

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000  
Work scheduled by:

UPNY CONED FWD (Import) REV (Export)  
**7505 MW**  
Impacts Total Transfer Capability 545 MW  
TTC with All Lines In Service 8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Wed 04/30/2025  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Wed 04/30/2025  
0001 2359  
Work scheduled by:

SCH - PJ - NY FWD (Import) REV (Export)  
**2000 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 2200 MW 1200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/31/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 04/23/2024 09:40

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
30 MW  
270 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/31/2024  
0800 Continuous 1900  
Work scheduled by: HQ

EXTENDED by HQ, 04/23/2024 09:40

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### LOVETT\_\_345\_138\_BK\_192

Wed 04/17/2024 to Fri 11/01/2024  
1121 Continuous 0200  
Work scheduled by: ORU

EXT FORCED by ORU 05/07/2024 15:02

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Sat 10/26/2024  
2226 Continuous 0200  
Work scheduled by: LI

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
700 MW  
1500 MW

### SHORE\_RD\_345\_138\_BK\_1

Mon 06/17/2024 to Sat 10/26/2024  
2226 Continuous 0200  
Work scheduled by: LI

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Sat 10/26/2024  
2226 Continuous 0200  
Work scheduled by: LI

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Fri 10/25/2024  
0000 Continuous 2359  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**750 MW**  
250 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Tue 12/17/2024  
0500 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
200 MW  
1000 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 0259  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 0259  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**

800 MW

4600 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1150 MW**

250 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**

400 MW

1400 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/07/2024 to Tue 10/29/2024  
0630 Continuous 1500  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

### MARCY\_\_\_765\_345\_AT1

Mon 10/14/2024 to Fri 11/29/2024  
2110 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**1750 MW**

1400 MW

3150 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_4

Fri 10/18/2024 to Sat 10/26/2024  
0001 Continuous 0200  
Work scheduled by: LI

EXT FORCED by LI 08/29/2024 16:17

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_6

Fri 10/18/2024 to Sat 10/26/2024  
0001 Continuous 0200  
Work scheduled by: LI

EXT FORCED by LI 08/29/2024 16:17

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0500 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 09/23/2024 10:24

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### SCH-NYISO-HQ\_LIMIT\_600

Wed 10/23/2024 to Thu 10/24/2024  
0800 Continuous 1800  
Work scheduled by: HQ

CANCELLED by TO 10/22/2024 08:52

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**600 MW**  
400 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/23/2024 to Thu 10/24/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Wed 10/23/2024 to Thu 10/24/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_300

Thu 10/24/2024 to Fri 10/25/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Thu 10/24/2024 to Fri 10/25/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_300

Fri 10/25/2024 to Sat 10/26/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Fri 10/25/2024 to Sat 10/26/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

### SCH-NE-NYISO\_LIMIT\_300

Sat 10/26/2024 to Sun 10/27/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Sat 10/26/2024 to Sun 10/27/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
600 MW  
1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_300

Sun 10/27/2024 to Mon 10/28/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **500 MW** 900 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Sun 10/27/2024 to Mon 10/28/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1000 MW** 600 MW  
TTC with All Lines In Service 1600 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/28/2024 to Mon 10/28/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
Impacts Total Transfer Capability **0 MW** **0 MW** 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3100 MW** 50 MW  
TTC with All Lines In Service 3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
Impacts Total Transfer Capability **100 MW** 170 MW  
TTC with All Lines In Service 270 MW

### FRASER\_345\_FRASER SVC

Mon 10/28/2024 to Mon 10/28/2024  
0700 Daily 1630  
Work scheduled by: NYSEG

CENTRAL EAST - VC FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3655 MW** 70 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/28/2024 to Fri 11/01/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### VOLNEY\_-MARCY\_345\_19

Mon 10/28/2024 to Mon 10/28/2024  
0830 Continuous 1600  
Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4900 MW**  
350 MW  
5250 MW

### VOLNEY\_-MARCY\_345\_19

Mon 10/28/2024 to Mon 10/28/2024  
0830 Continuous 1600  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3525 MW**  
200 MW  
3725 MW

### SCH-NE-NYISO\_LIMIT\_300

Mon 10/28/2024 to Tue 10/29/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Mon 10/28/2024 to Tue 10/29/2024  
2300 Continuous 0700  
Work scheduled by: ISONE

UPDATED by ISONE 10/05/2024 15:31

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1000 MW**  
600 MW  
1600 MW

### BECK\_-NIAGARA\_230\_PA27

Tue 10/29/2024 to Wed 10/30/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1900 MW**  
100 MW  
2000 MW

**1600 MW**  
0 MW  
1600 MW



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 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_300

