

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/31/2024  
0800 Continuous 1900

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/31/2024  
0800 Continuous 1900

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### LOVETT\_\_345\_138\_BK\_192

Wed 04/17/2024 to Fri 11/01/2024  
1121 Continuous 0200

EXT FORCED by ORU 05/07/2024 15:02

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ORU

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Mon 10/21/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK\_1

Mon 06/17/2024 to Mon 10/21/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Mon 10/21/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Tue 12/17/2024  
0500 Continuous 2000

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0700 Continuous 1800

UPDATED by NGrid 08/19/2024 09:28

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 0259

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ORU

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 0259  
Work scheduled by: ORU

UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 09/25/2024 08:24

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 09/25/2024 08:24

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 09/30/2024 to Fri 10/11/2024  
0600 Continuous 1700  
Work scheduled by: HQ  
UPDATED by HQ 09/25/2024 14:36

SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 190 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY **1150 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Wed 10/02/2024 to Thu 10/03/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>300 MW</b>
TTC with All Lines In Service		700 MW
		1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/02/2024 to Thu 10/03/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		900 MW
		1400 MW

### EGRDNCTY\_345\_138\_AT1

Thu 10/03/2024 to Thu 10/03/2024  
0100 Continuous 2000  
Work scheduled by: NYPA

CONED - LIPA	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1250 MW</b>
TTC with All Lines In Service		250 MW
		1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/03/2024 to Fri 10/04/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>300 MW</b>
TTC with All Lines In Service		700 MW
		1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Thu 10/03/2024 to Fri 10/04/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		900 MW
		1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Fri 10/04/2024 to Sat 10/05/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Fri 10/04/2024 to Sat 10/05/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 10/05/2024 to Sun 10/06/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Sat 10/05/2024 to Sun 10/06/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Sun 10/06/2024 to Mon 10/07/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>300 MW</b>
TTC with All Lines In Service		700 MW
		1000 MW

### SCH-NE-NYISO\_LIMIT\_300

Sun 10/06/2024 to Mon 10/07/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		900 MW
		1400 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/07/2024 to Tue 10/29/2024  
0001 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1000 MW</b>	<b>850 MW</b>
TTC with All Lines In Service	1000 MW	750 MW
	2000 MW	1600 MW

### SCH-HQ-NYISO\_LIMIT\_1400

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1900  
Work scheduled by: HQ

UPDATED by HQ 10/03/2024 11:27

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1400 MW</b>
TTC with All Lines In Service		100 MW
		1500 MW

### SCH-NYISO-HQ\_LIMIT\_500

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1900  
Work scheduled by: HQ

UPDATED by HQ 10/03/2024 11:27

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENT

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 10/10/2024 to Thu 10/10/2024  
0600 0800

Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2550 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 10/10/2024 to Thu 10/10/2024  
0600 0800

Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Thu 10/10/2024 to Thu 10/10/2024  
0600 Continuous 0800

Work scheduled by: HQ

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Thu 10/10/2024 to Thu 10/10/2024  
0600 Continuous 0800

Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### SCH-HQ-NYISO\_LIMIT\_600

Thu 10/10/2024 to Thu 10/10/2024  
0600 Continuous 0800

Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>600 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1500 MW	

### CEDARS\_-ROSEMNTB\_115\_2/22

Thu 10/10/2024 to Fri 10/11/2024  
0700 Continuous 1600

Work scheduled by: HQ

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
	<b>95 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DENNISON-ROSEMNTB\_115\_2/22

Thu 10/10/2024 to Fri 10/11/2024  
0700 Continuous 1600  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	95 MW	40 MW
Impacts Total Transfer Capability	175 MW	60 MW
TTC with All Lines In Service	270 MW	100 MW

### SCH-HQ-NYISO\_LIMIT\_500

Thu 10/10/2024 to Sat 10/12/2024  
0800 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	500 MW	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NE-NYISO\_LIMIT\_300

Thu 10/10/2024 to Fri 10/11/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	500 MW	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Fri 10/11/2024 to Sat 10/12/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	500 MW	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Sat 10/12/2024 to Sun 10/13/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	500 MW	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### CHAT\_DC\_GC1

