

NYISO TRANSFER LIMITATIONS

| Seasonal Limits  |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |   |                                   |                |                |
|--|------------|--|---|-----------------------------------|----------------|----------------|
| CENTRAL EAST   | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |   |                                   |                |                |
| CENTRAL EAST - VC  | 3725 MW    |  |   |                                   |                |                |
| TOTAL EAST   | 6150 MW    |  |   |                                   |                |                |
| UPNY CONED   | 8050 MW    |  |   |                                   |                |                |
| SPR/DUN-SOUTH  | 4600 MW    |  |   |                                   |                |                |
| DYSINGER EAST  | 3200 MW    |  |   |                                   |                |                |
| MOSES SOUTH  | 3150 MW    |  |   |                                   |                |                |
| <hr/>  |            |  |   |                                   |                |                |
| HUDSONP_-FARRAGUT_345_B3402                              |            |  |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018   | to         | Wed 04/30/2025   | <u>EXT FORCED by ConEd 03/11/2024 11:26</u> | SCH - PJ - NY                     |                |                |
| 0001   | Continuous | 2359   |   | Impacts Total Transfer Capability |                |                |
| Work scheduled by: ConEd                                 |            |  |   | TTC with All Lines In Service     |                |                |
| <hr/>  |            |  |   |                                   |                |                |
| MARION_-FARRAGUT_345_C3403                               |            |  |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018   | to         | Wed 04/30/2025   | <u>EXT FORCED by ConEd 03/11/2024 11:26</u> | SCH - PJ - NY                     |                |                |
| 0001   | Continuous | 2359   |   | Impacts Total Transfer Capability |                |                |
| Work scheduled by: ConEd                                 |            |  |   | TTC with All Lines In Service     |                |                |
| <hr/>  |            |  |   |                                   |                |                |
| MARION_-FARRAGUT_345_C3403 , HUDSONP_-FARRAGUT_345_B3402 |            |  |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018   | to         | Wed 04/30/2025   |   | SCH - PJ - NY                     | <b>2400 MW</b> | <b>2400 MW</b> |
| 0001   |            | 2359   |   | Impacts Total Transfer Capability | 200 MW         | 300 MW         |
| Work scheduled by:                                       |            |  |   | TTC with All Lines In Service     | 2600 MW        | 2700 MW        |
| <hr/>  |            |  |   |                                   |                |                |
| SCH-HQ_CEDARS-NYISO_LIMIT_240                            |            |  |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 03/11/2024   | to         | Thu 12/05/2024   | <u>EXTENDED by HQ. 10/28/2024 10:45</u>     | SCH - HQ_CEDARS                   | <b>240 MW</b>  |                |
| 0800   | Continuous | 1900   |   | Impacts Total Transfer Capability | 39 MW          |                |
| Work scheduled by: HQ                                    |            |  |   | TTC with All Lines In Service     | 279 MW         |                |
| <hr/>  |            |  |   |                                   |                |                |
| SCH-NYISO-HQ_CEDARS_LIMIT_0                              |            |  |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 03/11/2024   | to         | Thu 12/05/2024   | <u>EXTENDED by HQ. 10/28/2024 10:45</u>     | SCH - HQ_CEDARS                   |                | <b>0 MW</b>    |
| 0800   | Continuous | 1900   |   | Impacts Total Transfer Capability |                | 100 MW         |
| Work scheduled by: HQ                                    |            |  |   | TTC with All Lines In Service     |                | 100 MW         |

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Wed 11/27/2024  
1113 Continuous 1800  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
100 MW 100 MW  
200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Sun 11/17/2024  
0001 Continuous 1341  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
600 MW 600 MW  
1400 MW 1800 MW

### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Sun 11/17/2024  
0001 Continuous 1341  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
600 MW 600 MW  
1400 MW 1800 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### OSWEGO\_VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1550 MW**  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
2650 MW  
3150 MW

### MARCY\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1700 MW**  
1450 MW  
3150 MW

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 11/16/2024 to Sun 11/17/2024  
0001 Continuous 1341  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 2100  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
 0600 2100  
 Work scheduled by:

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) 1370 MW  
 REV (Export) 0 MW  
 130 MW  
 1000 MW  
 1500 MW  
 1000 MW

### CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
 0600 Continuous 2100  
 Work scheduled by: HQ

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) 2850 MW  
 REV (Export)  
 300 MW  
 3150 MW

### CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
 0600 Continuous 2100  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import)  
 REV (Export) 500 MW  
 500 MW  
 1000 MW

### DUNWODIE\_345KV\_8

Mon 11/18/2024 to Sat 11/23/2024  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) 3800 MW  
 REV (Export)  
 800 MW  
 4600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) 0 MW  
 REV (Export)  
 660 MW  
 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) 375 MW  
 REV (Export)  
 285 MW  
 660 MW

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 11/08/2024 09:42  
ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
3225 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

### MILLWOOD-EASTVIEW\_345\_W85

Tue 11/19/2024 to Tue 11/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7810 MW  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Tue 11/19/2024 to Tue 11/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Tue 11/19/2024 to Sat 11/23/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7810 MW  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

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| CENTRAL EAST - VC           | 3725 MW    |                |   |              |              |
| TOTAL EAST                  | 6150 MW    |                |   |              |              |
| UPNY CONED                  | 8050 MW    |                |   |              |              |
| SPR/DUN-SOUTH               | 4600 MW    |                |   |              |              |
| DYSINGER EAST               | 3200 MW    |                |   |              |              |
| MOSES SOUTH                 | 3150 MW    |                |   |              |              |
|                             |            |                |   |              |              |
| LINDN_CG-LNDVFT__345_V-3022 |            |                |   | FWD (Import) | REV (Export) |
| Fri 11/22/2024              | to         | Fri 11/22/2024 | SCH - PJM_VFT   | 0 MW         | 0 MW         |
| 1500                        | Continuous | 2000           | Impacts Total Transfer Capability   | 315 MW       | 315 MW       |
| Work scheduled by: PJM      |            |                | TTC with All Lines In Service   | 315 MW       | 315 MW       |
|                             |            |                |   |              |              |
| DUNWODIE_345KV_3            |            |                |   | FWD (Import) | REV (Export) |
| Sat 11/23/2024              | to         | Sat 11/23/2024 | SPR/DUN-SOUTH   | 3800 MW      |              |
| 0201                        | Continuous | 0230           | Impacts Total Transfer Capability   | 800 MW       |              |
| Work scheduled by: ConEd    |            |                | TTC with All Lines In Service   | 4600 MW      |              |
|                             |            |                |   |              |              |
| DUNWODIE_345KV_4            |            |                |   | FWD (Import) | REV (Export) |
| Sat 11/23/2024              | to         | Sat 11/23/2024 | SPR/DUN-SOUTH   | 3800 MW      |              |
| 0201                        | Continuous | 0230           | Impacts Total Transfer Capability   | 800 MW       |              |
| Work scheduled by: ConEd    |            |                | TTC with All Lines In Service   | 4600 MW      |              |
|                             |            |                |   |              |              |
| DUNWODIE_345KV_3            |            |                |   | FWD (Import) | REV (Export) |
| Sat 11/23/2024              | to         | Sat 11/23/2024 | SPR/DUN-SOUTH   | 3800 MW      |              |
| 2130                        | Continuous | 2200           | Impacts Total Transfer Capability   | 800 MW       |              |
| Work scheduled by: ConEd    |            |                | TTC with All Lines In Service   | 4600 MW      |              |
|                             |            |                |   |              |              |
| DUNWODIE_345KV_4            |            |                |   | FWD (Import) | REV (Export) |
| Sat 11/23/2024              | to         | Sat 11/23/2024 | SPR/DUN-SOUTH   | 3800 MW      |              |
| 2130                        | Continuous | 2200           | Impacts Total Transfer Capability   | 800 MW       |              |
| Work scheduled by: ConEd    |            |                | TTC with All Lines In Service   | 4600 MW      |              |
|                             |            |                |   |              |              |
| ADIRNDCK-PORTER__230_12     |            |                |   | FWD (Import) | REV (Export) |
| Mon 12/02/2024              | to         | Tue 12/24/2024 | MOSES SOUTH   | 2300 MW      |              |
| 0530                        | Continuous | 1700           | Impacts Total Transfer Capability   | 850 MW       |              |
| Work scheduled by: NGrid    |            |                | TTC with All Lines In Service   | 3150 MW      |              |



