUCHAN_N_345_Y94 | | | | FWD (Import) | REV (Export) | |
| Mon 03/03/2025 | to | Sat 03/08/2025 | | UPNY CONED | 7755 MW | |
| 0001 | Continuous | 0200 | | Impacts Total Transfer Capability | 295 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 8050 MW | |
| | | | | | | |
| MOTHAVN-RAINEY_345_Q11 | | | | FWD (Import) | REV (Export) | |
| Tue 03/04/2025 | to | Mon 04/14/2025 | | SPR/DUN-SOUTH | 3800 MW | |
| 0201 | Continuous | 0300 | | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | TTC with All Lines In Service | 4600 MW | |
| | | | | | | |
| MOSES_-ADIRNDCK_230_MA1 | | | | FWD (Import) | REV (Export) | |
| Fri 03/14/2025 | to | Sat 03/29/2025 | | MOSES SOUTH | 2300 MW | |
| 0700 | Continuous | 1730 | | Impacts Total Transfer Capability | 850 MW | |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | 3150 MW | |
| | | | | | | |
| NINEMILE-CLAY_345_8 | | | | FWD (Import) | REV (Export) | |
| Mon 03/17/2025 | to | Mon 03/17/2025 | | OSWEGO EXPORT | 5150 MW | |
| 0001 | Continuous | 0100 | | Impacts Total Transfer Capability | 100 MW | |
| Work scheduled by: NGrid | | | | TTC with All Lines In Service | 5250 MW | |
| | | | | | | |
| STLAWRNC-MOSES_230_L33P | | | | FWD (Import) | REV (Export) | |
| Mon 03/17/2025 | to | Fri 03/21/2025 | | SCH - OH - NY | | |
| 0600 | Continuous | 1730 | | Impacts Total Transfer Capability | | |
| Work scheduled by: NYPA | | | | TTC with All Lines In Service | | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCRIBA__VOLNEY__345_20

Mon 03/17/2025 to Mon 03/17/2025
0700 Daily 1900
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)
5250 MW
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

NINEMILE-CLAY__345_8

Mon 03/17/2025 to Tue 03/18/2025
2130 Continuous 2300
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)
5150 MW
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 5250 MW

ROCHESTR-PANNELL__345_RP1

Mon 03/24/2025 to Tue 03/25/2025
0730 Continuous 1500
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST FWD (Import) REV (Export)
2300 MW
Impacts Total Transfer Capability 900 MW
TTC with All Lines In Service 3200 MW

NINEMILE-CLAY__345_8

Tue 03/25/2025 to Tue 03/25/2025
0200 Continuous 0300
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)
5150 MW
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 5250 MW

ROCHESTR-PANNELL__345_RP2

Wed 03/26/2025 to Thu 03/27/2025
0730 Continuous 1500
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST FWD (Import) REV (Export)
2300 MW
Impacts Total Transfer Capability 900 MW
TTC with All Lines In Service 3200 MW

NIAGARA_-ROBNSNRD_230_64

Fri 03/28/2025 to Fri 03/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NINEMILE-CLAY___345_8

Wed 04/02/2025 to Wed 04/02/2025
1900 Continuous 2000
Work scheduled by: NGrid

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **5150 MW**
REV (Export) 100 MW
5250 MW

NIAGARA_-DYSINGER_345_ND2

Mon 04/07/2025 to Fri 04/11/2025
0500 Continuous 1730
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2700 MW**
REV (Export) 500 MW
3200 MW

LINDN_CG-LNDVFT___345_V-3022

Mon 04/07/2025 to Sat 04/12/2025
0800 Continuous 1500
Work scheduled by: PJM

SCH - PJM_VFT
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **0 MW**
REV (Export) **0 MW**
315 MW 315 MW
315 MW 315 MW

RAMAPO_-BUCHAN_N_345_Y94

Sat 04/12/2025 to Sat 04/19/2025
0001 Continuous 0200
Work scheduled by: ConEd

UPNY CONED
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **7755 MW**
REV (Export) 295 MW
8050 MW

