

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
200 MW 300 MW  
2600 MW 2700 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

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## Seasonal Limits

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Thu 11/14/2024  
0530 Continuous 0800  
Work scheduled by: NGrid

UPDATED by NGrid 11/13/2024 13:50

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**100 MW**

Impacts Total Transfer Capability

179 MW

TTC with All Lines In Service

279 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY

FWD (Import) REV (Export)

**2200 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

2500 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

MOSES SOUTH

FWD (Import) REV (Export)

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY

FWD (Import) REV (Export)

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 11/03/2024 12:27

SCH - HQ - NY

FWD (Import) REV (Export)

**1100 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1500 MW

### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA

FWD (Import) REV (Export)

**1250 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1500 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

FWD (Import) REV (Export)  
SCH - OH - NY **1150 MW 1000 MW**  
Impacts Total Transfer Capability 1350 MW 850 MW  
TTC with All Lines In Service 2500 MW 1850 MW

### S.RIPLEY-DUNKIRK\_230\_68

Fri 11/08/2024 to Wed 11/27/2024  
1113 Continuous 1800  
Work scheduled by: PJM

EXT FORCED by NGrid 11/13/2024 16:46

FWD (Import) REV (Export)  
SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### E13THSTA-FARRAGUT\_345\_46

Sat 11/09/2024 to Thu 11/14/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Wed 12/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Wed 12/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

**1200 MW**

600 MW

1800 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Fri 11/15/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

315 MW

315 MW

REV (Export)

**0 MW**

315 MW

315 MW

### SCH-HQ-NYISO\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

1000 MW

1500 MW

REV (Export)

### SCH-NYISO-HQ\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

500 MW

1000 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**7810 MW**

240 MW

8050 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
**1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

UPDATED by NYPA 11/07/2024 13:51

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 11/16/2024 to Wed 12/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/13/2024 13:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 11/17/2024 to Thu 11/28/2024  
0600 2100  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2550 MW**  
600 MW  
3150 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026				
CENTRAL EAST	7550 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
CHAT_DC_GC1 , CHAT_DC_GC2				FWD (Import)	REV (Export)	
Sun 11/17/2024	to	Thu 11/28/2024	SCH - HQ - NY	1370 MW	0 MW	
0600		2100	Impacts Total Transfer Capability	130 MW	1000 MW	
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW	
CHAT_DC_GC2				FWD (Import)	REV (Export)	
Sun 11/17/2024	to	Thu 11/28/2024	MOSES SOUTH	2850 MW		
0600	Continuous	2100	Impacts Total Transfer Capability	300 MW		
Work scheduled by: HQ			TTC with All Lines In Service	3150 MW		
CHAT_DC_GC2				FWD (Import)	REV (Export)	
Sun 11/17/2024	to	Thu 11/28/2024	SCH - HQ - NY		500 MW	
0600	Continuous	2100	Impacts Total Transfer Capability		500 MW	
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW	
DUNWODIE_345KV_8				FWD (Import)	REV (Export)	
Mon 11/18/2024	to	Sat 11/23/2024	SPR/DUN-SOUTH	3800 MW		
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW		
MILLWOOD-EASTVIEW_345_W85				FWD (Import)	REV (Export)	
Mon 11/18/2024	to	Mon 11/18/2024	UPNY CONED	7810 MW		
0130	Continuous	0200	Impacts Total Transfer Capability	240 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW		
SPRNBK_345KV_RNS3				FWD (Import)	REV (Export)	
Mon 11/18/2024	to	Mon 11/18/2024	SPR/DUN-SOUTH	3800 MW		
0130	Continuous	0200	Impacts Total Transfer Capability	800 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW		