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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/02/2024 to Mon 12/23/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 11/14/2024 14:59

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 12/03/2024 to Tue 12/03/2024  
0001 Daily 2359  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_8

Thu 12/05/2024 to Wed 12/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST\_345KV\_6

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                      |            |  | Sunday, November 17, 2024 to Saturday, May 16, 2026 |                                   |                |              |
|--------------------------------------|------------|--|---|-----------------------------------|----------------|--------------|
| CENTRAL EAST                         | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |   |                                   |                |              |
| CENTRAL EAST - VC                    | 3725 MW    |  |   |                                   |                |              |
| TOTAL EAST                           | 6150 MW    |  |   |                                   |                |              |
| UPNY CONED                           | 8050 MW    |  |   |                                   |                |              |
| SPR/DUN-SOUTH                        | 4600 MW    |  |   |                                   |                |              |
| DYSINGER EAST                        | 3200 MW    |  |   |                                   |                |              |
| MOSES SOUTH                          | 3150 MW    |  |   |                                   |                |              |
|                                      |            |  |   |                                   |                |              |
| <b>ALCOA_PA_115KV_R8105</b>          |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Mon 12/09/2024                       | to         | Fri 12/20/2024   |   | MOSES SOUTH                       | <b>3100 MW</b> |              |
| 0530                                 | Continuous | 1800   |   | Impacts Total Transfer Capability | 50 MW          |              |
| Work scheduled by: NGrid             |            |  |   | TTC with All Lines In Service     | 3150 MW        |              |
|                                      |            |  |   |                                   |                |              |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_100</b> |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Mon 12/09/2024                       | to         | Fri 12/20/2024   |   | SCH - HQ_CEDARS                   | <b>100 MW</b>  |              |
| 0630                                 | Continuous | 1800   |   | Impacts Total Transfer Capability | 179 MW         |              |
| Work scheduled by: HQ                |            |  |   | TTC with All Lines In Service     | 279 MW         |              |
|                                      |            |  |   |                                   |                |              |
| <b>ELBRIDGE-LAFAYTTE_345_17-LE</b>   |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Mon 12/16/2024                       | to         | Sat 12/21/2024   |   | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| 0800                                 | Continuous | 1630   | ARR: 75   | Impacts Total Transfer Capability | 0 MW           |              |
| Work scheduled by: NGrid             |            |  |   | TTC with All Lines In Service     | 5250 MW        |              |
|                                      |            |  |   |                                   |                |              |
| <b>OSWEGO_-ELBRIDGE_345_17</b>       |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Mon 12/16/2024                       | to         | Mon 12/16/2024   |   | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| 0800                                 | Continuous | 0900   | ARR: 75   | Impacts Total Transfer Capability | 0 MW           |              |
| Work scheduled by: NGrid             |            |  |   | TTC with All Lines In Service     | 5250 MW        |              |
|                                      |            |  |   |                                   |                |              |
| <b>W49TH_ST_345KV_5</b>              |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Tue 12/17/2024                       | to         | Thu 12/19/2024   | <u>UPDATED by ConEd 11/11/2024 14:18</u>            | SCH - PJM_HTP                     | <b>300 MW</b>  |              |
| 0001                                 | Continuous | 0100   |   | Impacts Total Transfer Capability | 360 MW         |              |
| Work scheduled by: ConEd             |            |  |   | TTC with All Lines In Service     | 660 MW         |              |
|                                      |            |  |   |                                   |                |              |
| <b>W49TH_ST_345KV_7</b>              |            |  |   |                                   | FWD (Import)   | REV (Export) |
| Tue 12/17/2024                       | to         | Thu 12/19/2024   | <u>UPDATED by ConEd 11/11/2024 14:18</u>            | SCH - PJM_HTP                     | <b>300 MW</b>  |              |
| 0001                                 | Continuous | 0100   |   | Impacts Total Transfer Capability | 360 MW         |              |
| Work scheduled by: ConEd             |            |  |   | TTC with All Lines In Service     | 660 MW         |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                  |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                |              |
|----------------------------------|------------|----------------|--|----------------|--------------|
| CENTRAL EAST                     | 7550 MW    |                | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                |              |
| CENTRAL EAST - VC                | 3725 MW    |                |  |                |              |
| TOTAL EAST                       | 6150 MW    |                |  |                |              |
| UPNY CONED                       | 8050 MW    |                |  |                |              |
| SPR/DUN-SOUTH                    | 4600 MW    |                |  |                |              |
| DYSINGER EAST                    | 3200 MW    |                |  |                |              |
| MOSES SOUTH                      | 3150 MW    |                |  |                |              |
| <b>E13THSTA-FARRAGUT_345_46</b>  |            |                |  | FWD (Import)   | REV (Export) |
| Wed 12/18/2024                   | to         | Fri 12/20/2024 | SPR/DUN-SOUTH  | <b>3800 MW</b> |              |
| 0201                             | Continuous | 0300           | Impacts Total Transfer Capability  | 800 MW         |              |
| Work scheduled by: ConEd         |            |                | TTC with All Lines In Service  | 4600 MW        |              |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |            |                |  | FWD (Import)   | REV (Export) |
| Fri 12/20/2024                   | to         | Fri 12/20/2024 | UPNY CONED   | <b>7810 MW</b> |              |
| 0001                             | Continuous | 2200           | Impacts Total Transfer Capability  | 240 MW         |              |
| Work scheduled by: ConEd         |            |                | TTC with All Lines In Service  | 8050 MW        |              |
| <b>OSWEGO__ELBRIDGE_345_17</b>   |            |                |  | FWD (Import)   | REV (Export) |
| Sat 12/21/2024                   | to         | Sat 12/21/2024 | OSWEGO EXPORT  | <b>5250 MW</b> |              |
| 1530                             | Continuous | 1630           | Impacts Total Transfer Capability  | 0 MW           |              |
| Work scheduled by: NGrid         |            |                | TTC with All Lines In Service  | 5250 MW        |              |
|                                  |            |                | ARR: 75  |                |              |
| <b>MILLWOOD-EASTVIEW_345_W85</b> |            |                |  | FWD (Import)   | REV (Export) |
| Thu 01/02/2025                   | to         | Thu 01/02/2025 | UPNY CONED   | <b>7810 MW</b> |              |
| 0001                             | Continuous | 0030           | Impacts Total Transfer Capability  | 240 MW         |              |
| Work scheduled by: ConEd         |            |                | TTC with All Lines In Service  | 8050 MW        |              |
| <b>SPRNBK_345KV_RNS3</b>         |            |                |  | FWD (Import)   | REV (Export) |
| Thu 01/02/2025                   | to         | Thu 01/02/2025 | SPR/DUN-SOUTH  | <b>3800 MW</b> |              |
| 0001                             | Continuous | 1830           | Impacts Total Transfer Capability  | 800 MW         |              |
| Work scheduled by: ConEd         |            |                | TTC with All Lines In Service  | 4600 MW        |              |
| <b>ADIRNDCK-PORTER__230_12</b>   |            |                |  | FWD (Import)   | REV (Export) |
| Thu 01/02/2025                   | to         | Sat 05/31/2025 | MOSES SOUTH  | <b>2300 MW</b> |              |
| 0530                             | Continuous | 1700           | Impacts Total Transfer Capability  | 850 MW         |              |
| Work scheduled by: NGrid         |            |                | TTC with All Lines In Service  | 3150 MW        |              |