Sun 10/13/2024 to Sun 11/24/2024  
0500 Continuous 2100  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	2850 MW	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Mon 10/14/2024 to Tue 10/15/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Tue 10/15/2024 to Wed 10/16/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### DYSINGER-ST\_A255\_345\_DH2

Wed 10/16/2024 to Wed 10/16/2024  
0800 Continuous 1600

Work scheduled by: NT

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/16/2024 to Thu 10/17/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Thu 10/17/2024 to Fri 10/18/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### BECK\_\_-NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1900 MW</b>	<b>1650 MW</b>
Impacts Total Transfer Capability	100 MW	-50 MW
TTC with All Lines In Service	2000 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Fri 10/18/2024 to Sat 10/19/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY 500 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Sat 10/19/2024 to Sun 10/20/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY 500 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Sun 10/20/2024 to Mon 10/21/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY 500 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 09/23/2024 10:24

ARR: 19

CENTRAL EAST - VC 2665 MW  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Mon 10/21/2024 to Tue 10/22/2024  
2300 Daily 0700

Work scheduled by: ISONE

SCH - NE - NY 500 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA 1250 MW  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### SCH-NE-NYISO\_LIMIT\_300

Tue 10/22/2024 to Wed 10/23/2024  
2300 Daily 0700  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **500 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

### BECK\_-PACKARD\_230\_BP76

Wed 10/23/2024 to Sun 10/27/2024  
0600 Continuous 1700  
Work scheduled by: IESO

FWD (Import) REV (Export)  
SCH - OH - NY **1600 MW** **1050 MW**  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### BECK\_-PACKARD\_230\_BP76

Wed 10/23/2024 to Sun 10/27/2024  
0600 Continuous 1730  
Work scheduled by: NGrid

CANCELLED by TO 10/02/2024 11:35

FWD (Import) REV (Export)  
SCH - OH - NY **1600 MW** **1050 MW**  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/23/2024 to Thu 10/24/2024  
2300 Daily 0700  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **500 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Thu 10/24/2024 to Fri 10/25/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Fri 10/25/2024 to Sat 10/26/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Sat 10/26/2024 to Sun 10/27/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Sun 10/27/2024 to Mon 10/28/2024  
2300 Daily 0700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>3100 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	3150 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>100 MW</b>	
Impacts Total Transfer Capability	170 MW	
TTC with All Lines In Service	270 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/28/2024 to Fri 11/01/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_300

Mon 10/28/2024 to Tue 10/29/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### BECK\_\_-NIAGARA\_230\_PA27

Tue 10/29/2024 to Wed 10/30/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW** **1650 MW**  
100 MW -50 MW  
2000 MW 1600 MW

### SCH-NE-NYISO\_LIMIT\_300

Tue 10/29/2024 to Wed 10/30/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Wed 10/30/2024 to Thu 10/31/2024  
2300 Daily 0700  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
0 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SCH-NYISO-NE\_LIMIT\_800

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 1700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1000 MW</b>
Impacts Total Transfer Capability		800 MW
TTC with All Lines In Service		1800 MW

### SPRNBK\_345KV\_RNS4

Fri 11/01/2024 to Fri 11/01/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS3

Sat 11/02/2024 to Sat 11/02/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT1

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 11/04/2024 to Fri 11/15/2024  
0700 Continuous 1500  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW** **1200 MW**  
Impacts Total Transfer Capability 600 MW 600 MW  
TTC with All Lines In Service 1400 MW 1800 MW

### SPRNBK\_345KV\_RNS3

Wed 11/06/2024 to Wed 11/06/2024  
0130 Continuous 1830  
Work scheduled by: ConEd