Tue 10/29/2024 to Wed 10/30/2024  
 2300 Daily 0700  
 Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**500 MW**  
 Impacts Total Transfer Capability 900 MW  
 TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/30/2024 to Thu 10/31/2024  
 2300 Daily 0700  
 Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**500 MW**  
 Impacts Total Transfer Capability 900 MW  
 TTC with All Lines In Service 1400 MW

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
 0001 Continuous 1200  
 Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
**1400 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 1400 MW

### MILLWOOD-EASTVIEW\_345\_W82

Fri 11/01/2024 to Fri 11/01/2024  
 0001 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
 Impacts Total Transfer Capability 240 MW  
 TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

### CHAT\_DC\_GC1

Fri 11/01/2024 to Fri 11/01/2024  
 0600 Continuous 0800  
 Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>CHAT_DC_GC1</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	SCH - HQ - NY		<b>500 MW</b>
0600	Continuous	0800	Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	MOSES SOUTH	<b>2550 MW</b>	
0600		0800	Impacts Total Transfer Capability	600 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0600		0800	Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:			TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	MOSES SOUTH	<b>2850 MW</b>	
0600	Continuous	0800	Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	SCH - HQ - NY		<b>500 MW</b>
0600	Continuous	0800	Impacts Total Transfer Capability		500 MW
Work scheduled by: HQ			TTC with All Lines In Service		1000 MW
<b>SCH-HQ-NYISO_LIMIT_700</b>				FWD (Import)	REV (Export)
Fri 11/01/2024	to	Fri 11/01/2024	SCH - HQ - NY	<b>700 MW</b>	
0600	Continuous	0800	Impacts Total Transfer Capability	800 MW	
Work scheduled by: HQ			TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_800

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 1700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 800 MW  
1800 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3200 MW  
TTC with All Lines In Service 1400 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

UPNY CONED  
Impacts Total Transfer Capability 7810 MW  
TTC with All Lines In Service 240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

MOSES SOUTH  
Impacts Total Transfer Capability 2850 MW  
TTC with All Lines In Service 300 MW  
3150 MW

### CHAT\_DC\_GC1

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 500 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 11/03/2024 to Fri 11/29/2024  
0500 Continuous 0600  
Work scheduled by: HQ

UPDATED by HQ, 10/09/2024 12:00

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Mon 11/04/2024 to Sun 11/10/2024  
0500 Continuous 2000  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7215 MW**  
835 MW  
8050 MW

### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
250 MW  
1500 MW

### SPRNBK\_EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
725 MW  
1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385 FWD (Import) REV (Export)  
100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
800 MW 1200 MW  
Impacts Total Transfer Capability 600 MW 600 MW  
TTC with All Lines In Service 1400 MW 1800 MW

### SPRNBK\_345KV\_RNS3

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 1830  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Wed 11/06/2024 to Wed 11/06/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

UPNY CONED FWD (Import) REV (Export)  
7810 MW  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_46

Sat 11/09/2024 to Thu 11/14/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7810 MW  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS5

Mon 11/11/2024 to Mon 11/11/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_6

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 10/21/2024 16:33

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

CANCELLED by TO 10/21/2024 16:33

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
REV (Export) 1000 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_500

Wed 11/13/2024 to Fri 11/15/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 500 MW  
REV (Export) 500 MW  
1000 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)  
REV (Export)

### DUNWODIE\_345KV\_6

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/21/2024 16:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CANCELLED by TO 10/21/2024 16:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 7810 MW  
REV (Export) 240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Fri 11/15/2024 to Fri 11/15/2024  
1200 Continuous 1600  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

### MOSES\_\_\_-MASSENA\_230\_MMS1 , MOSES\_\_\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### W49TH\_ST\_345KV\_8

Sun 11/17/2024 to Sat 11/30/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS3

Mon 11/18/2024 to Mon 11/18/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 11/18/2024 to Tue 11/26/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3225 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Tue 12/17/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/18/2024 15:33

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 2000  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 1800  
Work scheduled by: ConEd

UPDATED by ConEd 08/30/2024 14:08

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4200 MW**  
400 MW  
4600 MW

### W49TH\_ST\_345KV\_5

Tue 12/17/2024 to Thu 12/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_7

Tue 12/17/2024 to Mon 12/23/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### SCH-NYISO-HQ\_LIMIT\_800

Tue 12/17/2024 to Tue 12/31/2024  
2001 Continuous 2359  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
200 MW  
1000 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Mon 12/30/2024 to Wed 01/01/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**310 MW**

350 MW

660 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import) REV (Export)

**2300 MW**

850 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7885 MW**  
165 MW  
8050 MW