NYISO TRANSFER LIMITATIONS

Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

|                   |         |   |
|-------------------|---------|---|
| CENTRAL EAST      | 7550 MW | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. |
| CENTRAL EAST - VC | 3725 MW |   |
| TOTAL EAST        | 6150 MW |   |
| UPNY CONED        | 8050 MW |   |
| SPR/DUN-SOUTH     | 4600 MW |   |
| DYSINGER EAST     | 3200 MW |   |
| MOSES SOUTH       | 3150 MW |   |

|                           |            |                |                                   |              |              |
|---------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| KNICRBKR-PLSNTVLY_345_Y57 |            |                |                                   | FWD (Import) | REV (Export) |
| Thu 01/02/2025            | to         | Wed 01/15/2025 | UPNY CONED                        | 7885 MW      |              |
| 0530                      | Continuous | 1830           | Impacts Total Transfer Capability | 165 MW       |              |
| Work scheduled by: NGrid  |            |                | TTC with All Lines In Service     | 8050 MW      |              |

|                           |            |                |                                   |              |              |
|---------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| MILLWOOD-EASTVIEW_345_W85 |            |                |                                   | FWD (Import) | REV (Export) |
| Thu 01/02/2025            | to         | Thu 01/02/2025 | UPNY CONED                        | 7810 MW      |              |
| 1800                      | Continuous | 1830           | Impacts Total Transfer Capability | 240 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service     | 8050 MW      |              |

|                          |            |                |                                   |              |              |
|--------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| DUNWODIE_345KV_5         |            |                |                                   | FWD (Import) | REV (Export) |
| Sat 01/04/2025           | to         | Sun 01/05/2025 | SPR/DUN-SOUTH                     | 3800 MW      |              |
| 0001                     | Continuous | 0259           | Impacts Total Transfer Capability | 800 MW       |              |
| Work scheduled by: ConEd |            |                | TTC with All Lines In Service     | 4600 MW      |              |

|                          |            |                |                                   |              |              |
|--------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| DUNWODIE_345KV_7         |            |                |                                   | FWD (Import) | REV (Export) |
| Sat 01/04/2025           | to         | Sun 01/05/2025 | SPR/DUN-SOUTH                     | 3800 MW      |              |
| 0001                     | Continuous | 0259           | Impacts Total Transfer Capability | 800 MW       |              |
| Work scheduled by: ConEd |            |                | TTC with All Lines In Service     | 4600 MW      |              |

|                          |            |                |                                   |              |              |
|--------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| SPRNBKR_345KV_RNS3       |            |                |                                   | FWD (Import) | REV (Export) |
| Sat 01/04/2025           | to         | Sun 01/05/2025 | SPR/DUN-SOUTH                     | 3800 MW      |              |
| 0001                     | Continuous | 0259           | Impacts Total Transfer Capability | 800 MW       |              |
| Work scheduled by: ConEd |            |                | TTC with All Lines In Service     | 4600 MW      |              |

