

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Fri 10/04/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Fri 10/04/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### LOVETT\_\_345\_138\_BK\_192

Wed 04/17/2024 to Thu 10/31/2024  
1121 Continuous 2359

EXT FORCED by ORU 05/07/2024 15:02

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ORU

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Sat 10/19/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK\_1

Mon 06/17/2024 to Sat 10/19/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Sat 10/19/2024  
2226 Continuous 2359

EXT FORCED by LI 08/29/2024 16:17

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Mon 10/28/2024  
0500 Continuous 2000

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000

UPDATED by NGrid 08/29/2024 09:15

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0700 Continuous 1800

UPDATED by NGrid 08/19/2024 09:28

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_6

Fri 09/13/2024 to Mon 09/23/2024  
0001 Continuous 0159

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Fri 09/13/2024 to Mon 09/23/2024  
0001 Continuous 0159  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>350 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	660 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### SCH-IMO-NYISO\_LIMIT\_1600

Mon 09/16/2024 to Fri 09/20/2024  
1200 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1900 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2000 MW	

### SCH-NYISO-IMO\_LIMIT\_1100

Mon 09/16/2024 to Fri 09/20/2024  
1200 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1400 MW</b>
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/16/2024 to Tue 09/17/2024  
2000 Daily 0800  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>300 MW</b>
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030

CANCELLED by TO 09/16/2024 15:55

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 09/17/2024 to Thu 10/10/2024  
0600 Continuous 1700

UPDATED by HQ 09/11/2024 15:32

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**80 MW**

Impacts Total Transfer Capability

190 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_300

Tue 09/17/2024 to Wed 09/18/2024  
2000 Daily 0800

SCH - HQ - NY

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Wed 09/18/2024 to Fri 09/27/2024  
0100 Continuous 0800

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Wed 09/18/2024 to Fri 09/27/2024  
0100 Continuous 0800

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Wed 09/18/2024 to Fri 09/27/2024  
0100 Continuous 0800

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 09/18/2024 to Fri 09/27/2024  
0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 09/18/2024 to Thu 09/19/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Wed 09/18/2024 to Thu 09/19/2024  
2300 Continuous 0001

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Wed 09/18/2024 to Thu 09/19/2024  
2300 Continuous 0001

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3520 MW**  
205 MW  
3725 MW

### ALCOA\_PA\_115KV\_R8105

Thu 09/19/2024 to Thu 09/19/2024  
0730 Daily 1630

Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3100 MW**  
50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Thu 09/19/2024 to Thu 09/19/2024  
0730 Daily 1630

Work scheduled by: NGrid

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
170 MW  
270 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/19/2024 to Fri 09/20/2024  
2000 Daily 0800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 09/20/2024 to Sat 09/21/2024  
2000 Daily 0800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 09/21/2024 to Sun 09/22/2024  
2000 Daily 0800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 09/16/2024 15:55

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-HQ-NYISO\_LIMIT\_500

Sun 09/22/2024 to Thu 10/03/2024  
0700 Continuous 1900  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 09/22/2024 to Mon 09/23/2024  
2000 Daily 0800  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DENNISON-ROSEMNTA\_115\_1/11

Mon 09/23/2024 to Mon 09/23/2024  
0630 Daily 1630

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**95 MW**

**40 MW**

Impacts Total Transfer Capability

175 MW

60 MW

TTC with All Lines In Service

270 MW

100 MW

Work scheduled by: NGrid

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

### SCH-NYISO-IMO\_LIMIT\_1600

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

-300 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NYPA

### STLAWRNC-MOSES\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 09/23/2024 to Mon 09/23/2024  
 0800 Continuous 0830  
 Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
 0 MW  
 5250 MW

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/23/2024 to Tue 09/24/2024  
 2000 Daily 0800  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 700 MW  
 1000 MW

### DENNISON-ROSEMNTB\_115\_2/22

Tue 09/24/2024 to Tue 09/24/2024  
 0630 Continuous 1630  
 Work scheduled by: NGrid

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**95 MW** **40 MW**  
 175 MW 60 MW  
 270 MW 100 MW

