

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Thu 05/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Thu 05/01/2025  
0001 0100  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/12/2024  
0800 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/12/2024  
0800 Continuous 1800  
Work scheduled by: HQ

EXTENDED by HQ 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Fri 01/03/2025  
0101 Continuous 0000  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Fri 01/03/2025  
0101 Continuous 0000  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 01/24/2025  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Fri 12/20/2024  
1113 Continuous 1600  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/02/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 11/14/2024 14:59  
ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SHORE\_RD\_345\_138\_BK 2

Wed 12/04/2024 to Sun 12/08/2024  
0001 Continuous 2359  
Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ-NYISO\_LIMIT\_1100

Wed 12/04/2024 to Wed 03/19/2025  
1801 Continuous 1600  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, December 5, 2024 to Thursday, June 4, 2026		
CENTRAL EAST	7550 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
GOETHALS_345KV_5				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Sat 12/07/2024	STATEN ISLAND		
0001	Continuous	0030	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
HUDSONP_-FARRAGUT_345_B3402 , LINDEN_-GOETHALS_230_A2253				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Sun 12/08/2024	SCH - PJ - NY	2400 MW	2400 MW
0001		0200	Impacts Total Transfer Capability	200 MW	300 MW
Work scheduled by:			TTC with All Lines In Service	2600 MW	2700 MW
LINDEN_-GOETHALS_230_A2253				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Sun 12/08/2024	SCH - PJ - NY		
0001	Continuous	0200	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402 , LINDEN_-GOETHALS_230_A2253				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Sun 12/08/2024	SCH - PJ - NY	2400 MW	2400 MW
0001		0200	Impacts Total Transfer Capability	200 MW	300 MW
Work scheduled by:			TTC with All Lines In Service	2600 MW	2700 MW
MARION_-FARRAGUT_345_C3403 , LINDEN_-GOETHALS_230_A2253				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Sun 12/08/2024	SCH - PJ - NY	2400 MW	2400 MW
0001		0200	Impacts Total Transfer Capability	200 MW	300 MW
Work scheduled by:			TTC with All Lines In Service	2600 MW	2700 MW
SCH-IMO-NYISO_LIMIT_1000				FWD (Import)	REV (Export)
Sat 12/07/2024	to	Thu 12/19/2024	SCH - OH - NY	1300 MW	
0715	Continuous	1600	Impacts Total Transfer Capability	1200 MW	
Work scheduled by: IESO			TTC with All Lines In Service	2500 MW	

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-IMO\_LIMIT\_1300

Sat 12/07/2024 to Thu 12/19/2024  
0715 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1600 MW**  
250 MW  
1850 MW

### GOETHALS\_345KV\_5

Sun 12/08/2024 to Sun 12/08/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### ALCOA\_PA\_115KV\_R8105

Mon 12/09/2024 to Fri 12/20/2024  
0530 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 12/09/2024 to Fri 12/20/2024  
0530 Continuous 1800  
Work scheduled by: HQ  
UPDATED by HQ, 12/04/2024 16:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**100 MW**  
179 MW  
279 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 12/09/2024 to Wed 12/11/2024  
0800 Continuous 1600  
Work scheduled by: CHGE  
UPDATED by ConEd 12/04/2024 14:10

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 12/09/2024 to Wed 12/11/2024  
0830 Continuous 1630  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3675 MW**  
50 MW  
3725 MW

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Wed 12/11/2024 to Fri 12/13/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

UPDATED by NYPA 10/28/2024 15:29

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1550 MW**

950 MW

2500 MW

REV (Export)

**1450 MW**

400 MW

1850 MW

### DUNWODIE\_345KV\_3

Sat 12/14/2024 to Sat 12/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### DUNWODIE\_345KV\_4

Sat 12/14/2024 to Sat 12/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### DUNWODIE\_345KV\_3

Sun 12/15/2024 to Sun 12/15/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### DUNWODIE\_345KV\_4

Sun 12/15/2024 to Sun 12/15/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 12/16/2024 to Sat 12/21/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**5250 MW**

0 MW

5250 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### OSWEGO\_\_ELBRIDGE\_345\_17

Mon 12/16/2024 to Mon 12/16/2024  
0800 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2024 13:45

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Wed 12/18/2024 to Wed 12/18/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**  
850 MW  
3150 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**  
240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### MILLWOOD-EASTVIEW\_345\_W82

Sat 12/21/2024 to Sat 12/21/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS4

Sat 12/21/2024 to Sat 12/21/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Sat 12/21/2024 to Sat 12/21/2024  
1530 Continuous 1630  
Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS4