|                          |            |                |                                   |              |              |
|--------------------------|------------|----------------|-----------------------------------|--------------|--------------|
| SPRNBKR-DUNWODIE_345_W75 |            |                |                                   | FWD (Import) | REV (Export) |
| Sat 01/04/2025           | to         | Sun 01/05/2025 | SPR/DUN-SOUTH                     | 3800 MW      |              |
| 0001                     | Continuous | 0259           | Impacts Total Transfer Capability | 800 MW       |              |
| Work scheduled by: ConEd |            |                | TTC with All Lines In Service     | 4600 MW      |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                  |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |         |                                   |                |                |
|----------------------------------|------------|--|---------|-----------------------------------|----------------|----------------|
| CENTRAL EAST                     | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |         |                                   |                |                |
| CENTRAL EAST - VC                | 3725 MW    |  |         |                                   |                |                |
| TOTAL EAST                       | 6150 MW    |  |         |                                   |                |                |
| UPNY CONED                       | 8050 MW    |  |         |                                   |                |                |
| SPR/DUN-SOUTH                    | 4600 MW    |  |         |                                   |                |                |
| DYSINGER EAST                    | 3200 MW    |  |         |                                   |                |                |
| MOSES SOUTH                      | 3150 MW    |  |         |                                   |                |                |
|                                  |            |  |         |                                   |                |                |
| <b>OSWEGO__ELBRIDGE_345_17</b>   |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/06/2025                   | to         | Fri 01/31/2025   |         | OSWEGO EXPORT                     | <b>5250 MW</b> |                |
| 0630                             | Continuous | 1730   | ARR: 75 | Impacts Total Transfer Capability | 0 MW           |                |
| Work scheduled by: NGrid         |            |  |         | TTC with All Lines In Service     | 5250 MW        |                |
|                                  |            |  |         |                                   |                |                |
| <b>BECK__-NIAGARA_345_PA301</b>  |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 01/07/2025                   | to         | Tue 01/07/2025   |         | SCH - OH - NY                     | <b>1150 MW</b> | <b>1000 MW</b> |
| 0500                             | Continuous | 2100   |         | Impacts Total Transfer Capability | 1350 MW        | 850 MW         |
| Work scheduled by: NYPA          |            |  |         | TTC with All Lines In Service     | 2500 MW        | 1850 MW        |
|                                  |            |  |         |                                   |                |                |
| <b>E13THSTA-FARRAGUT_345_46</b>  |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Tue 01/14/2025                   | to         | Sun 01/19/2025   |         | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0001                             | Continuous | 0300   |         | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |  |         | TTC with All Lines In Service     | 4600 MW        |                |
|                                  |            |  |         |                                   |                |                |
| <b>BUCHAN_S-MILLWOOD_345_W97</b> |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Wed 01/15/2025                   | to         | Sat 01/18/2025   |         | UPNY CONED                        | <b>8015 MW</b> |                |
| 0200                             | Continuous | 0159   |         | Impacts Total Transfer Capability | 35 MW          |                |
| Work scheduled by: ConEd         |            |  |         | TTC with All Lines In Service     | 8050 MW        |                |
|                                  |            |  |         |                                   |                |                |
| <b>BUCHAN_S-MILLWOOD_345_W98</b> |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Sat 01/18/2025                   | to         | Tue 01/21/2025   |         | UPNY CONED                        | <b>8015 MW</b> |                |
| 0200                             | Continuous | 0200   |         | Impacts Total Transfer Capability | 35 MW          |                |
| Work scheduled by: ConEd         |            |  |         | TTC with All Lines In Service     | 8050 MW        |                |
|                                  |            |  |         |                                   |                |                |
| <b>KNICRBKR-ALPS__345_6</b>      |            |  |         |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/20/2025                   | to         | Tue 01/21/2025   |         | SCH - NE - NY                     | <b>900 MW</b>  |                |
| 0530                             | Continuous | 1830   |         | Impacts Total Transfer Capability | 500 MW         |                |
| Work scheduled by: NGrid         |            |  |         | TTC with All Lines In Service     | 1400 MW        |                |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                 |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                                   |                |               |              |
|---------------------------------|------------|--|-----------------------------------|----------------|---------------|--------------|
| CENTRAL EAST                    | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |               |              |
| CENTRAL EAST - VC               | 3725 MW    |  |                                   |                |               |              |
| TOTAL EAST                      | 6150 MW    |  |                                   |                |               |              |
| UPNY CONED                      | 8050 MW    |  |                                   |                |               |              |
| SPR/DUN-SOUTH                   | 4600 MW    |  |                                   |                |               |              |
| DYSINGER EAST                   | 3200 MW    |  |                                   |                |               |              |
| MOSES SOUTH                     | 3150 MW    |  |                                   |                |               |              |
|                                 |            |  |                                   |                |               |              |
| <b>KNICRBKR-ALPS___345_6</b>    |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Mon 01/20/2025                  | to         | Tue 01/21/2025   | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b> |              |
| 0530                            | Continuous | 1830   | Impacts Total Transfer Capability | 100 MW         | 100 MW        |              |
| Work scheduled by: NGrid        |            |  | TTC with All Lines In Service     | 200 MW         | 200 MW        |              |
|                                 |            |  |                                   |                |               |              |
| <b>E13THSTA-FARRAGUT_345_46</b> |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Tue 01/21/2025                  | to         | Thu 01/23/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |               |              |
| 0001                            | Continuous | 0100   | Impacts Total Transfer Capability | 800 MW         |               |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 4600 MW        |               |              |
|                                 |            |  |                                   |                |               |              |
| <b>RAMAPO__BUCHAN_N_345_Y94</b> |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Wed 01/22/2025                  | to         | Wed 01/22/2025   | UPNY CONED                        | <b>7755 MW</b> |               |              |
| 0001                            | Continuous | 0030   | Impacts Total Transfer Capability | 295 MW         |               |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 8050 MW        |               |              |
|                                 |            |  |                                   |                |               |              |
| <b>RAMAPO__BUCHAN_N_345_Y94</b> |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Sat 01/25/2025                  | to         | Sat 01/25/2025   | UPNY CONED                        | <b>7755 MW</b> |               |              |
| 2130                            | Continuous | 2200   | Impacts Total Transfer Capability | 295 MW         |               |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 8050 MW        |               |              |
|                                 |            |  |                                   |                |               |              |
| <b>DUNWODIE_345KV_7</b>         |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Mon 01/27/2025                  | to         | Sun 02/02/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |               |              |
| 0001                            | Continuous | 2200   | Impacts Total Transfer Capability | 800 MW         |               |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 4600 MW        |               |              |
|                                 |            |  |                                   |                |               |              |
| <b>DUNWODIE_345KV_8</b>         |            |  |                                   |                | FWD (Import)  | REV (Export) |
| Mon 01/27/2025                  | to         | Sun 02/02/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |               |              |
| 0001                            | Continuous | 2200   | Impacts Total Transfer Capability | 800 MW         |               |              |
| Work scheduled by: ConEd        |            |  | TTC with All Lines In Service     | 4600 MW        |               |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                  |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                |                |
|----------------------------------|------------|----------------|--|----------------|----------------|
| CENTRAL EAST                     | 7550 MW    |                | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                |                |
| CENTRAL EAST - VC                | 3725 MW    |                |  |                |                |
| TOTAL EAST                       | 6150 MW    |                |  |                |                |
| UPNY CONED                       | 8050 MW    |                |  |                |                |
| SPR/DUN-SOUTH                    | 4600 MW    |                |  |                |                |
| DYSINGER EAST                    | 3200 MW    |                |  |                |                |
| MOSES SOUTH                      | 3150 MW    |                |  |                |                |
| <b>DUNWODIE-MOTTHAVN_345_72</b>  |            |                |  | FWD (Import)   | REV (Export)   |
| Mon 01/27/2025                   | to         | Sun 02/02/2025 | SPR/DUN-SOUTH  | <b>3800 MW</b> |                |
| 0001                             | Continuous | 2200           | Impacts Total Transfer Capability  | 800 MW         |                |
| Work scheduled by: ConEd         |            |                | TTC with All Lines In Service  | 4600 MW        |                |
| <b>HOPATCON-RAMAPO__500_5018</b> |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                   | to         | Sat 02/01/2025 | SCH - PJ - NY  | <b>1400 MW</b> | <b>1200 MW</b> |
| 0001                             | Continuous | 0200           | Impacts Total Transfer Capability  | 1200 MW        | 1500 MW        |
| Work scheduled by: PJM           |            |                | TTC with All Lines In Service  | 2600 MW        | 2700 MW        |
| <b>HOPATCON-RAMAPO__500_5018</b> |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                   | to         | Sat 02/01/2025 | UPNY CONED   | <b>7795 MW</b> |                |
| 0001                             | Continuous | 0200           | Impacts Total Transfer Capability  | 255 MW         |                |
| Work scheduled by: PJM           |            |                | TTC with All Lines In Service  | 8050 MW        |                |
| <b>HOPATCON-RAMAPO__500_5018</b> |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                   | to         | Sat 02/01/2025 | TOTAL EAST   | <b>6800 MW</b> |                |
| 0001                             | Continuous | 0200           | Impacts Total Transfer Capability  | -650 MW        |                |
| Work scheduled by: PJM           |            |                | TTC with All Lines In Service  | 6150 MW        |                |
| <b>RAMAPO__345_345_PAR3500</b>   |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                   | to         | Sat 02/01/2025 | SCH - PJ - NY  |                | <b>1250 MW</b> |
| 0001                             | Continuous | 0200           | Impacts Total Transfer Capability  |                | 1450 MW        |
| Work scheduled by: PJM           |            |                | TTC with All Lines In Service  |                | 2700 MW        |
| <b>RAMAPO__345_345_PAR4500</b>   |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                   | to         | Sat 02/01/2025 | SCH - PJ - NY  |                | <b>1250 MW</b> |
| 0001                             | Continuous | 0200           | Impacts Total Transfer Capability  |                | 1450 MW        |
| Work scheduled by: PJM           |            |                | TTC with All Lines In Service  |                | 2700 MW        |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                     |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                |                |
|-------------------------------------|------------|----------------|--|----------------|----------------|
| CENTRAL EAST                        | 7550 MW    |                | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                |                |
| CENTRAL EAST - VC                   | 3725 MW    |                |  |                |                |
| TOTAL EAST                          | 6150 MW    |                |  |                |                |
| UPNY CONED                          | 8050 MW    |                |  |                |                |
| SPR/DUN-SOUTH                       | 4600 MW    |                |  |                |                |
| DYSINGER EAST                       | 3200 MW    |                |  |                |                |
| MOSES SOUTH                         | 3150 MW    |                |  |                |                |
| <b>RAMAPO__500_345_BK 1500</b>      |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                      | to         | Sat 02/01/2025 | SCH - PJ - NY  | <b>1400 MW</b> | <b>1200 MW</b> |
| 0001                                | Continuous | 0200           | Impacts Total Transfer Capability  | 1200 MW        | 1500 MW        |
| Work scheduled by: PJM              |            |                | TTC with All Lines In Service  | 2600 MW        | 2700 MW        |
| <b>RAMAPO__500_345_BK 1500</b>      |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 01/28/2025                      | to         | Sat 02/01/2025 | UPNY CONED   | <b>7795 MW</b> |                |
| 0001                                | Continuous | 0200           | Impacts Total Transfer Capability  | 255 MW         |                |
| Work scheduled by: PJM              |            |                | TTC with All Lines In Service  | 8050 MW        |                |
| <b>ELBRIDGE-LAFAYTTE_345_17-LE</b>  |            |                |  | FWD (Import)   | REV (Export)   |
| Wed 01/29/2025                      | to         | Fri 01/31/2025 | OSWEGO EXPORT  | <b>5250 MW</b> |                |
| 0700                                | Continuous | 1730           | Impacts Total Transfer Capability  | 0 MW           |                |
| Work scheduled by: NGrid            |            |                | TTC with All Lines In Service  | 5250 MW        |                |
| <b>PIERCBRK-FIVEMILE_345_37</b>     |            |                |  | FWD (Import)   | REV (Export)   |
| Tue 02/04/2025                      | to         | Tue 02/04/2025 | SCH - PJ - NY  |                |                |
| 0900                                | Daily      | 1030           | Impacts Total Transfer Capability  |                |                |
| Work scheduled by: NGrid            |            |                | TTC with All Lines In Service  |                |                |
| <b>MILLWOOD-EASTVIEW_345_W82</b>    |            |                |  | FWD (Import)   | REV (Export)   |
| Mon 02/10/2025                      | to         | Fri 02/14/2025 | UPNY CONED   | <b>7810 MW</b> |                |
| 0001                                | Continuous | 2200           | Impacts Total Transfer Capability  | 240 MW         |                |
| Work scheduled by: ConEd            |            |                | TTC with All Lines In Service  | 8050 MW        |                |
| <b>ROSETON_-EFISHKIL_345_RFK305</b> |            |                |  | FWD (Import)   | REV (Export)   |
| Mon 02/10/2025                      | to         | Wed 02/12/2025 | UPNY CONED   | <b>7215 MW</b> |                |
| 0001                                | Continuous | 0200           | Impacts Total Transfer Capability  | 835 MW         |                |
| Work scheduled by: ConEd            |            |                | TTC with All Lines In Service  | 8050 MW        |                |