SPRNBK_-TREMONT_345_X28

Mon 04/14/2025 to Sun 04/20/2025
0001 Continuous 0200
Work scheduled by: ConEd
UPDATED by ConEd 12/24/2024 09:22

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **4200 MW**
REV (Export) 400 MW
4600 MW

NIAGARA_-DYSINGER_345_ND2

Mon 04/14/2025 to Thu 04/17/2025
0500 Continuous 1730
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service
FWD (Import) **2700 MW**
REV (Export) 500 MW
3200 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | | |
|------------------------------------|------------|--|-----------------------------------|----------------|----------------|--|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| CENTRAL EAST - VC | 3725 MW | | | | | |
| TOTAL EAST | 6150 MW | | | | | |
| UPNY CONED | 8050 MW | | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | | |
| DYSINGER EAST | 3200 MW | | | | | |
| MOSES SOUTH | 3150 MW | | | | | |
| <hr/> | | | | | | |
| E13THSTA-FARRAGUT_345_45 | | | | FWD (Import) | REV (Export) | |
| Tue 04/15/2025 | to | Sun 04/20/2025 | SPR/DUN-SOUTH | 3800 MW | | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| <hr/> | | | | | | |
| W49TH_ST-E13THSTA_345_M54 | | | | FWD (Import) | REV (Export) | |
| Tue 04/15/2025 | to | Sun 04/20/2025 | SPR/DUN-SOUTH | 3800 MW | | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| <hr/> | | | | | | |
| MOSES__-ADIRNDCK_230_MA1 | | | | FWD (Import) | REV (Export) | |
| Tue 04/15/2025 | to | Tue 04/15/2025 | MOSES SOUTH | 2300 MW | | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 850 MW | | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3150 MW | | |
| <hr/> | | | | | | |
| LINDN_CG-LNDVFT__345_V-3022 | | | | FWD (Import) | REV (Export) | |
| Thu 04/17/2025 | to | Thu 04/17/2025 | SCH - PJM_VFT | 0 MW | 0 MW | |
| 1500 | Continuous | 1800 | Impacts Total Transfer Capability | 315 MW | 315 MW | |
| Work scheduled by: PJM | | | TTC with All Lines In Service | 315 MW | 315 MW | |
| <hr/> | | | | | | |
| NIAGARA_-PACKARD_230_61 | | | | FWD (Import) | REV (Export) | |
| Mon 04/21/2025 | to | Fri 04/25/2025 | SCH - OH - NY | 2450 MW | 1800 MW | |
| 0500 | Continuous | 1900 | Impacts Total Transfer Capability | 50 MW | 50 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2500 MW | 1850 MW | |
| <hr/> | | | | | | |
| PANNELL_-CLAY__345_1 | | | | FWD (Import) | REV (Export) | |
| Mon 04/21/2025 | to | Fri 04/25/2025 | WEST CENTRAL | 1300 MW | | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2250 MW | | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|----------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| MOSES__-ADIRNDCK_230_MA2 | | | | FWD (Import) | REV (Export) |
| Tue 04/22/2025 | to | Tue 04/22/2025 | MOSES SOUTH | 2300 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 850 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3150 MW | |
| <hr/> | | | | | |
| MARCY__765_345_AT1 | | | | FWD (Import) | REV (Export) |
| Fri 04/25/2025 | to | Fri 04/25/2025 | MOSES SOUTH | 1750 MW | |
| 0500 | Continuous | 1730 | Impacts Total Transfer Capability | 1400 MW | |
| Work scheduled by: NYPA | | ARR: 19 | TTC with All Lines In Service | 3150 MW | |
| <hr/> | | | | | |
| MARCY__765_345_AT2 | | | | FWD (Import) | REV (Export) |
| Sat 04/26/2025 | to | Sat 04/26/2025 | MOSES SOUTH | 1700 MW | |
| 0500 | Continuous | 1730 | Impacts Total Transfer Capability | 1450 MW | |
| Work scheduled by: NYPA | | ARR: 19 | TTC with All Lines In Service | 3150 MW | |
| <hr/> | | | | | |
| BUCHAN_S-MILLWOOD_345_W97 | | | | FWD (Import) | REV (Export) |
| Mon 04/28/2025 | to | Tue 04/29/2025 | UPNY CONED | 8015 MW | |
| 0001 | Continuous | 0230 | Impacts Total Transfer Capability | 35 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 8050 MW | |
| <hr/> | | | | | |
| PANNELL_-CLAY__345_2 | | | | FWD (Import) | REV (Export) |
| Mon 04/28/2025 | to | Fri 05/02/2025 | WEST CENTRAL | 1300 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2250 MW | |
| <hr/> | | | | | |
| E13THSTA-FARRAGUT_345_46 | | | | FWD (Import) | REV (Export) |
| Tue 05/06/2025 | to | Sat 05/10/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
0001 Continuous 2200
Work scheduled by: ConEd