### DUNWODIE\_345KV\_5

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_7

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBKR\_345KV\_RNS3

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SPRNBKR-DUNWODIE\_345\_W75

Sat 01/04/2025 to Sun 01/05/2025  
0001 Continuous 0259  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### OSWEGO-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Tue 01/14/2025 to Sun 01/19/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY FWD (Import) REV (Export)  
**900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/21/2025 to Thu 01/23/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
 Impacts Total Transfer Capability 295 MW  
 TTC with All Lines In Service 8050 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
 2130 Continuous 2200  
 Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7755 MW**  
 Impacts Total Transfer Capability 295 MW  
 TTC with All Lines In Service 8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
 0001 Continuous 0200  
 Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
**1400 MW 1200 MW**  
 Impacts Total Transfer Capability 1150 MW 1450 MW  
 TTC with All Lines In Service 2550 MW 2650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
 0001 Continuous 0200  
 Work scheduled by: PJM

UPNY CONED FWD (Import) REV (Export)  
**7795 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
 0001 Continuous 0200  
 Work scheduled by: PJM

TOTAL EAST FWD (Import) REV (Export)  
**6800 MW**  
 Impacts Total Transfer Capability -650 MW  
 TTC with All Lines In Service 6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
 0001 Continuous 0200  
 Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
**1250 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 2650 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 2650 MW

FWD (Import) REV (Export)

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 2550 MW

FWD (Import) REV (Export)

### RAMAPO\_\_500\_345\_BK 1500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7475 MW  
REV (Export) 575 MW  
8050 MW

### MOTTHAVN-RAINEY\_345\_Q11

Mon 03/03/2025 to Sun 04/13/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 03/17/2025 to Fri 03/21/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1900 MW  
REV (Export) 0 MW  
1900 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2700 MW  
REV (Export) 500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
315 MW  
315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
 0500 Continuous 1730  
 Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 04/15/2025 to Tue 04/15/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
 1500 Continuous 1800  
 Work scheduled by: PJM

SCH - PJM_VFT	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>2200 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	250 MW	50 MW
TTC with All Lines In Service	2450 MW	1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_CLAY\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
950 MW  
2250 MW

### MOSES\_\_ADIRNDCK\_230\_MA2

Tue 04/22/2025 to Tue 04/22/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2300 MW  
850 MW  
3150 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Mon 04/28/2025 to Tue 04/29/2025  
0001 Continuous 0230  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 8015 MW  
35 MW  
8050 MW

### PANNELL\_CLAY\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
950 MW  
2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
100 MW  
200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 800 MW  
600 MW  
1400 MW

REV (Export) 1200 MW

400 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 05/07/2025 to Fri 05/09/2025  
 2200 Continuous 0259  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **7470 MW**  
 580 MW  
 8050 MW

### DUNWODIE\_345KV\_6

Fri 05/09/2025 to Fri 05/09/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 800 MW  
 4600 MW

### DUNWODIE\_345KV\_8

Fri 05/09/2025 to Fri 05/09/2025  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 800 MW  
 4600 MW

### DUNWODIE\_345KV\_6

Sun 05/11/2025 to Sun 05/11/2025  
 1830 Continuous 1900  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 800 MW  
 4600 MW

### DUNWODIE\_345KV\_8

Sun 05/11/2025 to Sun 05/11/2025  
 1830 Continuous 1900  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **3800 MW**  
 800 MW  
 4600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service  
 FWD (Import) **0 MW**  
 660 MW  
 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SAND\_BAR-PLATSBRG\_115\_PV20

Mon 07/07/2025 to Fri 07/11/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3625 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 3725 MW

### NIAGARA\_345\_230\_AT4

Tue 07/08/2025 to Tue 07/08/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_-PRINCTWN\_345\_351

Tue 10/14/2025 to Fri 10/17/2025  
0600 Continuous 1830  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
3335 MW  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 24, 2024 to Thursday, April 23, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
**1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
**850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ\_CEDARS  
**90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
**FWD (Import) REV (Export)**  
Impacts Total Transfer Capability  
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, October 24, 2024 to Thursday, April 23, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Sat 01/17/2026	to	Sat 01/17/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND	
0301	Continuous	0330		Impacts Total Transfer Capability	
Work scheduled by: ConEd				TTC with All Lines In Service	
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Mon 03/02/2026	to	Fri 03/13/2026		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Mon 03/16/2026	to	Tue 04/07/2026		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW
<b>DYSINGER-STA_255_345_DH2</b>				FWD (Import)	REV (Export)
Wed 04/08/2026	to	Mon 04/20/2026		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW
<b>DYSINGER-STA_255_345_DH1</b>				FWD (Import)	REV (Export)
Tue 04/21/2026	to	Fri 05/01/2026		DYSINGER EAST	<b>2850 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW