

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

UPNY CONED

FWD (Import) REV (Export)

**6220 MW**  
Impacts Total Transfer Capability 1830 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY

FWD (Import) REV (Export)

**2400 MW 2400 MW**  
Impacts Total Transfer Capability 200 MW 300 MW  
TTC with All Lines In Service 2600 MW 2700 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Tue 12/17/2024  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
200 MW  
1000 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Thu 12/05/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
179 MW  
279 MW

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
0 MW  
1400 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_500

Sun 11/03/2024 to Mon 11/04/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 11/04/2024 to Sun 11/10/2024  
0500 Continuous 2000  
Work scheduled by: CHGE

UPDATED by CHGE 10/28/2024 14:55

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 11/04/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 11/03/2024 12:27

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA FWD (Import) REV (Export)  
1250 MW  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA FWD (Import) REV (Export)  
1250 MW  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 11/04/2024 to Mon 11/04/2024  
0700 Continuous 1200  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY FWD (Import) REV (Export)  
1200 MW  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA FWD (Import) REV (Export)  
775 MW  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 11/09/2024 to Thu 11/14/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

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UPNY CONED 8050 MW  
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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Wed 12/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2024 14:22

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW 100 MW**

100 MW 100 MW

200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Sat 11/09/2024 to Wed 12/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 11/03/2024 14:22

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW 1200 MW**

600 MW 600 MW

1400 MW 1800 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**

1400 MW

4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**

1400 MW

4600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Fri 11/15/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### SCH-HQ-NYISO\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	
1000 MW	
1500 MW	

### SCH-NYISO-HQ\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	500 MW
	500 MW
	1000 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7810 MW	
240 MW	
8050 MW	

### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	



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### OSWEGO\_\_VOLNEY\_\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT

FWD (Import) REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import) REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

FWD (Import) REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH

FWD (Import) REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import) REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
FWD (Import) 475 MW  
REV (Export) 1000 MW  
Impacts Total Transfer Capability 1025 MW  
TTC with All Lines In Service 1500 MW

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
FWD (Import) 500 MW  
REV (Export)  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
FWD (Import) 2595 MW  
REV (Export)  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MILLWOOD-EASTVIEW\_345\_W85

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7810 MW  
REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
FWD (Import) 3800 MW  
REV (Export)  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
FWD (Import) 7810 MW  
REV (Export)  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3225 MW	
500 MW	
3725 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 2000  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/29/2024 11:28

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_8

Thu 12/05/2024 to Wed 12/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST\_345KV\_6

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Thu 12/05/2024 to Sun 01/05/2025  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 12/16/2024 to Sat 12/21/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 12/16/2024 to Mon 12/16/2024  
0800 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Mon 12/23/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### SCH-NYISO-HQ\_LIMIT\_800

Tue 12/17/2024 to Tue 12/31/2024  
2001 Continuous 2359  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

200 MW

1000 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Sat 12/21/2024 to Sat 12/21/2024  
1530 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5250 MW**  
0 MW  
5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
360 MW  
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Monday, November 4, 2024 to Sunday, May 3, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>W49TH_ST_345KV_8</b>				FWD (Import)	REV (Export)
Mon 12/30/2024	to	Wed 01/01/2025	SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>MILLWOOD-EASTVIEW_345_W85</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	UPNY CONED	<b>7810 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>SPRNBK_345KV_RNS3</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	1830	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>ADIRNDCK-PORTER__230_12</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Sat 05/31/2025	MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700	Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3150 MW	
<b>KNICRBKR-PLSNTVLY_345_Y57</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Wed 01/15/2025	UPNY CONED	<b>7885 MW</b>	
0530	Continuous	1830	Impacts Total Transfer Capability	165 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	8050 MW	
<b>MILLWOOD-EASTVIEW_345_W85</b>				FWD (Import)	REV (Export)
Thu 01/02/2025	to	Thu 01/02/2025	UPNY CONED	<b>7810 MW</b>	
1800	Continuous	1830	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_345KV\_RNS3

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_DUNWODIE\_345\_W75

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/14/2025 to Sun 01/19/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>900 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1400 MW	

