

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Wed 12/18/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Wed 12/18/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

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## Seasonal Limits

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Wed 11/27/2024  
1113 Continuous 1800  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MARCY\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

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### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 2100  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 2100  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1370 MW 0 MW**  
130 MW 1000 MW  
1500 MW 1000 MW

### CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 Continuous 2100  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 Continuous 2100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

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### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 11/08/2024 09:42

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3225 MW**

500 MW

3725 MW

### MILLWOOD-EASTVIEW\_345\_W99

Tue 11/19/2024 to Sat 11/23/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 11/18/2024 13:17

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/21/2024 to Thu 11/21/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS3

Thu 11/21/2024 to Thu 11/21/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### LOVETT\_345\_138\_BK\_192

Thu 11/21/2024 to Wed 04/30/2025  
1513 Continuous 2359  
Work scheduled by: ORU

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SHORE\_RD\_345\_138\_BK 2

Fri 11/22/2024 to Wed 11/27/2024  
0001 Continuous 2359  
Work scheduled by: LI

CANCELLED by TO 11/18/2024 15:25

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 2000  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW  
315 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 11/23/2024 to Sat 11/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Sat 11/23/2024 to Sat 11/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Sat 11/23/2024 to Sat 11/23/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

CANCELLED by TO 11/18/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Sat 11/23/2024 to Sat 11/23/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

CANCELLED by TO 11/18/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Sat 11/23/2024 to Sat 11/23/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 11/18/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

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Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_4

Sat 11/23/2024 to Sat 11/23/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 11/18/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Mon 11/25/2024 to Mon 11/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBKR\_345KV\_RNS3

Mon 11/25/2024 to Mon 11/25/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 12/01/2024 to Tue 12/03/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 11/21/2024 06:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/02/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 11/14/2024 14:59

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW



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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 12/03/2024 to Tue 12/03/2024  
0001 Daily 2359  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### OSWEGO\_VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### SHORE\_RD\_345\_138\_BK 2

Wed 12/04/2024 to Sun 12/08/2024  
0001 Continuous 2359  
Work scheduled by: LI

	FWD (Import)	REV (Export)
CONED - LIPA	1350 MW	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1500 MW	

### W49TH\_ST\_345KV\_8

Thu 12/05/2024 to Mon 12/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

	FWD (Import)	REV (Export)
SCH - PJM_HTP	310 MW	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### ALCOA\_PA\_115KV\_R8105

Mon 12/09/2024 to Fri 12/20/2024  
0530 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	3100 MW	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	3150 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 12/09/2024 to Fri 12/20/2024  
0630 Continuous 1800  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	100 MW	
Impacts Total Transfer Capability	179 MW	
TTC with All Lines In Service	279 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 21, 2024 to Wednesday, May 20, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>LEEDS_345_LEEDS SVC</b>				FWD (Import)	REV (Export)
Mon 12/09/2024	to	Wed 12/11/2024	CENTRAL EAST - VC	<b>3675 MW</b>	
0830	Continuous	1630	Impacts Total Transfer Capability	50 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3725 MW	
<b>DUNWODIE_345KV_3</b>				FWD (Import)	REV (Export)
Sat 12/14/2024	to	Sat 12/14/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Sat 12/14/2024	to	Sat 12/14/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_3</b>				FWD (Import)	REV (Export)
Sun 12/15/2024	to	Sun 12/15/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Sun 12/15/2024	to	Sun 12/15/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>				FWD (Import)	REV (Export)
Mon 12/16/2024	to	Sat 12/21/2024	OSWEGO EXPORT	<b>5250 MW</b>	
0800	Continuous	1630	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	
			ARR: 75		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### OSWEGO\_\_ELBRIDGE\_345\_17

Mon 12/16/2024 to Mon 12/16/2024  
0800 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Wed 12/18/2024 to Thu 01/16/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Wed 12/18/2024 to Thu 01/16/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
 0001 Continuous 2200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 UPNY CONED **7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Sat 12/21/2024 to Sat 12/21/2024  
 1530 Continuous 1630  
 Work scheduled by: NGrid

ARR: 75

FWD (Import) REV (Export)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 UPNY CONED **7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### SPRNBKR\_345KV\_RNS3

Thu 01/02/2025 to Thu 01/02/2025  
 0001 Continuous 1830  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
 0530 Continuous 1700  
 Work scheduled by: NGrid

FWD (Import) REV (Export)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLV\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
 0530 Continuous 1830  
 Work scheduled by: NGrid