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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA  
UPDATED by NYPA 11/08/2024 09:42  
ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3225 MW  
REV (Export) 500 MW  
3725 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>LINDN_CG-LNDVFT__345_V-3022</b>				FWD (Import)	REV (Export)
Fri 11/22/2024	to	Fri 11/22/2024	SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	2000	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM			TTC with All Lines In Service	315 MW	315 MW
<b>DUNWODIE_345KV_3</b>				FWD (Import)	REV (Export)
Sat 11/23/2024	to	Sat 11/23/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Sat 11/23/2024	to	Sat 11/23/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_3</b>				FWD (Import)	REV (Export)
Sat 11/23/2024	to	Sat 11/23/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_4</b>				FWD (Import)	REV (Export)
Sat 11/23/2024	to	Sat 11/23/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>ADIRNDCK-PORTER__230_12</b>				FWD (Import)	REV (Export)
Mon 12/02/2024	to	Tue 12/24/2024	MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Mon 12/02/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 11/14/2024 14:59

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 12/03/2024 to Tue 12/03/2024  
0001 Daily 2359  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_8

Thu 12/05/2024 to Wed 12/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST\_345KV\_6

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ALCOA\_PA\_115KV\_R8105

Mon 12/09/2024 to Fri 12/20/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 12/16/2024 to Sat 12/21/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_ELBRIDGE\_345\_17

Mon 12/16/2024 to Mon 12/16/2024  
0800 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

UPDATED by ConEd 11/11/2024 14:18

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### OSWEGO\_ELBRIDGE\_345\_17

Sat 12/21/2024 to Sat 12/21/2024  
1530 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 11/12/2024 10:53

FWD (Import) REV (Export)  
SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 11/12/2024 10:53

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

CANCELLED by TO 11/12/2024 10:53

FWD (Import) REV (Export)  
SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
SPRNBKR_345KV_RNS3				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	1830	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
ADIRNDCK-PORTER_230_12				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Sat 05/31/2025	MOSES SOUTH	2300 MW	
0530	Continuous	1700	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	
<hr/>					
KNICRBKR-PLSNTVLY_345_Y57				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Wed 01/15/2025	UPNY CONED	7885 MW	
0530	Continuous	1830	Impacts Total Transfer Capability	165 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	8050 MW	
			ARR: 78		
<hr/>					
MILLWOOD-EASTVIEW_345_W85				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	UPNY CONED	7810 MW	
1800	Continuous	1830	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<hr/>					
DUNWODIE_345KV_5				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<hr/>					
DUNWODIE_345KV_7				FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>SPRNBK_345KV_RNS3</b>					FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>SPRNBK_DUNWODIE_345_W75</b>					FWD (Import)	REV (Export)
Sat 01/04/2025	to	Sun 01/05/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0259		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>OSWEGO_ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/31/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>BECK_NIAGARA_345_PA301</b>					FWD (Import)	REV (Export)
Tue 01/07/2025	to	Tue 01/07/2025		SCH - OH - NY	<b>1150 MW</b>	<b>1000 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2500 MW	1850 MW
<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Tue 01/14/2025	to	Sun 01/19/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>BUCHAN_S-MILLWOOD_345_W97</b>					FWD (Import)	REV (Export)
Wed 01/15/2025	to	Sat 01/18/2025		UPNY CONED	<b>8015 MW</b>	
0200	Continuous	0159		Impacts Total Transfer Capability	35 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>BUCHAN_S-MILLWOOD_345_W98</b>				FWD (Import)	REV (Export)
Sat 01/18/2025	to	Tue 01/21/2025	UPNY CONED	<b>8015 MW</b>	
0200	Continuous	0200	Impacts Total Transfer Capability	35 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>KNICRBKR-ALPS___345_6</b>				FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025	SCH - NE - NY	<b>900 MW</b>	
0530	Continuous	1830	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	1400 MW	
<b>KNICRBKR-ALPS___345_6</b>				FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0530	Continuous	1830	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid			TTC with All Lines In Service	200 MW	200 MW
<b>E13THSTA-FARRAGUT_345_46</b>				FWD (Import)	REV (Export)
Tue 01/21/2025	to	Thu 01/23/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0100	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>				FWD (Import)	REV (Export)
Wed 01/22/2025	to	Wed 01/22/2025	UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>				FWD (Import)	REV (Export)
Sat 01/25/2025	to	Sat 01/25/2025	UPNY CONED	<b>7755 MW</b>	
2130	Continuous	2200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	



NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DUNWODIE_345KV_7</b>				FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>				FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>				FWD (Import)	REV (Export)
Mon 01/27/2025	to	Sun 02/02/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	<b>7795 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW	
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW	
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	TOTAL EAST	<b>6800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	-650 MW	
Work scheduled by: PJM			TTC with All Lines In Service	6150 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>RAMAPO__345_345_PAR3500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		<b>1250 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
<b>RAMAPO__345_345_PAR4500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		<b>1250 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
<b>RAMAPO__500_345_BK 1500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW
<b>RAMAPO__500_345_BK 1500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	<b>7795 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW	
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>				FWD (Import)	REV (Export)
Wed 01/29/2025	to	Fri 01/31/2025	OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	
<b>PIERCBRK-FIVEMILE_345_37</b>				FWD (Import)	REV (Export)
Tue 02/04/2025	to	Tue 02/04/2025	SCH - PJ - NY		
0900	Daily	1030	Impacts Total Transfer Capability		
Work scheduled by: NGrid			TTC with All Lines In Service		

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>MILLWOOD-EASTVIEW_345_W82</b>				FWD (Import)	REV (Export)
Mon 02/10/2025	to	Fri 02/14/2025	UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>ROSETON_EFISHKIL_345_RFK305</b>				FWD (Import)	REV (Export)
Mon 02/10/2025	to	Wed 02/12/2025	UPNY CONED	<b>7215 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	835 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_PLSNTVLE_345_Y86</b>				FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025	UPNY CONED	<b>7475 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_PLSNTVLE_345_Y86</b>				FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025	UPNY CONED	<b>7475 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>SPRNBK_TREMONT_345_X28</b>				FWD (Import)	REV (Export)
Sat 03/01/2025	to	Tue 03/04/2025	SPR/DUN-SOUTH	<b>4200 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>RAMAPO_BUCHAN_N_345_Y94</b>				FWD (Import)	REV (Export)
Mon 03/03/2025	to	Sat 03/08/2025	UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Tue 03/04/2025 to Mon 04/14/2025  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 03/24/2025 to Tue 03/25/2025  
0730 Continuous 1500  
Work scheduled by: NYSEG

UPDATED by RGE 11/08/2024 10:56

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Wed 03/26/2025 to Thu 03/27/2025  
0730 Continuous 1500  
Work scheduled by: RGE