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/21/2025 to Thu 01/23/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7755 MW  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### DUNWODIE\_345KV\_7

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
1400 MW 1200 MW  
Impacts Total Transfer Capability 1200 MW 1500 MW  
TTC with All Lines In Service 2600 MW 2700 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED FWD (Import) REV (Export)  
7795 MW  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Monday, November 4, 2024 to Sunday, May 3, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	TOTAL EAST	<b>6800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	-650 MW	
Work scheduled by: PJM			TTC with All Lines In Service	6150 MW	
<b>RAMAPO__345_345_PAR3500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		<b>1250 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
<b>RAMAPO__345_345_PAR4500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		<b>1250 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
<b>RAMAPO__500_345_BK 1500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW
<b>RAMAPO__500_345_BK 1500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	<b>7795 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW	
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>				FWD (Import)	REV (Export)
Wed 01/29/2025	to	Fri 01/31/2025	OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	5250 MW	
			ARR: 75		

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Monday, November 4, 2024 to Sunday, May 3, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>MILLWOOD-EASTVIEW_345_W82</b>				FWD (Import)	REV (Export)
Mon 02/10/2025	to	Fri 02/14/2025	UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200	Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>ROSETON_EFISHKIL_345_RFK305</b>				FWD (Import)	REV (Export)
Mon 02/10/2025	to	Wed 02/12/2025	UPNY CONED	<b>7215 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	835 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_PLSNTVLE_345_Y86</b>				FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025	UPNY CONED	<b>7475 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_PLSNTVLE_345_Y86</b>				FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025	UPNY CONED	<b>7475 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>MOTTHAVN-RAINEY_345_Q11</b>				FWD (Import)	REV (Export)
Mon 03/03/2025	to	Sun 04/13/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>RAMAPO_BUCHAN_N_345_Y94</b>				FWD (Import)	REV (Export)
Mon 03/03/2025	to	Sat 03/08/2025	UPNY CONED	<b>7755 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

1900 MW

-50 MW

1850 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

2700 MW

500 MW

3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

0 MW

0 MW

315 MW

315 MW

315 MW

315 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

7755 MW

295 MW

8050 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

2700 MW

500 MW

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2200 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	300 MW	0 MW
TTC with All Lines In Service	2500 MW	1850 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
2200 Continuous 0259  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7470 MW</b>	
Impacts Total Transfer Capability	580 MW	
TTC with All Lines In Service	8050 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Monday, November 4, 2024 to Sunday, May 3, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DUNWODIE_345KV_6</b>				FWD (Import)	REV (Export)
Fri 05/09/2025	to	Fri 05/09/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>				FWD (Import)	REV (Export)
Fri 05/09/2025	to	Fri 05/09/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_6</b>				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>				FWD (Import)	REV (Export)
Sun 05/11/2025	to	Sun 05/11/2025	SPR/DUN-SOUTH	<b>3800 MW</b>	
1830	Continuous	1900	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3625 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4850 MW**  
400 MW  
5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_4

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**  
200 MW  
660 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
3335 MW  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
 0001 Continuous 2359  
 Work scheduled by: NYPA

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
 1500 MW 1000 MW  
 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
 0001 Continuous 2359  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**1550 MW**  
 1600 MW  
 3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-ADIRNDCK\_230\_MA2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
 0001 1730  
 Work scheduled by:

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
 189 MW  
 279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
 189 MW  
 279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, November 4, 2024 to Sunday, May 3, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
 0001 2359  
 Work scheduled by:

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
850 MW	0 MW
650 MW	1000 MW
1500 MW	1000 MW

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
 0301 Continuous 0330  
 Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)

### DYSINGER-ST\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
 0500 Continuous 1900  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### DYSINGER-ST\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### DYSINGER-ST\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
 0500 Continuous 2100  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Monday, November 4, 2024 to Sunday, May 3, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Tue 04/21/2026	to	Fri 05/01/2026	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Sat 04/25/2026	to	Sat 04/25/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND	
2330	Continuous	2359		Impacts Total Transfer Capability	
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Mon 04/27/2026	to	Mon 04/27/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND	
0001	Continuous	0030		Impacts Total Transfer Capability	
Work scheduled by: ConEd			TTC with All Lines In Service		