NYISO TRANSFER LIMITATIONS

| Seasonal Limits           |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026   |              |              |
|---------------------------|------------|----------------|---|--------------|--------------|
| CENTRAL EAST              | 7550 MW    |                | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. |              |              |
| CENTRAL EAST - VC         | 3725 MW    |                |   |              |              |
| TOTAL EAST                | 6150 MW    |                |   |              |              |
| UPNY CONED                | 8050 MW    |                |   |              |              |
| SPR/DUN-SOUTH             | 4600 MW    |                |   |              |              |
| DYSINGER EAST             | 3200 MW    |                |   |              |              |
| MOSES SOUTH               | 3150 MW    |                |   |              |              |
| WOOD_ST_-PLSNTVLE_345_Y86 |            |                |   | FWD (Import) | REV (Export) |
| Mon 02/17/2025            | to         | Mon 02/17/2025 | UPNY CONED  | 7475 MW      |              |
| 0001                      | Continuous | 0030           | Impacts Total Transfer Capability   | 575 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service   | 8050 MW      |              |
| WOOD_ST_-PLSNTVLE_345_Y86 |            |                |   | FWD (Import) | REV (Export) |
| Fri 02/21/2025            | to         | Fri 02/21/2025 | UPNY CONED  | 7475 MW      |              |
| 0130                      | Continuous | 0200           | Impacts Total Transfer Capability   | 575 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service   | 8050 MW      |              |
| SPRNBK_-TREMONT_345_X28   |            |                |   | FWD (Import) | REV (Export) |
| Sat 03/01/2025            | to         | Tue 03/04/2025 | SPR/DUN-SOUTH   | 4200 MW      |              |
| 0001                      | Continuous | 0200           | Impacts Total Transfer Capability   | 400 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service   | 4600 MW      |              |
| RAMAPO_-BUCHAN_N_345_Y94  |            |                |   | FWD (Import) | REV (Export) |
| Mon 03/03/2025            | to         | Sat 03/08/2025 | UPNY CONED  | 7755 MW      |              |
| 0001                      | Continuous | 0200           | Impacts Total Transfer Capability   | 295 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service   | 8050 MW      |              |
| MOTTHAVN-RAINEY_345_Q11   |            |                |   | FWD (Import) | REV (Export) |
| Tue 03/04/2025            | to         | Mon 04/14/2025 | SPR/DUN-SOUTH   | 3800 MW      |              |
| 0201                      | Continuous | 0300           | Impacts Total Transfer Capability   | 800 MW       |              |
| Work scheduled by: ConEd  |            |                | TTC with All Lines In Service   | 4600 MW      |              |
| STLAWRNC-MOSES_230_L33P   |            |                |   | FWD (Import) | REV (Export) |
| Mon 03/17/2025            | to         | Fri 03/21/2025 | SCH - OH - NY   |              |              |
| 0700                      | Continuous | 1530           | Impacts Total Transfer Capability   |              |              |
| Work scheduled by: NYPA   |            |                | TTC with All Lines In Service   |              |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
900 MW  
3200 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
-50 MW  
1850 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7755 MW**  
295 MW  
8050 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                   |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                |              |
|-----------------------------------|------------|----------------|--|----------------|--------------|
| CENTRAL EAST                      | 7550 MW    |                | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                |              |
| CENTRAL EAST - VC                 | 3725 MW    |                |  |                |              |
| TOTAL EAST                        | 6150 MW    |                |  |                |              |
| UPNY CONED                        | 8050 MW    |                |  |                |              |
| SPR/DUN-SOUTH                     | 4600 MW    |                |  |                |              |
| DYSINGER EAST                     | 3200 MW    |                |  |                |              |
| MOSES SOUTH                       | 3150 MW    |                |  |                |              |
| <b>SPRNBK_-TREMONT_345_X28</b>    |            |                |  | FWD (Import)   | REV (Export) |
| Mon 04/14/2025                    | to         | Sun 04/20/2025 | SPR/DUN-SOUTH  | <b>4200 MW</b> |              |
| 0001                              | Continuous | 0200           | Impacts Total Transfer Capability  | 400 MW         |              |
| Work scheduled by: ConEd          |            |                | TTC with All Lines In Service  | 4600 MW        |              |
| <b>NIAGARA_-DYSINGER_345_ND2</b>  |            |                |  | FWD (Import)   | REV (Export) |
| Mon 04/14/2025                    | to         | Thu 04/17/2025 | DYSINGER EAST  | <b>2700 MW</b> |              |
| 0500                              | Continuous | 1730           | Impacts Total Transfer Capability  | 500 MW         |              |
| Work scheduled by: NYPA           |            |                | TTC with All Lines In Service  | 3200 MW        |              |
| <b>E13THSTA-FARRAGUT_345_45</b>   |            |                |  | FWD (Import)   | REV (Export) |
| Tue 04/15/2025                    | to         | Sun 04/20/2025 | SPR/DUN-SOUTH  | <b>3800 MW</b> |              |
| 0001                              | Continuous | 0200           | Impacts Total Transfer Capability  | 800 MW         |              |
| Work scheduled by: ConEd          |            |                | TTC with All Lines In Service  | 4600 MW        |              |
| <b>W49TH_ST-E13THSTA_345_M54</b>  |            |                |  | FWD (Import)   | REV (Export) |
| Tue 04/15/2025                    | to         | Sun 04/20/2025 | SPR/DUN-SOUTH  | <b>3800 MW</b> |              |
| 0001                              | Continuous | 0200           | Impacts Total Transfer Capability  | 800 MW         |              |
| Work scheduled by: ConEd          |            |                | TTC with All Lines In Service  | 4600 MW        |              |
| <b>MOSES_-ADIRNDCK_230_MA1</b>    |            |                |  | FWD (Import)   | REV (Export) |
| Tue 04/15/2025                    | to         | Tue 04/15/2025 | MOSES SOUTH  | <b>2300 MW</b> |              |
| 0700                              | Continuous | 1530           | Impacts Total Transfer Capability  | 850 MW         |              |
| Work scheduled by: NYPA           |            |                | TTC with All Lines In Service  | 3150 MW        |              |
| <b>LINDN_CG-LNDVFT_345_V-3022</b> |            |                |  | FWD (Import)   | REV (Export) |
| Thu 04/17/2025                    | to         | Thu 04/17/2025 | SCH - PJM_VFT  | <b>0 MW</b>    | <b>0 MW</b>  |
| 1500                              | Continuous | 1800           | Impacts Total Transfer Capability  | 315 MW         | 315 MW       |
| Work scheduled by: PJM            |            |                | TTC with All Lines In Service  | 315 MW         | 315 MW       |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**2200 MW 1850 MW**  
 Impacts Total Transfer Capability 300 MW 0 MW  
 TTC with All Lines In Service 2500 MW 1850 MW

### PANNELL\_CLAY\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

### MOSES\_ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
 0001 Continuous 0230  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
 Impacts Total Transfer Capability 35 MW  
 TTC with All Lines In Service 8050 MW