UPDATED by RGE 11/08/2024 10:51

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1900 MW**  
Impacts Total Transfer Capability -50 MW  
TTC with All Lines In Service 1850 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
LINDN_CG-LNDVFT__345_V-3022				FWD (Import)	REV (Export)
Mon 04/07/2025	to	Sat 04/12/2025	SCH - PJM_VFT	0 MW	0 MW
0800	Continuous	1500	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM			TTC with All Lines In Service	315 MW	315 MW
RAMAPO__BUCHAN_N_345_Y94				FWD (Import)	REV (Export)
Sat 04/12/2025	to	Sat 04/19/2025	UPNY CONED	7755 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
SPRNBK_-TREMONT__345_X28				FWD (Import)	REV (Export)
Mon 04/14/2025	to	Sun 04/20/2025	SPR/DUN-SOUTH	4200 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
NIAGARA_-DYSINGER_345_ND2				FWD (Import)	REV (Export)
Mon 04/14/2025	to	Thu 04/17/2025	DYSINGER EAST	2700 MW	
0500	Continuous	1730	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
E13THSTA-FARRAGUT_345_45				FWD (Import)	REV (Export)
Tue 04/15/2025	to	Sun 04/20/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
W49TH_ST-E13THSTA_345_M54				FWD (Import)	REV (Export)
Tue 04/15/2025	to	Sun 04/20/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
1500 Continuous 1800  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### NIAGARA\_-PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2200 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	2500 MW	1850 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Thursday, November 14, 2024 to Wednesday, May 13, 2026		
CENTRAL EAST	7550 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
PANNELL_CLAY_345_2				FWD (Import)	REV (Export)
Mon 04/28/2025	to	Fri 05/02/2025	WEST CENTRAL	1300 MW	
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	2250 MW	
LONG_MTN-CRICKVLY_345_398				FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025	SCH - NPX_1385	100 MW 100 MW	
0001	Continuous	2200	Impacts Total Transfer Capability	100 MW 100 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	200 MW 200 MW	
LONG_MTN-CRICKVLY_345_398				FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025	SCH - NE - NY	800 MW 1200 MW	
0001	Continuous	2200	Impacts Total Transfer Capability	600 MW 400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	1400 MW 1600 MW	
WOOD_ST_PLSNTVLE_345_Y87				FWD (Import)	REV (Export)
Wed 05/07/2025	to	Fri 05/09/2025	UPNY CONED	7470 MW	
2200	Continuous	0259	Impacts Total Transfer Capability	580 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
DUNWODIE_345KV_6				FWD (Import)	REV (Export)
Fri 05/09/2025	to	Fri 05/09/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8				FWD (Import)	REV (Export)
Fri 05/09/2025	to	Fri 05/09/2025	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026			
CENTRAL EAST	7550 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
DUNWODIE_345KV_6				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	3800 MW	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	3800 MW	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
NEPTUNE_DUFFYAVE_345_NEPTUNE				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_1				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_2				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	375 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_501				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3625 MW**  
100 MW  
3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1200 MW**  
400 MW  
1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CLAY\_-EDIC\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4850 MW**  
400 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DUNWODIE\_345KV\_4

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sat 09/13/2025 to Sun 09/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/08/2024 12:36

CONED - LIPA FWD (Import) REV (Export)  
**1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>SHORE_RD_345_138_BK 2</b>				FWD (Import)	REV (Export)
Sat 09/13/2025	to	Sun 09/14/2025	<u>UPDATED by ConEd 11/08/2024 12:36</u>	CONED - LIPA	<b>1350 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	150 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1500 MW
<b>SPRNBK_345KV_RNS4</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/02/2025		SPR/DUN-SOUTH	<b>3200 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>SPRNBK_-W49TH_ST_345_M52</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Thu 10/02/2025		SPR/DUN-SOUTH	<b>3200 MW</b>
0001	Continuous	0200		Impacts Total Transfer Capability	1400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW
<b>W49TH_ST_345KV_5</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Mon 09/15/2025		SCH - PJM_HTP	<b>460 MW</b>
0001	Continuous	0030		Impacts Total Transfer Capability	200 MW
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Mon 09/15/2025		STATEN ISLAND	
0230	Continuous	0300		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
<b>ADIRNDCK-PORTER__230_12</b>				FWD (Import)	REV (Export)
Mon 09/15/2025	to	Sun 10/12/2025		MOSES SOUTH	<b>2100 MW</b>
0600	Continuous	1700		Impacts Total Transfer Capability	1050 MW
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### PANNELL-CLAY\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 460 MW  
REV (Export) 200 MW  
660 MW

### PANNELL-CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
3335 MW  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
**850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, November 14, 2024 to Wednesday, May 13, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
 0301 Continuous 0330  
 Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
 0500 Continuous 1900  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
 350 MW  
 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
 350 MW  
 3200 MW

### DYSINGER-STA\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
 350 MW  
 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
 350 MW  
 3200 MW

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
 2330 Continuous 2359  
 Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, November 14, 2024 to Wednesday, May 13, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
GOETHALS_345KV_5					FWD (Import)	REV (Export)
Mon 04/27/2026	to	Mon 04/27/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND		
0001	Continuous	0030		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
GOETHALS_345KV_5					FWD (Import)	REV (Export)
Tue 05/05/2026	to	Tue 05/05/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND		
0230	Continuous	0300		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
NEPTUNE_DUFFYAVE_345_NEPTUNE					FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_1					FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_BK_2					FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_501					FWD (Import)	REV (Export)
Mon 05/11/2026	to	Fri 05/15/2026		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	