SCH - NPX_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

100 MW 100 MW

100 MW 100 MW

200 MW 200 MW

LONG_MTN-CRICKVLY_345_398

Tue 05/06/2025 to Thu 05/29/2025
0001 Continuous 2200
Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

800 MW 1200 MW

600 MW 400 MW

1400 MW 1600 MW

W49TH_ST_345KV_6

Tue 05/06/2025 to Tue 05/06/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

300 MW

360 MW

660 MW

W49TH_ST-E13THSTA_345_M55

Tue 05/06/2025 to Sat 05/10/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

WOOD_ST_PLSNTVLE_345_Y87

Wed 05/07/2025 to Fri 05/09/2025
2200 Continuous 0259
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

7470 MW

580 MW

8050 MW

DUNWODIE_345KV_6

Fri 05/09/2025 to Fri 05/09/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW

800 MW

4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_8

Fri 05/09/2025 to Fri 05/09/2025
0001 Continuous 0030
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

W49TH_ST_345KV_6

Sat 05/10/2025 to Sat 05/10/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM-HTP FWD (Import) REV (Export)
Impacts Total Transfer Capability **300 MW**
TTC with All Lines In Service 360 MW
660 MW

DUNWODIE_345KV_6

Sun 05/11/2025 to Sun 05/11/2025
1830 Continuous 1900
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

DUNWODIE_345KV_8

Sun 05/11/2025 to Sun 05/11/2025
1830 Continuous 1900
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)
Impacts Total Transfer Capability **3800 MW**
TTC with All Lines In Service 800 MW
4600 MW

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM-NEPTUNE FWD (Import) REV (Export)
Impacts Total Transfer Capability **0 MW**
TTC with All Lines In Service 660 MW
660 MW

NEWBRDGE_345_138_BK_1

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM-NEPTUNE FWD (Import) REV (Export)
Impacts Total Transfer Capability **375 MW**
TTC with All Lines In Service 285 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEWBRDGE_345_138_BK_2

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

FWD (Import) REV (Export)

Impacts Total Transfer Capability

375 MW

TTC with All Lines In Service

285 MW

660 MW

NEWBRDGE-DUFFYAVE_345_501

Mon 05/12/2025 to Fri 05/16/2025
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE

FWD (Import) REV (Export)

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

660 MW

660 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

SCH - NE - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

SAND_BAR-PLATSBRG_115_PV20

Mon 07/07/2025 to Fri 07/11/2025
0700 Continuous 1530
Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

3625 MW

100 MW

3725 MW

NIAGARA_345_230_AT4

Tue 07/08/2025 to Tue 07/08/2025
0500 Continuous 1900
Work scheduled by: NYPA

SCH - OH - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

1200 MW

400 MW

1600 MW

DYSINGER-STA_255_345_DH1

Tue 09/02/2025 to Mon 09/15/2025
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

2850 MW

350 MW

3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5

Mon 09/08/2025 to Mon 09/08/2025
0301 Continuous 0330
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

CLAY__-EDIC__345_2-15

Mon 09/08/2025 to Fri 09/12/2025
0700 Continuous 1530
Work scheduled by: NYPA

OSWEGO EXPORT
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

4850 MW
400 MW
5250 MW

MOSES__-ADIRNDCK_230_MA1

Tue 09/09/2025 to Sun 10/12/2025
0700 Continuous 1730
Work scheduled by: NYPA

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW
1050 MW
3150 MW

GOETHALS_345KV_5

Tue 09/09/2025 to Tue 09/09/2025
2330 Continuous 2359
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