ARR: 78

FWD (Import) REV (Export)  
 UPNY CONED **7885 MW**  
 Impacts Total Transfer Capability 165 MW  
 TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>MILLWOOD-EASTVIEW_345_W85</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	UPNY CONED	<b>7810 MW</b>	
1800	Continuous	1830	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>DUNWODIE_345KV_5</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_7</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_345KV_RNS3</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>SPRNBK_DUNWODIE_345_W75</b>				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>OSWEGO_ELBRIDGE_345_17</b>				FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/31/2025	OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1730	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	
ARR: 75					

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA301

Tue 01/07/2025 to Tue 01/07/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1150 MW	1000 MW
1350 MW	850 MW
2500 MW	1850 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
8015 MW	
35 MW	
8050 MW	

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
8015 MW	
35 MW	
8050 MW	

### E13THSTA-FARRAGUT\_345\_46

Mon 01/20/2025 to Sat 01/25/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

### KNICRBKR-ALPS\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
900 MW	
500 MW	
1400 MW	

### KNICRBKR-ALPS\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Tue 01/21/2025	to	Thu 01/23/2025	<u>CANCELLED by NYISO 11/21/2024 10:39</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Wed 01/22/2025	to	Wed 01/22/2025		UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Sat 01/25/2025	to	Sat 01/25/2025		UPNY CONED	<b>7755 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>DUNWODIE_345KV_7</b>					FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>					FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>					FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 21, 2024 to Wednesday, May 20, 2026		
CENTRAL EAST	7550 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
HOPATCON-RAMAPO__500_5018				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	1400 MW	1200 MW
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW
HOPATCON-RAMAPO__500_5018				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	7795 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW	
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW	
HOPATCON-RAMAPO__500_5018				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	TOTAL EAST	6800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	-650 MW	
Work scheduled by: PJM			TTC with All Lines In Service	6150 MW	
RAMAPO__345_345_PAR3500				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		1250 MW
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
RAMAPO__345_345_PAR4500				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	1250 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: PJM			TTC with All Lines In Service	2700 MW	
RAMAPO__500_345_BK 1500				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	1400 MW	1200 MW
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW



NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>RAMAPO__500_345_BK 1500</b>					FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	<b>7795 MW</b>		
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW		
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW		
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Wed 01/29/2025	to	Fri 01/31/2025	OSWEGO EXPORT	<b>5250 MW</b>		
0700	Continuous	1730	Impacts Total Transfer Capability	0 MW		
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW		
			ARR: 75			
<b>PIERCBRK-FIVEMILE_345_37</b>					FWD (Import)	REV (Export)
Tue 02/04/2025	to	Tue 02/04/2025	SCH - PJ - NY			
0900	Daily	1030	Impacts Total Transfer Capability			
Work scheduled by: NGrid			TTC with All Lines In Service			
<b>MILLWOOD-EASTVIEW_345_W82</b>					FWD (Import)	REV (Export)
Mon 02/10/2025	to	Fri 02/14/2025	UPNY CONED	<b>7810 MW</b>		
0001	Continuous	2200	Impacts Total Transfer Capability	240 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW		
<b>ROSETON_-EFISHKIL_345_RFK305</b>					FWD (Import)	REV (Export)
Mon 02/10/2025	to	Wed 02/12/2025	UPNY CONED	<b>7215 MW</b>		
0001	Continuous	0200	Impacts Total Transfer Capability	835 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW		
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025	UPNY CONED	<b>7475 MW</b>		
0001	Continuous	0030	Impacts Total Transfer Capability	575 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW		

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
WOOD_ST_-PLSNTVLE_345_Y86				FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025	UPNY CONED	7475 MW	
0130	Continuous	0200	Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
SPRNBK_-TREMONT_345_X28				FWD (Import)	REV (Export)
Sat 03/01/2025	to	Tue 03/04/2025	SPR/DUN-SOUTH	4200 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
RAMAPO_-BUCHAN_N_345_Y94				FWD (Import)	REV (Export)
Mon 03/03/2025	to	Sat 03/08/2025	UPNY CONED	7755 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
MOTTHAVN-RAINEY__345_Q11				FWD (Import)	REV (Export)
Tue 03/04/2025	to	Mon 04/14/2025	SPR/DUN-SOUTH	3800 MW	
0201	Continuous	0300	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
STLAWRNC-MOSES__230_L33P				FWD (Import)	REV (Export)
Mon 03/17/2025	to	Fri 03/21/2025	SCH - OH - NY		
0700	Continuous	1530	Impacts Total Transfer Capability		
Work scheduled by: NYPA			TTC with All Lines In Service		
ROCHESTR-PANNELL_345_RP1				FWD (Import)	REV (Export)
Mon 03/24/2025	to	Tue 03/25/2025	DYSINGER EAST	2300 MW	
0730	Continuous	1500	Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYSEG			TTC with All Lines In Service	3200 MW	

