

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**6220 MW**  
Impacts Total Transfer Capability 1830 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
Impacts Total Transfer Capability 200 MW 300 MW  
TTC with All Lines In Service 2600 MW 2700 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Tue 12/17/2024  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
200 MW  
1000 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
179 MW  
279 MW

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
0 MW  
1400 MW

### MILLWOOD-EASTVIEW\_345\_W82

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/28/2024 07:19

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2200 MW  
REV (Export) 300 MW  
2500 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 0659  
Work scheduled by: ISONE  
UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 700 MW  
REV (Export) 700 MW  
1400 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 0030  
Work scheduled by: ConEd  
CANCELLED by TO 10/28/2024 07:19

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 2259  
Work scheduled by: ISONE  
UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
REV (Export) 200 MW  
1400 MW

### CHAT\_DC\_GC1

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 300 MW  
3150 MW

### CHAT\_DC\_GC1

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 500 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 11/01/2024 to Fri 11/01/2024  
0800 1000  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2550 MW  
REV (Export) 600 MW  
3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Fri 11/01/2024 to Fri 11/01/2024  
0800 1000  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1370 MW  
REV (Export) 0 MW  
130 MW  
1000 MW  
1500 MW  
1000 MW

### CHAT\_DC\_GC2

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 300 MW  
3150 MW

### CHAT\_DC\_GC2

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export) 500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_700

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 700 MW  
REV (Export) 800 MW  
1500 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/28/2024 07:19

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3200 MW  
REV (Export) 1400 MW  
4600 MW

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## Seasonal Limits

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CENTRAL EAST - VC 3725 MW  
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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_500

Fri 11/01/2024 to Sat 11/02/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sat 11/02/2024 to Sat 11/02/2024  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-IMO-NYISO\_LIMIT\_1200

Sat 11/02/2024 to Sat 11/02/2024  
0815 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1500 MW**  
1000 MW  
2500 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Sat 11/02/2024 to Sat 11/02/2024  
0815 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
450 MW  
1850 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_500

Sat 11/02/2024 to Sun 11/03/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 11/03/2024 to Sun 11/03/2024  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_500

Sun 11/03/2024 to Mon 11/04/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 11/04/2024 to Sun 11/10/2024  
0500 Continuous 2000  
Work scheduled by: CHGE

UPDATED by CHGE 10/28/2024 14:55

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 11/04/2024 to Mon 11/04/2024  
0700 Continuous 1200  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SPRNBK\_EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
725 MW  
1500 MW



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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/04/2024 to Wed 11/06/2024  
0800 Continuous 1500  
Work scheduled by: LI

CANCELLED by TO 10/31/2024 09:59

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### BECK\_\_NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
0945 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW** **1000 MW**  
1350 MW 850 MW  
2500 MW 1850 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Friday, November 1, 2024 to Thursday, April 30, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
<b>SPRNBK_345KV_RNS3</b>					FWD (Import)	REV (Export)
Wed 11/06/2024	to	Wed 11/06/2024	<u>UPDATED by ConEd 10/29/2024 08:30</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Sat 11/09/2024	to	Thu 11/14/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Mon 11/11/2024	to	Mon 11/11/2024		UPNY CONED	<b>7810 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>SPRNBK_345KV_RNS5</b>					FWD (Import)	REV (Export)
Mon 11/11/2024	to	Mon 11/11/2024		SPR/DUN-SOUTH	<b>3200 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Mon 11/11/2024	to	Mon 11/11/2024		UPNY CONED	<b>7810 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>SPRNBK_345KV_RNS5</b>					FWD (Import)	REV (Export)
Mon 11/11/2024	to	Mon 11/11/2024		SPR/DUN-SOUTH	<b>3200 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/12/2024 to Sat 12/07/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/12/2024 to Sat 12/07/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	600 MW
TTC with All Lines In Service	1400 MW	1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Fri 11/15/2024  
0800 Continuous 1600  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### SCH-HQ-NYISO\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NYISO-HQ\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### OSWEGO\_VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5250 MW**  
0 MW  
5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
1500 MW  
1500 MW  
REV (Export) **0 MW**  
1000 MW  
1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1550 MW**  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### W49TH\_ST\_345KV\_8

Sun 11/17/2024 to Sat 11/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/18/2024 to Fri 11/22/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
3225 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 2000  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/29/2024 11:28

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
7885 MW  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 12/16/2024 to Sat 12/28/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 12/16/2024 to Mon 12/16/2024  
0800 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Mon 12/23/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_800

Tue 12/17/2024 to Tue 12/31/2024  
2001 Continuous 2359  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 800 MW  
REV (Export) 200 MW  
1000 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### W49TH\_ST\_345KV\_5

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Sat 12/28/2024 to Sat 12/28/2024  
1530 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 660 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Thu 01/02/2025 to Thu 01/02/2025  
 0001 Continuous 1830  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
 0530 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
1800 Continuous 1830  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### DUNWODIE\_345KV\_5

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_7

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBKR\_345KV\_RNS3

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBKR-DUNWODIE\_345\_W75

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_\_ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/14/2025 to Sun 01/19/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**8015 MW**  
35 MW  
8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**8015 MW**  
35 MW  
8050 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**900 MW**  
500 MW  
1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 01/21/2025 to Thu 01/23/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### DUNWODIE\_345KV\_7

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-MOTTHAVN\_345\_72

Mon 01/27/2025 to Sun 02/02/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits			Friday, November 1, 2024 to Thursday, April 30, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	UPNY CONED	<b>7795 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	255 MW	
Work scheduled by: PJM			TTC with All Lines In Service	8050 MW	
<b>HOPATCON-RAMAPO__500_5018</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	TOTAL EAST	<b>6800 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	-650 MW	
Work scheduled by: PJM			TTC with All Lines In Service	6150 MW	
<b>RAMAPO__345_345_PAR3500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY		<b>1250 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability		1450 MW
Work scheduled by: PJM			TTC with All Lines In Service		2700 MW
<b>RAMAPO__345_345_PAR4500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1250 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: PJM			TTC with All Lines In Service	2700 MW	
<b>RAMAPO__500_345_BK 1500</b>				FWD (Import)	REV (Export)
Tue 01/28/2025	to	Sat 02/01/2025	SCH - PJ - NY	<b>1400 MW</b>	<b>1200 MW</b>
0001	Continuous	0200	Impacts Total Transfer Capability	1200 MW	1500 MW
Work scheduled by: PJM			TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7795 MW  
REV (Export) 255 MW  
8050 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Mon 02/10/2025 to Wed 02/12/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7215 MW  
REV (Export) 835 MW  
8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7475 MW  
REV (Export) 575 MW  
8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7475 MW  
REV (Export) 575 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Mon 03/03/2025 to Sun 04/13/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Mon 03/03/2025 to Sat 03/08/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1900 MW**  
Impacts Total Transfer Capability -50 MW  
TTC with All Lines In Service 1850 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 04/12/2025 to Sat 04/19/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7755 MW</b>	
295 MW	
8050 MW	

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
 0500 Continuous 1730  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

### MOSES\_\_ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
850 MW	
3150 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2200 MW  
REV (Export) 1850 MW  
300 MW 0 MW  
2500 MW 1850 MW

### PANNELL\_CLAY\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export)  
950 MW  
2250 MW

### MOSES\_ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
REV (Export)  
850 MW  
3150 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 8015 MW  
REV (Export)  
35 MW  
8050 MW

### PANNELL\_CLAY\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export)  
950 MW  
2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW 100 MW  
200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
 2200 Continuous 0259  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7470 MW</b>	
Impacts Total Transfer Capability	580 MW	
TTC with All Lines In Service	8050 MW	

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
 1830 Continuous 1900  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
 1830 Continuous 1900  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
3625 MW	
100 MW	
3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**1200 MW**  
400 MW  
1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### CLAY\_-EDIC\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### MOSES\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_4

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
**1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Mon 09/15/2025 to Tue 09/16/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
**1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### PANNELL-CLAY\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM\_HTP **460 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 660 MW

### PANNELL-CLAY\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW



NYISO TRANSFER LIMITATIONS

Seasonal Limits			Friday, November 1, 2024 to Thursday, April 30, 2026		
CENTRAL EAST	7550 MW		<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>		
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>MOSES__-ADIRNDCK_230_MA2</b>				FWD (Import)	REV (Export)
Mon 10/13/2025	to	Mon 11/24/2025	MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1730	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
<b>EDIC__-PRINCTWN_345_351</b>				FWD (Import)	REV (Export)
Tue 10/14/2025	to	Fri 10/17/2025	CENTRAL EAST - VC	<b>3335 MW</b>	
0600	Continuous	1830	Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid			TTC with All Lines In Service	3725 MW	
<b>MARION_-FARRAGUT_345_C3403</b>				FWD (Import)	REV (Export)
Sat 11/01/2025	to	Mon 11/03/2025	SCH - PJ - NY		
0001	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>CHATGUAY-MASSENA_765_7040</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
0001	Continuous	2359	Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA			TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA_765_7040</b>				FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025	MOSES SOUTH	<b>1550 MW</b>	
0001	Continuous	2359	Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-ADIRNDCK\_230\_MA2 ,  
MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW

189 MW

279 MW

MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

90 MW

189 MW

279 MW

MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

850 MW

0 MW

650 MW 1000 MW

1500 MW 1000 MW

MARION\_\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Friday, November 1, 2024 to Thursday, April 30, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DYSINGER-STa\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STa\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STa\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STa\_255\_345\_DH1

Tue 04/21/2026 to Fri 05/01/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Sat 04/25/2026 to Sat 04/25/2026  
2330 Continuous 2359  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 04/27/2026 to Mon 04/27/2026  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service