Sat 12/21/2024 to Sat 12/21/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS3

Thu 01/02/2025 to Thu 01/02/2025  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2300 MW**

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid ARR: 78

UPNY CONED  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7885 MW**

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
1800 Continuous 1830  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

**7810 MW**

### W49TH\_ST\_345KV\_6

Fri 01/03/2025 to Thu 01/30/2025  
0001 Continuous 0200  
Work scheduled by: ConEd UPDATED by ConEd 11/24/2024 08:56

SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**300 MW**

### W49TH\_ST\_345KV\_8

Fri 01/03/2025 to Tue 01/14/2025  
0001 Continuous 2359  
Work scheduled by: ConEd UPDATED by ConEd 11/24/2024 08:56

SCH - PJM\_HTP  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**310 MW**

### W49TH\_ST-E13THSTA\_345\_M55

Fri 01/03/2025 to Thu 01/30/2025  
0001 Continuous 0200  
Work scheduled by: ConEd UPDATED by ConEd 11/24/2024 08:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**3800 MW**

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, December 5, 2024 to Thursday, June 4, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
<b>DUNWODIE_345KV_5</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>DUNWODIE_345KV_7</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>SPRNBK_345KV_RNS3</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>SPRNBK_-DUNWODIE_345_W75</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>OSWEGO_-ELBRIDGE_345_17</b>				FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/31/2025	OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1730	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	
<hr/>					
<b>BECK_-NIAGARA_345_PA301</b>				FWD (Import)	REV (Export)
Tue 01/07/2025	to	Tue 01/07/2025	SCH - OH - NY	<b>1150 MW</b>	<b>1000 MW</b>
0500	Continuous	2100	Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2500 MW	1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_ADIRNDCK\_230\_MA1

Tue 01/07/2025 to Tue 01/07/2025  
0700 Continuous 1930  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
REV (Export) 850 MW  
3150 MW

### DUNWODIE\_345KV\_6

Thu 01/09/2025 to Tue 01/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Thu 01/09/2025 to Tue 01/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Thu 01/09/2025 to Tue 01/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7470 MW**  
REV (Export) 580 MW  
8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **8015 MW**  
REV (Export) 35 MW  
8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **8015 MW**  
REV (Export) 35 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Mon 01/20/2025 to Sat 01/25/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 12/04/2024 13:45

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### KNICRBKR-ALPS\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### KNICRBKR-ALPS\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

### DUNWODIE\_345KV\_7

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Sun 01/26/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/22/2024 08:59

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW 1200 MW**  
1200 MW 1500 MW  
2600 MW 2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7795 MW**  
255 MW  
8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**6800 MW**  
-650 MW  
6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW 1250 MW**  
50 MW 1450 MW  
2600 MW 2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>2550 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	50 MW	1450 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED	FWD (Import)	REV (Export)
	<b>7795 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	8050 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### PIERCBRK-FIVEMILE\_345\_37

Tue 02/04/2025 to Tue 02/04/2025  
0900 Daily 1030  
Work scheduled by: NGrid

SCH - PJ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### ROSETON\_EFISHKIL\_345\_RFK305

Sun 02/09/2025 to Wed 02/12/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7215 MW</b>	
Impacts Total Transfer Capability	835 MW	
TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, December 5, 2024 to Thursday, June 4, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>MILLWOOD-EASTVIEW_345_W82</b>					FWD (Import)	REV (Export)
Mon 02/10/2025	to	Fri 02/14/2025		UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>WOOD_ST-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025		UPNY CONED	<b>7475 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>WOOD_ST-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025		UPNY CONED	<b>7475 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>BERKSHIR-ALPS___345_393</b>					FWD (Import)	REV (Export)
Mon 02/24/2025	to	Mon 02/24/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0730	Continuous	1530	ARR: 78	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-ALPS___345_393</b>					FWD (Import)	REV (Export)
Mon 02/24/2025	to	Mon 02/24/2025		SCH - NE - NY	<b>1100 MW</b>	<b>1600 MW</b>
0730	Continuous	1530	ARR: 78	Impacts Total Transfer Capability	300 MW	200 MW
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	1800 MW
<b>SPRNBK_-TREMONT_345_X28</b>					FWD (Import)	REV (Export)
Sat 03/01/2025	to	Tue 03/04/2025		SPR/DUN-SOUTH	<b>4200 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 03/03/2025 to Sat 03/08/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 7755 MW  
TTC with All Lines In Service 295 MW  
8050 MW

FWD (Import) REV (Export)

### MOTTHAVN-RAINEY\_345\_Q11

Tue 03/04/2025 to Mon 04/14/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ROCHESTR-PANNELL\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST  
Impacts Total Transfer Capability 2300 MW  
TTC with All Lines In Service 900 MW  
3200 MW

FWD (Import) REV (Export)

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST  
Impacts Total Transfer Capability 2300 MW  
TTC with All Lines In Service 900 MW  
3200 MW

FWD (Import) REV (Export)

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### SPRNBK\_-TREMONT\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4200 MW</b>	
400 MW	
4600 MW	

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, December 5, 2024 to Thursday, June 4, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
<b>W49TH_ST-E13THSTA_345_M54</b>				FWD (Import)	REV (Export)
Tue 04/15/2025	to	Sun 04/20/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD (Import)	REV (Export)
Tue 04/15/2025	to	Tue 04/15/2025	MOSES SOUTH	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
<hr/>					
<b>LINDN_CG-LNDVFT__345_V-3022</b>				FWD (Import)	REV (Export)
Thu 04/17/2025	to	Thu 04/17/2025	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1800	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM			TTC with All Lines In Service	315 MW	315 MW
<hr/>					
<b>NIAGARA_-PACKARD_230_61</b>				FWD (Import)	REV (Export)
Mon 04/21/2025	to	Fri 04/25/2025	SCH - OH - NY	<b>2450 MW</b>	<b>1800 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability	50 MW	50 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2500 MW	1850 MW
<hr/>					
<b>PANNELL_-CLAY__345_1</b>				FWD (Import)	REV (Export)
Mon 04/21/2025	to	Fri 04/25/2025	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<hr/>					
<b>MOSES__-ADIRNDCK_230_MA2</b>				FWD (Import)	REV (Export)
Tue 04/22/2025	to	Tue 04/22/2025	MOSES SOUTH	<b>2300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>8015 MW</b>	
35 MW	
8050 MW	

### PANNELL-CLAY\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1300 MW</b>	
950 MW	
2250 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>100 MW</b>	<b>100 MW</b>
100 MW	100 MW
200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>800 MW</b>	<b>1200 MW</b>
600 MW	400 MW
1400 MW	1600 MW

### WOOD\_ST-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7470 MW</b>	
580 MW	
8050 MW	

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, December 5, 2024 to Thursday, June 4, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DUNWODIE_345KV_8</b>				FWD (Import)	REV (Export)
Fri 05/09/2025	to	Fri 05/09/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_6</b>				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3625 MW**

100 MW

3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1200 MW**

400 MW

1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4850 MW**  
REV (Export) 400 MW  
5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2100 MW**  
REV (Export) 1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd  
UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd  
UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
REV (Export) 800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd  
UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
REV (Export) 700 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**460 MW**  
200 MW  
660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, December 5, 2024 to Thursday, June 4, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>				FWD (Import)	REV (Export)
<b>ADIRNDCK-PORTER__230_12</b>					
Mon 09/15/2025	to	Sun 10/12/2025	MOSES SOUTH	<b>2100 MW</b>	
0600	Continuous	1700	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	
<hr/>					
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 10/28/2025	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<hr/>					
<b>PANNELL_-CLAY__345_1</b>				FWD (Import)	REV (Export)
Mon 09/29/2025	to	Fri 10/03/2025	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<hr/>					
<b>W49TH_ST_345KV_5</b>				FWD (Import)	REV (Export)
Thu 10/02/2025	to	Thu 10/02/2025	SCH - PJM_HTP	<b>460 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	200 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<hr/>					
<b>PANNELL_-CLAY__345_2</b>				FWD (Import)	REV (Export)
Mon 10/06/2025	to	Fri 10/10/2025	WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
<hr/>					
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 10/27/2025 to Fri 10/31/2025  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARION__FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Sat 11/01/2025	to	Mon 11/03/2025		SCH - PJ - NY		
0001	Continuous	0300		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		MOSES SOUTH	<b>1550 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MOSES__ADIRNDCK_230_MA2 , MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Mon 11/24/2025		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 12/01/2025 to Tue 12/02/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

UPDATED by ConEd 07/10/2024 16:09

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, December 5, 2024 to Thursday, June 4, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
2330 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 04/27/2026 to Mon 04/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 05/05/2026 to Tue 05/05/2026  
0230 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/11/2026 to Fri 05/15/2026  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, December 5, 2024 to Thursday, June 4, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
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<b>NEWBRDGE_345_138_BK_2</b>				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
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<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	