### PANNELL\_CLAY\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                  |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                                   |                |                |
|----------------------------------|------------|--|-----------------------------------|----------------|----------------|
| CENTRAL EAST                     | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |                |
| CENTRAL EAST - VC                | 3725 MW    |  |                                   |                |                |
| TOTAL EAST                       | 6150 MW    |  |                                   |                |                |
| UPNY CONED                       | 8050 MW    |  |                                   |                |                |
| SPR/DUN-SOUTH                    | 4600 MW    |  |                                   |                |                |
| DYSINGER EAST                    | 3200 MW    |  |                                   |                |                |
| MOSES SOUTH                      | 3150 MW    |  |                                   |                |                |
| <b>LONG_MTN-CRICKVLY_345_398</b> |            |  | FWD (Import)                      | REV (Export)   |                |
| Tue 05/06/2025                   | to         | Thu 05/29/2025   | SCH - NE - NY                     | <b>800 MW</b>  | <b>1200 MW</b> |
| 0001                             | Continuous | 2200   | Impacts Total Transfer Capability | 600 MW         | 400 MW         |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 1400 MW        | 1600 MW        |
| <b>WOOD_ST-PLSNTVLE_345_Y87</b>  |            |  | FWD (Import)                      | REV (Export)   |                |
| Wed 05/07/2025                   | to         | Fri 05/09/2025   | UPNY CONED                        | <b>7470 MW</b> |                |
| 2200                             | Continuous | 0259   | Impacts Total Transfer Capability | 580 MW         |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 8050 MW        |                |
| <b>DUNWODIE_345KV_6</b>          |            |  | FWD (Import)                      | REV (Export)   |                |
| Fri 05/09/2025                   | to         | Fri 05/09/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0001                             | Continuous | 0030   | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DUNWODIE_345KV_8</b>          |            |  | FWD (Import)                      | REV (Export)   |                |
| Fri 05/09/2025                   | to         | Fri 05/09/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 0001                             | Continuous | 0030   | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DUNWODIE_345KV_6</b>          |            |  | FWD (Import)                      | REV (Export)   |                |
| Sun 05/11/2025                   | to         | Sun 05/11/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 1830                             | Continuous | 1900   | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DUNWODIE_345KV_8</b>          |            |  | FWD (Import)                      | REV (Export)   |                |
| Sun 05/11/2025                   | to         | Sun 05/11/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |                |
| 1830                             | Continuous | 1900   | Impacts Total Transfer Capability | 800 MW         |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     | 4600 MW        |                |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits              |            | Sunday, November 17, 2024 to Saturday, May 16, 2026   |                                   |              |              |
|------------------------------|------------|---|-----------------------------------|--------------|--------------|
| CENTRAL EAST                 | 7550 MW    | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. |                                   |              |              |
| CENTRAL EAST - VC            | 3725 MW    |   |                                   |              |              |
| TOTAL EAST                   | 6150 MW    |   |                                   |              |              |
| UPNY CONED                   | 8050 MW    |   |                                   |              |              |
| SPR/DUN-SOUTH                | 4600 MW    |   |                                   |              |              |
| DYSINGER EAST                | 3200 MW    |   |                                   |              |              |
| MOSES SOUTH                  | 3150 MW    |   |                                   |              |              |
| NEPTUNE_DUFFYAVE_345_NEPTUNE |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 05/12/2025               | to         | Fri 05/16/2025  | SCH - PJM_NEPTUNE                 | 0 MW         |              |
| 0600                         | Continuous | 1600  | Impacts Total Transfer Capability | 660 MW       |              |
| Work scheduled by: LI        |            |   | TTC with All Lines In Service     | 660 MW       |              |
| NEWBRDGE_345_138_BK_1        |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 05/12/2025               | to         | Fri 05/16/2025  | SCH - PJM_NEPTUNE                 | 375 MW       |              |
| 0600                         | Continuous | 1600  | Impacts Total Transfer Capability | 285 MW       |              |
| Work scheduled by: LI        |            |   | TTC with All Lines In Service     | 660 MW       |              |
| NEWBRDGE_345_138_BK_2        |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 05/12/2025               | to         | Fri 05/16/2025  | SCH - PJM_NEPTUNE                 | 375 MW       |              |
| 0600                         | Continuous | 1600  | Impacts Total Transfer Capability | 285 MW       |              |
| Work scheduled by: LI        |            |   | TTC with All Lines In Service     | 660 MW       |              |
| NEWBRDGE-DUFFYAVE_345_501    |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 05/12/2025               | to         | Fri 05/16/2025  | SCH - PJM_NEPTUNE                 | 0 MW         |              |
| 0600                         | Continuous | 1600  | Impacts Total Transfer Capability | 660 MW       |              |
| Work scheduled by: LI        |            |   | TTC with All Lines In Service     | 660 MW       |              |
| SAND_BAR-PLATSBRG_115_PV20   |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 07/07/2025               | to         | Fri 07/11/2025  | SCH - NE - NY                     |              |              |
| 0700                         | Continuous | 1530  | Impacts Total Transfer Capability |              |              |
| Work scheduled by: NYPA      |            |   | TTC with All Lines In Service     |              |              |
| SAND_BAR-PLATSBRG_115_PV20   |            |   |                                   | FWD (Import) | REV (Export) |
| Mon 07/07/2025               | to         | Fri 07/11/2025  | CENTRAL EAST - VC                 | 3625 MW      |              |
| 0700                         | Continuous | 1530  | Impacts Total Transfer Capability | 100 MW       |              |
| Work scheduled by: NYPA      |            |   | TTC with All Lines In Service     | 3725 MW      |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                  |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                                   |              |                |
|----------------------------------|------------|--|-----------------------------------|--------------|----------------|
| CENTRAL EAST                     | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |              |                |
| CENTRAL EAST - VC                | 3725 MW    |  |                                   |              |                |
| TOTAL EAST                       | 6150 MW    |  |                                   |              |                |
| UPNY CONED                       | 8050 MW    |  |                                   |              |                |
| SPR/DUN-SOUTH                    | 4600 MW    |  |                                   |              |                |
| DYSINGER EAST                    | 3200 MW    |  |                                   |              |                |
| MOSES SOUTH                      | 3150 MW    |  |                                   |              |                |
| <hr/>                            |            |  |                                   |              |                |
| <b>NIAGARA_345_230_AT4</b>       |            |  |                                   | FWD (Import) | REV (Export)   |
| Tue 07/08/2025                   | to         | Tue 07/08/2025   | SCH - OH - NY                     |              | <b>1200 MW</b> |
| 0500                             | Continuous | 1900   | Impacts Total Transfer Capability |              | 400 MW         |
| Work scheduled by: NYPA          |            |  | TTC with All Lines In Service     |              | 1600 MW        |
| <hr/>                            |            |  |                                   |              |                |
| <b>DYSINGER-ST4_255_345_DH1</b>  |            |  |                                   | FWD (Import) | REV (Export)   |
| Tue 09/02/2025                   | to         | Mon 09/15/2025   | DYSINGER EAST                     |              | <b>2850 MW</b> |
| 0500                             | Continuous | 2100   | Impacts Total Transfer Capability |              | 350 MW         |
| Work scheduled by: NYPA          |            |  | TTC with All Lines In Service     |              | 3200 MW        |
| <hr/>                            |            |  |                                   |              |                |
| <b>GOETHALS_345KV_5</b>          |            |  |                                   | FWD (Import) | REV (Export)   |
| Mon 09/08/2025                   | to         | Mon 09/08/2025   | STATEN ISLAND                     |              |                |
| 0301                             | Continuous | 0330   | Impacts Total Transfer Capability |              |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     |              |                |
| <hr/>                            |            |  |                                   |              |                |
| <b>CLAY___-EDIC___345_2-15</b>   |            |  |                                   | FWD (Import) | REV (Export)   |
| Mon 09/08/2025                   | to         | Fri 09/12/2025   | OSWEGO EXPORT                     |              | <b>4850 MW</b> |
| 0700                             | Continuous | 1530   | Impacts Total Transfer Capability |              | 400 MW         |
| Work scheduled by: NYPA          |            |  | TTC with All Lines In Service     |              | 5250 MW        |
| <hr/>                            |            |  |                                   |              |                |
| <b>MOSES___-ADIRNDCK_230_MA1</b> |            |  |                                   | FWD (Import) | REV (Export)   |
| Tue 09/09/2025                   | to         | Sun 10/12/2025   | MOSES SOUTH                       |              | <b>2100 MW</b> |
| 0700                             | Continuous | 1730   | Impacts Total Transfer Capability |              | 1050 MW        |
| Work scheduled by: NYPA          |            |  | TTC with All Lines In Service     |              | 3150 MW        |
| <hr/>                            |            |  |                                   |              |                |
| <b>GOETHALS_345KV_5</b>          |            |  |                                   | FWD (Import) | REV (Export)   |
| Tue 09/09/2025                   | to         | Tue 09/09/2025   | STATEN ISLAND                     |              |                |
| 2330                             | Continuous | 2359   | Impacts Total Transfer Capability |              |                |
| Work scheduled by: ConEd         |            |  | TTC with All Lines In Service     |              |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_4

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, November 17, 2024 to Saturday, May 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### PANNELL-CLAY\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                      |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                                   |                |              |
|--------------------------------------|------------|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST                         | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |              |
| CENTRAL EAST - VC                    | 3725 MW    |  |                                   |                |              |
| TOTAL EAST                           | 6150 MW    |  |                                   |                |              |
| UPNY CONED                           | 8050 MW    |  |                                   |                |              |
| SPR/DUN-SOUTH                        | 4600 MW    |  |                                   |                |              |
| DYSINGER EAST                        | 3200 MW    |  |                                   |                |              |
| MOSES SOUTH                          | 3150 MW    |  |                                   |                |              |
|                                      |            |  |                                   |                |              |
| <b>W49TH_ST_345KV_5</b>              |            |  |                                   | FWD (Import)   | REV (Export) |
| Thu 10/02/2025                       | to         | Thu 10/02/2025   | SCH - PJM_HTP                     | <b>460 MW</b>  |              |
| 0130                                 | Continuous | 0200   | Impacts Total Transfer Capability | 200 MW         |              |
| Work scheduled by: ConEd             |            |  | TTC with All Lines In Service     | 660 MW         |              |
|                                      |            |  |                                   |                |              |
| <b>PANNELL_-CLAY__345_2</b>          |            |  |                                   | FWD (Import)   | REV (Export) |
| Mon 10/06/2025                       | to         | Fri 10/10/2025   | WEST CENTRAL                      | <b>1300 MW</b> |              |
| 0700                                 | Continuous | 1530   | Impacts Total Transfer Capability | 950 MW         |              |
| Work scheduled by: NYPA              |            |  | TTC with All Lines In Service     | 2250 MW        |              |
|                                      |            |  |                                   |                |              |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |  |                                   | FWD (Import)   | REV (Export) |
| Mon 10/13/2025                       | to         | Thu 10/16/2025   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                 | Continuous | 1600   | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI                |            |  | TTC with All Lines In Service     | 660 MW         |              |
|                                      |            |  |                                   |                |              |
| <b>NEWBRDGE_345_138_BK_1</b>         |            |  |                                   | FWD (Import)   | REV (Export) |
| Mon 10/13/2025                       | to         | Thu 10/16/2025   | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                 | Continuous | 1600   | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI                |            |  | TTC with All Lines In Service     | 660 MW         |              |
|                                      |            |  |                                   |                |              |
| <b>NEWBRDGE_345_138_BK_2</b>         |            |  |                                   | FWD (Import)   | REV (Export) |
| Mon 10/13/2025                       | to         | Thu 10/16/2025   | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |              |
| 0600                                 | Continuous | 1600   | Impacts Total Transfer Capability | 285 MW         |              |
| Work scheduled by: LI                |            |  | TTC with All Lines In Service     | 660 MW         |              |
|                                      |            |  |                                   |                |              |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |  |                                   | FWD (Import)   | REV (Export) |
| Mon 10/13/2025                       | to         | Thu 10/16/2025   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0600                                 | Continuous | 1600   | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI                |            |  | TTC with All Lines In Service     | 660 MW         |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                   |            |                | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                |              |
|-----------------------------------|------------|----------------|--|----------------|--------------|
| CENTRAL EAST                      | 7550 MW    |                | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                |              |
| CENTRAL EAST - VC                 | 3725 MW    |                |  |                |              |
| TOTAL EAST                        | 6150 MW    |                |  |                |              |
| UPNY CONED                        | 8050 MW    |                |  |                |              |
| SPR/DUN-SOUTH                     | 4600 MW    |                |  |                |              |
| DYSINGER EAST                     | 3200 MW    |                |  |                |              |
| MOSES SOUTH                       | 3150 MW    |                |  |                |              |
| <b>MOSES__-ADIRNDCK_230_MA2</b>   |            |                |  | FWD (Import)   | REV (Export) |
| Mon 10/13/2025                    | to         | Mon 11/24/2025 | MOSES SOUTH  | <b>2100 MW</b> |              |
| 0700                              | Continuous | 1730           | Impacts Total Transfer Capability  | 1050 MW        |              |
| Work scheduled by: NYPA           |            |                | TTC with All Lines In Service  | 3150 MW        |              |
| <b>EDIC__-PRINCTWN_345_351</b>    |            |                |  | FWD (Import)   | REV (Export) |
| Tue 10/14/2025                    | to         | Fri 10/17/2025 | CENTRAL EAST - VC  | <b>3335 MW</b> |              |
| 0600                              | Continuous | 1830           | Impacts Total Transfer Capability  | 390 MW         |              |
| Work scheduled by: NGrid          |            |                | TTC with All Lines In Service  | 3725 MW        |              |
| <b>MARION_-FARRAGUT_345_C3403</b> |            |                |  | FWD (Import)   | REV (Export) |
| Sat 11/01/2025                    | to         | Mon 11/03/2025 | SCH - PJ - NY  |                |              |
| 0001                              | Continuous | 0300           | Impacts Total Transfer Capability  |                |              |
| Work scheduled by: ConEd          |            |                | TTC with All Lines In Service  |                |              |
| <b>CHATGUAY-MASSENA_765_7040</b>  |            |                |  | FWD (Import)   | REV (Export) |
| Sun 11/16/2025                    | to         | Sun 11/30/2025 | SCH - HQ - NY  | <b>0 MW</b>    | <b>0 MW</b>  |
| 0001                              | Continuous | 2359           | Impacts Total Transfer Capability  | 1500 MW        | 1000 MW      |
| Work scheduled by: NYPA           |            |                | TTC with All Lines In Service  | 1500 MW        | 1000 MW      |
| <b>CHATGUAY-MASSENA_765_7040</b>  |            |                |  | FWD (Import)   | REV (Export) |
| Sun 11/16/2025                    | to         | Sun 11/30/2025 | MOSES SOUTH  | <b>1550 MW</b> |              |
| 0001                              | Continuous | 2359           | Impacts Total Transfer Capability  | 1600 MW        |              |
| Work scheduled by: NYPA           |            |                | TTC with All Lines In Service  | 3150 MW        |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits  |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |                                   |                |                           |
|--|------------|--|-----------------------------------|----------------|---------------------------|
| CENTRAL EAST   | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |                           |
| CENTRAL EAST - VC  | 3725 MW    |  |                                   |                |                           |
| TOTAL EAST   | 6150 MW    |  |                                   |                |                           |
| UPNY CONED   | 8050 MW    |  |                                   |                |                           |
| SPR/DUN-SOUTH  | 4600 MW    |  |                                   |                |                           |
| DYSINGER EAST  | 3200 MW    |  |                                   |                |                           |
| MOSES SOUTH  | 3150 MW    |  |                                   |                |                           |
| <b>MOSES__-ADIRNDCK_230_MA2 , MOSES__-MASSENA_230_MMS2 ,</b> |            |  |                                   |                |                           |
| <b>MOSES__-MASSENA_230_MMS1</b>                              |            |  |                                   |                |                           |
| Sun 11/16/2025   | to         | Mon 11/24/2025   | SCH - HQ_CEDARS                   | <b>90 MW</b>   | FWD (Import) REV (Export) |
| 0001   |            | 1730   | Impacts Total Transfer Capability | 189 MW         |                           |
| Work scheduled by:   |            |  | TTC with All Lines In Service     | 279 MW         |                           |
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>   |            |  |                                   |                |                           |