DUNWODIE_345KV_4

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW
800 MW
4600 MW

DUNWODIE_345KV_6

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3800 MW
800 MW
4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-SHORE_RD_345_Y50

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
800 MW
700 MW
1500 MW

SHORE_RD_345_138_BK 1

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SHORE_RD_345_138_BK 2

Sat 09/13/2025 to Sun 09/14/2025
0001 Continuous 2200
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
1350 MW
150 MW
1500 MW

SPRNBK_345KV_RNS4

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

SPRNBK_W49TH_ST_345_M52

Mon 09/15/2025 to Thu 10/02/2025
0001 Continuous 0200
Work scheduled by: ConEd

SPR/DUN-SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
3200 MW
1400 MW
4600 MW

W49TH_ST_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0001 Continuous 0030
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)
460 MW
200 MW
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5

Mon 09/15/2025 to Mon 09/15/2025
0230 Continuous 0300
Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

ADIRNDCK-PORTER__230_12

Mon 09/15/2025 to Sun 10/12/2025
0600 Continuous 1700
Work scheduled by: NGrid

MOSES SOUTH
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2100 MW
1050 MW
3150 MW

DYSINGER-STA_255_345_DH2

Tue 09/16/2025 to Tue 10/28/2025
0500 Continuous 1900
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

2850 MW
350 MW
3200 MW

MARCY__FRASANNX_345_UCC2-41

Mon 09/22/2025 to Mon 10/06/2025
0700 Continuous 1730
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW
500 MW
3725 MW

PANNELL_-CLAY__345_1

Mon 09/29/2025 to Fri 10/03/2025
0700 Continuous 1530
Work scheduled by: NYPA

WEST CENTRAL
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

1300 MW
950 MW
2250 MW

W49TH_ST_345KV_5

Thu 10/02/2025 to Thu 10/02/2025
0130 Continuous 0200
Work scheduled by: ConEd

SCH - PJM_HTP
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

460 MW
200 MW
660 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|--------------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| PANNELL__CLAY__345_2 | | | | FWD (Import) | REV (Export) |
| Mon 10/06/2025 | to | Fri 10/10/2025 | WEST CENTRAL | 1300 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 2250 MW | |
| <hr/> | | | | | |
| NEPTUNE__DUFFYAVE_345_NEPTUNE | | | | FWD (Import) | REV (Export) |
| Mon 10/13/2025 | to | Thu 10/16/2025 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| NEWBRDGE_345_138_BK_1 | | | | FWD (Import) | REV (Export) |
| Mon 10/13/2025 | to | Thu 10/16/2025 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| NEWBRDGE_345_138_BK_2 | | | | FWD (Import) | REV (Export) |
| Mon 10/13/2025 | to | Thu 10/16/2025 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | FWD (Import) | REV (Export) |
| Mon 10/13/2025 | to | Thu 10/16/2025 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| MOSES__ADIRNDCK_230_MA2 | | | | FWD (Import) | REV (Export) |
| Mon 10/13/2025 | to | Mon 11/24/2025 | MOSES SOUTH | 2100 MW | |
| 0700 | Continuous | 1730 | Impacts Total Transfer Capability | 1050 MW | |
| Work scheduled by: NYPA | | | TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC__-PRINCTWN_345_351

Tue 10/14/2025 to Fri 10/17/2025
0600 Continuous 1830
Work scheduled by: NGrid

| | | |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC | FWD (Import) | REV (Export) |
| | 3335 MW | |
| Impacts Total Transfer Capability | 390 MW | |
| TTC with All Lines In Service | 3725 MW | |

SPRNBK_-TREMONT_345_X28

Mon 10/27/2025 to Fri 10/31/2025
0001 Continuous 1800
Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH | FWD (Import) | REV (Export) |
| | 4200 MW | |
| Impacts Total Transfer Capability | 400 MW | |
| TTC with All Lines In Service | 4600 MW | |

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY | FWD (Import) | REV (Export) |
| | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

CHATGUAY-MASSENA_765_7040

Sun 11/16/2025 to Sun 11/30/2025
0001 Continuous 2359
Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH | FWD (Import) | REV (Export) |
| | 1550 MW | |
| Impacts Total Transfer Capability | 1600 MW | |
| TTC with All Lines In Service | 3150 MW | |

MOSES__-ADIRNDCK_230_MA2 , MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Mon 11/24/2025
0001 1730
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1

Sun 11/16/2025 to Sun 11/30/2025
0001 2359
Work scheduled by:

| | | |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS | FWD (Import) | REV (Export) |
| | 90 MW | |
| Impacts Total Transfer Capability | 189 MW | |
| TTC with All Lines In Service | 279 MW | |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|--|------------|--|--|----------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1 | | | | FWD (Import) | REV (Export) |
| Sun 11/16/2025 | to | Sun 11/30/2025 | SCH - HQ - NY | 850 MW | 0 MW |
| 0001 | | 2359 | Impacts Total Transfer Capability | 650 MW | 1000 MW |
| Work scheduled by: | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| MOTTHAVN-RAINEY__345_Q11 | | | | FWD (Import) | REV (Export) |
| Mon 12/01/2025 | to | Tue 12/02/2025 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0230 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: | ConEd | | TTC with All Lines In Service | 4600 MW | |
| GOETHALS_345KV_5 | | | | FWD (Import) | REV (Export) |
| Sat 01/17/2026 | to | Sat 01/17/2026 | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND | |
| 0301 | Continuous | 0330 | Impacts Total Transfer Capability | | |
| Work scheduled by: | ConEd | | TTC with All Lines In Service | | |
| DYSINGER-STA_255_345_DH2 | | | | FWD (Import) | REV (Export) |
| Mon 03/02/2026 | to | Fri 03/13/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 1900 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: | NYPA | | TTC with All Lines In Service | 3200 MW | |
| DYSINGER-STA_255_345_DH1 | | | | FWD (Import) | REV (Export) |
| Mon 03/16/2026 | to | Tue 04/07/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: | NYPA | | TTC with All Lines In Service | 3200 MW | |
| DYSINGER-STA_255_345_DH2 | | | | FWD (Import) | REV (Export) |
| Wed 04/08/2026 | to | Mon 04/20/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | |
| Work scheduled by: | NYPA | | TTC with All Lines In Service | 3200 MW | |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Saturday, December 28, 2024 to Saturday, June 27, 2026

| | |
|-------------------|---------|
| CENTRAL EAST | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST | 6150 MW |
| UPNY CONED | 8050 MW |
| SPR/DUN-SOUTH | 4600 MW |
| DYSINGER EAST | 3200 MW |
| MOSES SOUTH | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STA_255_345_DH1

Tue 04/21/2026 to Fri 05/01/2026
0500 Continuous 2100
Work scheduled by: NYPA

DYSINGER EAST
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

GOETHALS_345KV_5

Sat 04/25/2026 to Sat 04/25/2026
2330 Continuous 2359
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Mon 04/27/2026 to Mon 04/27/2026
0001 Continuous 0030
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS_345KV_5

Tue 05/05/2026 to Tue 05/05/2026
0230 Continuous 0300
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

FWD (Import) REV (Export)

NEPTUNE_DUFFYAVE_345_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NEWBRDGE_345_138_BK_1

Mon 05/11/2026 to Fri 05/15/2026
0600 Continuous 1600
Work scheduled by: LI

SCH - PJM_NEPTUNE
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

| Seasonal Limits | | Saturday, December 28, 2024 to Saturday, June 27, 2026 | | | |
|----------------------------------|------------|--|-----------------------------------|---------------|--------------|
| CENTRAL EAST | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
| CENTRAL EAST - VC | 3725 MW | | | | |
| TOTAL EAST | 6150 MW | | | | |
| UPNY CONED | 8050 MW | | | | |
| SPR/DUN-SOUTH | 4600 MW | | | | |
| DYSINGER EAST | 3200 MW | | | | |
| MOSES SOUTH | 3150 MW | | | | |
| <hr/> | | | | | |
| NEWBRDGE_345_138_BK_2 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |
| <hr/> | | | | | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: LI | | | TTC with All Lines In Service | 660 MW | |