UPDATED by ConEd 09/23/2024 07:54

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### SPRNBK\_345KV\_RNS3

Thu 11/14/2024 to Thu 11/14/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/15/2024 to Fri 11/15/2024  
1200 Continuous 1600  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1550 MW  
REV (Export)  
1600 MW  
3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 500 MW  
REV (Export)  
2650 MW  
3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1750 MW  
REV (Export)  
1400 MW  
3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1700 MW  
REV (Export)  
1450 MW  
3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 90 MW  
REV (Export)  
189 MW  
279 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS1 , MOSES_-MASSENA_230_MMS2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>W49TH_ST_345KV_8</b>					FWD (Import)	REV (Export)
Sun 11/17/2024	to	Sat 11/30/2024		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0200	<u>UPDATED by ConEd 09/18/2024 15:33</u>	Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MILLWOOD-EASTVIEW_345_W85</b>					FWD (Import)	REV (Export)
Mon 11/18/2024	to	Mon 11/18/2024		UPNY CONED	<b>7810 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>SPRNBK_345KV_RNS3</b>					FWD (Import)	REV (Export)
Mon 11/18/2024	to	Mon 11/18/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Mon 11/18/2024	to	Fri 11/22/2024		UPNY CONED	<b>7810 MW</b>	
0201	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Tue 12/17/2024	<u>UPDATED by ConEd 09/18/2024 15:33</u>	SCH - PJM_HTP	<b>310 MW</b>	
0201	Continuous	0200		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Tue 12/17/2024	<u>UPDATED by ConEd 09/18/2024 15:33</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Fri 11/22/2024	to	Fri 11/22/2024		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	2000		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Wed 12/18/2024	to	Fri 12/20/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Fri 12/20/2024	to	Fri 12/20/2024		UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_5</b>					FWD (Import)	REV (Export)
Tue 12/24/2024	to	Tue 12/24/2024	<u>UPDATED by ConEd 09/09/2024 09:31</u>	SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>					FWD (Import)	REV (Export)
Tue 12/24/2024	to	Tue 12/24/2024	<u>UPDATED by ConEd 09/09/2024 09:31</u>	SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>ADIRNDCK-PORTER_230_12</b>					FWD (Import)	REV (Export)
Thu 01/02/2025	to	Sat 05/31/2025		MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>KNICRBKR-PLSNTVLY_345_Y57</b>					FWD (Import)	REV (Export)
Thu 01/02/2025	to	Wed 01/15/2025		UPNY CONED	<b>7885 MW</b>	
0530	Continuous	1830	ARR: 78	Impacts Total Transfer Capability	165 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_5

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_7

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_345KV\_RNS3

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_DUNWODIE\_345\_W75

Sat 01/04/2025 to Sun 01/05/2025  
 0001 Continuous 0259  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### OSWEGO\_ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
 0630 Continuous 1730  
 Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### E13THSTA-FARRAGUT\_345\_46

Tue 01/14/2025 to Sun 01/19/2025  
 0001 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Wed 01/15/2025 to Sat 01/18/2025  
0200 Continuous 0159  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### BUCHAN\_S-MILLWOOD\_345\_W98

Sat 01/18/2025 to Tue 01/21/2025  
0200 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **8015 MW**  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### E13THSTA-FARRAGUT\_345\_46

Tue 01/21/2025 to Thu 01/23/2025  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Wed 01/22/2025 to Wed 01/22/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Sat 01/25/2025 to Sat 01/25/2025  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7755 MW**  
Impacts Total Transfer Capability 295 MW  
TTC with All Lines In Service 8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY **1400 MW** **1200 MW**  
Impacts Total Transfer Capability 1150 MW 1450 MW  
TTC with All Lines In Service 2550 MW 2650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

FWD (Import) REV (Export)  
UPNY CONED **7795 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 8050 MW

### HOPATCON-RAMAPO\_\_500\_5018

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

FWD (Import) REV (Export)  
TOTAL EAST **6800 MW**  
Impacts Total Transfer Capability -650 MW  
TTC with All Lines In Service 6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY **1250 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 2650 MW

### RAMAPO\_\_345\_345\_PAR4500

Tue 01/28/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJ - NY **1250 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 2650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to un

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW	200 MW
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	600 MW	400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW	1600 MW
<b>NEPTUNE-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
 0600 Continuous 1700  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits Thursday, October 3, 2024 to Thursday, April 2, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DYSINGER-STa\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

DYSINGER-STa\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST	FWD (Import)	REV (Export)
	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	