| Sun 11/16/2025   | to         | Sun 11/30/2025   | SCH - HQ_CEDARS                   | <b>90 MW</b>   | FWD (Import) REV (Export) |
| 0001   |            | 2359   | Impacts Total Transfer Capability | 189 MW         |                           |
| Work scheduled by:   |            |  | TTC with All Lines In Service     | 279 MW         |                           |
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>   |            |  |                                   |                |                           |
| Sun 11/16/2025   | to         | Sun 11/30/2025   | SCH - HQ - NY                     | <b>850 MW</b>  | FWD (Import) REV (Export) |
| 0001   |            | 2359   | Impacts Total Transfer Capability | 650 MW         | 1000 MW                   |
| Work scheduled by:   |            |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW                   |
| <b>MOTTHAVN-RAINEY__345_Q11</b>                              |            |  |                                   |                |                           |
| Mon 12/01/2025   | to         | Tue 12/02/2025   | SPR/DUN-SOUTH                     | <b>3800 MW</b> | FWD (Import) REV (Export) |
| 0001   | Continuous | 0230   | Impacts Total Transfer Capability | 800 MW         |                           |
| Work scheduled by:   | ConEd      |  | TTC with All Lines In Service     | 4600 MW        |                           |
| <b>MARION__-FARRAGUT_345_C3403</b>                           |            |  |                                   |                |                           |
| Wed 12/10/2025   | to         | Mon 12/15/2025   | SCH - PJ - NY                     |                | FWD (Import) REV (Export) |
| 0001   | Continuous | 0300   | Impacts Total Transfer Capability |                |                           |
| Work scheduled by:   | ConEd      |  | TTC with All Lines In Service     |                |                           |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits          |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |  |                                   |                |              |
|--------------------------|------------|--|--|-----------------------------------|----------------|--------------|
| CENTRAL EAST             | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |  |                                   |                |              |
| CENTRAL EAST - VC        | 3725 MW    |  |  |                                   |                |              |
| TOTAL EAST               | 6150 MW    |  |  |                                   |                |              |
| UPNY CONED               | 8050 MW    |  |  |                                   |                |              |
| SPR/DUN-SOUTH            | 4600 MW    |  |  |                                   |                |              |
| DYSINGER EAST            | 3200 MW    |  |  |                                   |                |              |
| MOSES SOUTH              | 3150 MW    |  |  |                                   |                |              |
| GOETHALS_345KV_5         |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Sat 01/17/2026           | to         | Sat 01/17/2026   | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND                     |                |              |
| 0301                     | Continuous | 0330   |  | Impacts Total Transfer Capability |                |              |
| Work scheduled by: ConEd |            |  |  | TTC with All Lines In Service     |                |              |
| DYSINGER-STA_255_345_DH2 |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Mon 03/02/2026           | to         | Fri 03/13/2026   |  | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                     | Continuous | 1900   |  | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA  |            |  |  | TTC with All Lines In Service     | 3200 MW        |              |
| DYSINGER-STA_255_345_DH1 |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Mon 03/16/2026           | to         | Tue 04/07/2026   |  | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                     | Continuous | 2100   |  | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA  |            |  |  | TTC with All Lines In Service     | 3200 MW        |              |
| DYSINGER-STA_255_345_DH2 |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Wed 04/08/2026           | to         | Mon 04/20/2026   |  | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                     | Continuous | 2100   |  | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA  |            |  |  | TTC with All Lines In Service     | 3200 MW        |              |
| DYSINGER-STA_255_345_DH1 |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Tue 04/21/2026           | to         | Fri 05/01/2026   |  | DYSINGER EAST                     | <b>2850 MW</b> |              |
| 0500                     | Continuous | 2100   |  | Impacts Total Transfer Capability | 350 MW         |              |
| Work scheduled by: NYPA  |            |  |  | TTC with All Lines In Service     | 3200 MW        |              |
| GOETHALS_345KV_5         |            |  |  |                                   | FWD (Import)   | REV (Export) |
| Sat 04/25/2026           | to         | Sat 04/25/2026   | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND                     |                |              |
| 2330                     | Continuous | 2359   |  | Impacts Total Transfer Capability |                |              |
| Work scheduled by: ConEd |            |  |  | TTC with All Lines In Service     |                |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits              |            | Sunday, November 17, 2024 to Saturday, May 16, 2026  |  |                                   |               |              |
|------------------------------|------------|--|--|-----------------------------------|---------------|--------------|
| CENTRAL EAST                 | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |  |                                   |               |              |
| CENTRAL EAST - VC            | 3725 MW    |  |  |                                   |               |              |
| TOTAL EAST                   | 6150 MW    |  |  |                                   |               |              |
| UPNY CONED                   | 8050 MW    |  |  |                                   |               |              |
| SPR/DUN-SOUTH                | 4600 MW    |  |  |                                   |               |              |
| DYSINGER EAST                | 3200 MW    |  |  |                                   |               |              |
| MOSES SOUTH                  | 3150 MW    |  |  |                                   |               |              |
|                              |            |  |  |                                   |               |              |
| GOETHALS_345KV_5             |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Mon 04/27/2026               | to         | Mon 04/27/2026   | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND                     |               |              |
| 0001                         | Continuous | 0030   |  | Impacts Total Transfer Capability |               |              |
| Work scheduled by: ConEd     |            |  |  | TTC with All Lines In Service     |               |              |
|                              |            |  |  |                                   |               |              |
| GOETHALS_345KV_5             |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Tue 05/05/2026               | to         | Tue 05/05/2026   | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND                     |               |              |
| 0230                         | Continuous | 0300   |  | Impacts Total Transfer Capability |               |              |
| Work scheduled by: ConEd     |            |  |  | TTC with All Lines In Service     |               |              |
|                              |            |  |  |                                   |               |              |
| NEPTUNE_DUFFYAVE_345_NEPTUNE |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Mon 05/11/2026               | to         | Fri 05/15/2026   |  | SCH - PJM_NEPTUNE                 | <b>0 MW</b>   |              |
| 0600                         | Continuous | 1600   |  | Impacts Total Transfer Capability | 660 MW        |              |
| Work scheduled by: LI        |            |  |  | TTC with All Lines In Service     | 660 MW        |              |
|                              |            |  |  |                                   |               |              |
| NEWBRDGE_345_138_BK_1        |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Mon 05/11/2026               | to         | Fri 05/15/2026   |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| 0600                         | Continuous | 1600   |  | Impacts Total Transfer Capability | 285 MW        |              |
| Work scheduled by: LI        |            |  |  | TTC with All Lines In Service     | 660 MW        |              |
|                              |            |  |  |                                   |               |              |
| NEWBRDGE_345_138_BK_2        |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Mon 05/11/2026               | to         | Fri 05/15/2026   |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| 0600                         | Continuous | 1600   |  | Impacts Total Transfer Capability | 285 MW        |              |
| Work scheduled by: LI        |            |  |  | TTC with All Lines In Service     | 660 MW        |              |
|                              |            |  |  |                                   |               |              |
| NEWBRDGE-DUFFYAVE_345_501    |            |  |  |                                   | FWD (Import)  | REV (Export) |
| Mon 05/11/2026               | to         | Fri 05/15/2026   |  | SCH - PJM_NEPTUNE                 | <b>0 MW</b>   |              |
| 0600                         | Continuous | 1600   |  | Impacts Total Transfer Capability | 660 MW        |              |
| Work scheduled by: LI        |            |  |  | TTC with All Lines In Service     | 660 MW        |              |