

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

UPNY CONED

FWD (Import) REV (Export)

**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY

FWD (Import) REV (Export)

**2000 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 2200 MW 1200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
30 MW  
270 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 12/05/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 10/28/2024 10:45

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Tue 12/17/2024  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
200 MW  
1000 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

UPDATED by ISONE 10/25/2024 14:51

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
250 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2300  
Work scheduled by: ISONE

UPDATED by ISONE 10/25/2024 14:51

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### MARCY\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
170 MW  
270 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/28/2024 to Fri 11/01/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Mon 10/28/2024 to Tue 10/29/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

500 MW

900 MW

1400 MW

### BECK\_\_-NIAGARA\_230\_PA27

Tue 10/29/2024 to Wed 10/30/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

1900 MW

1600 MW

100 MW

0 MW

2000 MW

1600 MW

### SCH-NE-NYISO\_LIMIT\_300

Tue 10/29/2024 to Wed 10/30/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

500 MW

900 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/30/2024 to Thu 10/31/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

500 MW

900 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Thu 10/31/2024 to Thu 10/31/2024  
2300 Continuous 2359  
Work scheduled by: ISONE

UPDATED by ISONE 10/25/2024 14:51

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

500 MW

900 MW

1400 MW

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### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
0 MW  
1400 MW

### MILLWOOD-EASTVIEW\_345\_W82

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/28/2024 07:19

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Fri 11/01/2024 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
300 MW  
2500 MW

### SCH-NE-NYISO\_LIMIT\_500

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 10/28/2024 07:19

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_1000

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		MOSES SOUTH	<b>2850 MW</b>	
0800	Continuous	1000		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		SCH - HQ - NY		<b>500 MW</b>
0800	Continuous	1000		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		MOSES SOUTH	<b>2550 MW</b>	
0800		1000		Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0800		1000		Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		MOSES SOUTH	<b>2850 MW</b>	
0800	Continuous	1000		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024		SCH - HQ - NY		<b>500 MW</b>
0800	Continuous	1000		Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ-NYISO\_LIMIT\_700

Fri 11/01/2024 to Fri 11/01/2024  
0800 Continuous 1000  
Work scheduled by: HQ

SCH - HQ - NY **700 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/28/2024 07:19

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_500

Fri 11/01/2024 to Sat 11/02/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS3

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_1000

Sat 11/02/2024 to Sat 11/02/2024  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1200

Sat 11/02/2024 to Sat 11/02/2024  
0815 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1500 MW**  
1000 MW  
2500 MW

### SCH-NYISO-IMO\_LIMIT\_1100

Sat 11/02/2024 to Sat 11/02/2024  
0815 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1400 MW**  
450 MW  
1850 MW

### SCH-NE-NYISO\_LIMIT\_500

Sat 11/02/2024 to Sun 11/03/2024  
2300 Continuous 0659  
Work scheduled by: ISONE  
UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **700 MW**  
700 MW  
1400 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ  
UPDATED by HQ 10/09/2024 12:00

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ  
UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ  
UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
400 MW  
1500 MW



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### SCH-NYISO-HQ\_LIMIT\_300

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_1000

Sun 11/03/2024 to Sun 11/03/2024  
0700 Continuous 2259  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
200 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_500

Sun 11/03/2024 to Mon 11/04/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW**  
700 MW  
1400 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 11/04/2024 to Sun 11/10/2024  
0500 Continuous 2000  
Work scheduled by: CHGE

UPDATED by CHGE 10/28/2024 14:55

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

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 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_1000

Mon 11/04/2024 to Mon 11/04/2024  
 0700 Continuous 1200  
 Work scheduled by: ISONE

UPDATED by ISONE 10/28/2024 11:58

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW

### SPRNBK\_EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
 0700 Continuous 1500  
 Work scheduled by: NYPA

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
 725 MW  
 1500 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 11/04/2024 to Fri 12/06/2024  
 0945 Continuous 1600  
 Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW 1000 MW**  
 1350 MW 850 MW  
 2500 MW 1850 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
 100 MW 100 MW  
 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW 1200 MW**  
 600 MW 600 MW  
 1400 MW 1800 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 11/06/2024 to Wed 11/06/2024  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
 240 MW  
 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 10/29/2024 08:30

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 11/09/2024 to Thu 11/14/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Fri 11/15/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### SCH-HQ-NYISO\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	
1000 MW	
1500 MW	

### SCH-NYISO-HQ\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	500 MW
	500 MW
	1000 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7810 MW	
240 MW	
8050 MW	

### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT

FWD (Import) REV (Export)

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import) REV (Export)

**0 MW 0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

FWD (Import) REV (Export)

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA\_-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH

FWD (Import) REV (Export)

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

### MARCY\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import) REV (Export)

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**90 MW**

Impacts Total Transfer Capability 189 MW

TTC with All Lines In Service 279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
475 MW	1000 MW
1025 MW	0 MW
1500 MW	1000 MW

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
500 MW	
2650 MW	
3150 MW	

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2595 MW	
1130 MW	
3725 MW	

### W49TH\_ST\_345KV\_8

Sun 11/17/2024 to Sat 11/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
310 MW	
350 MW	
660 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7810 MW	
240 MW	
8050 MW	

### SPRNBK\_345KV\_RNS3

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
 0201 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
 240 MW  
 8050 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
 660 MW  
 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
 285 MW  
 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
 285 MW  
 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 11/18/2024 to Fri 11/22/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
 660 MW  
 660 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
 0700 Continuous 1730  
 Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
 500 MW  
 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 2000  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Thu 12/19/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

UPDATED by NGrid 10/29/2024 11:28

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
 0001 Continuous 1800  
 Work scheduled by: ConEd

CANCELLED by TO 10/25/2024 16:18

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
 400 MW  
 4600 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Mon 12/23/2024  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

### SCH-NYISO-HQ\_LIMIT\_800

Tue 12/17/2024 to Tue 12/31/2024  
 2001 Continuous 2359  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
 200 MW  
 1000 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
 0201 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
 0001 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
 240 MW  
 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Tue 12/24/2024 to Tue 12/24/2024  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Tue 12/24/2024 to Tue 12/24/2024  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Mon 12/30/2024 to Wed 01/01/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**310 MW**

350 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**

240 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBKR\_345KV\_RNS3

Thu 01/02/2025 to Thu 01/02/2025  
0001 Continuous 1830  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid ARR: 78

UPNY CONED FWD (Import) REV (Export)  
**7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025  
1800 Continuous 1830  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### DUNWODIE\_345KV\_5

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_7

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### SPRNBK\_DUNWODIE\_345\_W75

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### OSWEGO\_ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
 0630 Continuous 1730  
 Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/14/2025 to Sun 01/19/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
 0200 Continuous 0159  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
 Impacts Total Transfer Capability 35 MW  
 TTC with All Lines In Service 8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
 0200 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
 Impacts Total Transfer Capability 35 MW  
 TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-ALPS\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
 0530 Continuous 1830  
 Work scheduled by: NGrid

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>900 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1400 MW	

### KNICRBKR-ALPS\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
 0530 Continuous 1830  
 Work scheduled by: NGrid

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/21/2025 to Thu 01/23/2025  
 0001 Continuous 0100  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
 2130 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7755 MW</b>	
Impacts Total Transfer Capability	295 MW	
TTC with All Lines In Service	8050 MW	

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
 0001 Continuous 0200  
 Work scheduled by: PJM

SCH - PJ - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1500 MW
TTC with All Lines In Service	2600 MW	2700 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7795 MW**  
255 MW  
8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **6800 MW**  
-650 MW  
6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1250 MW**  
1450 MW  
2700 MW

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1250 MW**  
1450 MW  
2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1400 MW**  
1200 MW  
2600 MW  
REV (Export) **1200 MW**  
1500 MW  
2700 MW

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7795 MW**  
255 MW  
8050 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**  
240 MW  
8050 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 02/10/2025 to Wed 02/12/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7215 MW**  
835 MW  
8050 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7475 MW**  
575 MW  
8050 MW

### WOOD\_ST\_PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7475 MW**  
575 MW  
8050 MW

### MOTTHAVN-RAINEY\_345\_Q11

Mon 03/03/2025 to Sun 04/13/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### NIAGARA\_ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**  
-50 MW  
1850 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2700 MW**  
500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2700 MW**  
500 MW  
3200 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

### NIAGARA\_-PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**2200 MW 1850 MW**  
 Impacts Total Transfer Capability 300 MW 0 MW  
 TTC with All Lines In Service 2500 MW 1850 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
 0001 Continuous 0230  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
8015 MW	
35 MW	
8050 MW	

### PANNELL\_-CLAY\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
950 MW	
2250 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
800 MW	1200 MW
600 MW	400 MW
1400 MW	1600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
 2200 Continuous 0259  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
7470 MW	
580 MW	
8050 MW	

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
1830 Continuous 1900  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
3625 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
1200 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
2850 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SPRNBK\_345KV\_RNS4

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Mon 09/15/2025 to Thu 10/02/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**460 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
 0230 Continuous 0300  
 Work scheduled by: ConEd

STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
 0600 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
 1050 MW  
 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
 350 MW  
 3200 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
 950 MW  
 2250 MW

### W49TH\_ST\_345KV\_5

Thu 10/02/2025 to Thu 10/02/2025  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**460 MW**  
 200 MW  
 660 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
 950 MW  
 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	
660 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>375 MW</b>	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>375 MW</b>	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	
660 MW	
660 MW	

### MOSES\_\_ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
 0700 Continuous 1730  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

### EDIC\_\_PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
 0600 Continuous 1830  
 Work scheduled by: NGrid

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3335 MW</b>	
390 MW	
3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1550 MW**  
1600 MW  
3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-ADIRNDCK\_230\_MA2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
189 MW  
279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**90 MW**  
189 MW  
279 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, October 29, 2024 to Tuesday, April 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
850 MW	0 MW
650 MW	1000 MW
1500 MW	1000 MW

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### DYSINGER-ST\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### DYSINGER-ST\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### DYSINGER-ST\_255\_345\_DH2

Wed 04/08/2026 to Mon 04/20/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Tuesday, October 29, 2024 to Tuesday, April 28, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Tue 04/21/2026	to	Fri 05/01/2026	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3200 MW	
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Sat 04/25/2026	to	Sat 04/25/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND	
2330	Continuous	2359		Impacts Total Transfer Capability	
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Mon 04/27/2026	to	Mon 04/27/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND	
0001	Continuous	0030		Impacts Total Transfer Capability	
Work scheduled by: ConEd			TTC with All Lines In Service		