UPDATED by RGE 11/08/2024 10:56

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
 0730 Continuous 1500  
 Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
 900 MW  
 3200 MW

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
 -50 MW  
 1850 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
 0500 Continuous 1730  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
 500 MW  
 3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
 0800 Continuous 1500  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
 315 MW 315 MW  
 315 MW 315 MW

### RAMAPO\_BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
 295 MW  
 8050 MW

### SPRNBK\_TREMONT\_345\_X28

Mon 04/14/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
 400 MW  
 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2700 MW**  
500 MW  
3200 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
315 MW  
315 MW

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2200 MW**  
300 MW  
2500 MW

REV (Export) **1850 MW**

0 MW

1850 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
950 MW  
2250 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
850 MW  
3150 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 8015 MW  
35 MW  
8050 MW

### PANNELL\_CLAY\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
950 MW  
2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 800 MW  
600 MW  
1400 MW

REV (Export) 1200 MW

400 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7470 MW**  
580 MW  
8050 MW

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3625 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 21, 2024 to Wednesday, May 20, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Tue 09/02/2025	to	Mon 09/15/2025	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Mon 09/08/2025	to	Mon 09/08/2025	STATEN ISLAND		
0301	Continuous	0330	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>CLAY__-EDIC__345_2-15</b>				FWD (Import)	REV (Export)
Mon 09/08/2025	to	Fri 09/12/2025	OSWEGO EXPORT	<b>4850 MW</b>	
0700	Continuous	1530	Impacts Total Transfer Capability	400 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD (Import)	REV (Export)
Tue 09/09/2025	to	Sun 10/12/2025	MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Tue 09/09/2025	to	Tue 09/09/2025	STATEN ISLAND		
2330	Continuous	2359	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Sat 09/13/2025	to	Sun 09/14/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

UPDATED by ConEd 11/08/2024 12:36



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA

FWD (Import) REV (Export)

**800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA

FWD (Import) REV (Export)

**1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA

FWD (Import) REV (Export)

**1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### MOSES-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>EDIC__-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Tue 10/14/2025	to	Fri 10/17/2025	CENTRAL EAST - VC	<b>3335 MW</b>		
0600	Continuous	1830	Impacts Total Transfer Capability	390 MW		
Work scheduled by: NGrid			TTC with All Lines In Service	3725 MW		
<b>MARION_-FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Sat 11/01/2025	to	Mon 11/03/2025	SCH - PJ - NY			
0001	Continuous	0300	Impacts Total Transfer Capability			
Work scheduled by: ConEd			TTC with All Lines In Service			
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>	
0001	Continuous	2359	Impacts Total Transfer Capability	1500 MW	1000 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	1500 MW	1000 MW	
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>1550 MW</b>		
0001	Continuous	2359	Impacts Total Transfer Capability	1600 MW		
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW		
<b>MOSES__-ADIRNDCK_230_MA2 , MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Mon 11/24/2025	SCH - HQ_CEDARS	<b>90 MW</b>		
0001		1730	Impacts Total Transfer Capability	189 MW		
Work scheduled by:			TTC with All Lines In Service	279 MW		

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 21, 2024 to Wednesday, May 20, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359	Impacts Total Transfer Capability	189 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359	Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW
<b>MOTTHAVN-RAINEY__345_Q11</b>				FWD (Import)	REV (Export)
Mon 12/01/2025	to	Tue 12/02/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by:	ConEd		TTC with All Lines In Service	4600 MW	
<b>MARION__-FARRAGUT_345_C3403</b>				FWD (Import)	REV (Export)
Wed 12/10/2025	to	Mon 12/15/2025	SCH - PJ - NY		
0001	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by:	ConEd		TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Sat 01/17/2026	to	Sat 01/17/2026	STATEN ISLAND		
0301	Continuous	0330	Impacts Total Transfer Capability		
Work scheduled by:	ConEd		TTC with All Lines In Service		
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Mon 03/02/2026	to	Fri 03/13/2026	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900	Impacts Total Transfer Capability	350 MW	
Work scheduled by:	NYPA		TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
2330 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 04/27/2026 to Mon 04/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Tue 05/05/2026 to Tue 05/05/2026  
0230 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Thursday, November 21, 2024 to Wednesday, May 20, 2026

CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
CENTRAL EAST - VC	3725 MW	
TOTAL EAST	6150 MW	
UPNY CONED	8050 MW	
SPR/DUN-SOUTH	4600 MW	
DYSINGER EAST	3200 MW	
MOSES SOUTH	3150 MW	

NEPTUNE_DUFFYAVE_345_NEPTUNE				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

NEWBRDGE_345_138_BK_1				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

NEWBRDGE_345_138_BK_2				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

NEWBRDGE-DUFFYAVE_345_501				FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	