### SCH-NYISO-HQ\_LIMIT\_300

Tue 09/24/2024 to Wed 09/25/2024  
 2000 Daily 0800  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 700 MW  
 1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 09/25/2024 to Thu 09/26/2024  
 2000 Daily 0800  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 700 MW  
 1000 MW

### LADENTWN-LOVETT\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
 0200 Continuous 0200  
 Work scheduled by: ORU

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
 355 MW  
 8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7695 MW**  
355 MW  
8050 MW

### SCH-NYISO-HQ\_LIMIT\_300

Thu 09/26/2024 to Fri 09/27/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 09/27/2024 to Sat 09/28/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 09/28/2024 to Sun 09/29/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
700 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 09/29/2024 to Fri 10/04/2024  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
400 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 09/29/2024 to Mon 09/30/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **300 MW**  
700 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1150 MW**

250 MW

1400 MW

REV (Export)

### PRINCTWN-N.SCTLND\_345\_55

Mon 09/30/2024 to Mon 09/30/2024  
0830 Continuous 1130

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3645 MW**

80 MW

3725 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

### SCH-NYISO-HQ\_LIMIT\_300

Mon 09/30/2024 to Tue 10/01/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Tue 10/01/2024 to Wed 10/02/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 10/02/2024 to Thu 10/03/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-HQ\_LIMIT\_300

Thu 10/03/2024 to Fri 10/04/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Fri 10/04/2024 to Sat 10/05/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 700 MW  
1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sat 10/05/2024 to Sun 10/06/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 700 MW  
1000 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 0 MW  
330 MW  
330 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 10/06/2024 to Mon 10/07/2024  
2000 Daily 0800  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 700 MW  
1000 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/07/2024 to Tue 10/29/2024  
0001 Continuous 1500  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import)  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1000 MW**

1000 MW

2000 MW

REV (Export)

**850 MW**

750 MW

1600 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Mon 10/07/2024 to Fri 10/11/2024  
0800 Continuous 1600

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### SCH-NYISO-HQ\_LIMIT\_300

Mon 10/07/2024 to Tue 10/08/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by NGrid 09/11/2024 14:08

ARR: 78

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7885 MW**

165 MW

8050 MW

### SCH-NYISO-HQ\_LIMIT\_300

Tue 10/08/2024 to Wed 10/09/2024  
2000 Daily 0800

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

700 MW

1000 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3100 MW**

50 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SCH-HQ_CEDARS-NYISO_LIMIT_100</b>					FWD (Import)	REV (Export)
Mon 10/14/2024	to	Fri 10/18/2024		SCH - HQ_CEDARS	<b>100 MW</b>	
0630	Continuous	1800		Impacts Total Transfer Capability	170 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	270 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Wed 10/16/2024	to	Wed 10/16/2024		DYSINGER EAST	<b>2850 MW</b>	
0800	Continuous	1600		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NT				TTC with All Lines In Service	3200 MW	
<b>BECK__-NIAGARA_230_PA27</b>					FWD (Import)	REV (Export)
Fri 10/18/2024	to	Fri 10/18/2024		SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW	-50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW	1600 MW
<b>CEDARS_-ROSEMNTB_115_2/22</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Mon 10/21/2024		SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	175 MW	60 MW
Work scheduled by: HQ				TTC with All Lines In Service	270 MW	100 MW
<b>DENNISON-ROSEMNTB_115_2/22</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Mon 10/21/2024		SCH - HQ_CEDARS	<b>95 MW</b>	<b>40 MW</b>
0700	Continuous	1600		Impacts Total Transfer Capability	175 MW	60 MW
Work scheduled by: HQ				TTC with All Lines In Service	270 MW	100 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/21/2024 to Mon 10/21/2024  
0700 Continuous 1600

Work scheduled by: HQ

SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 190 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800

Work scheduled by: NGrid

MOSES SOUTH **3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>100 MW</b>	
Impacts Total Transfer Capability	170 MW	
TTC with All Lines In Service	270 MW	

### HOMR\_NYW-PIERC\_NY\_345\_48

Mon 10/28/2024 to Fri 11/01/2024  
0800 Continuous 1600  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1400 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NYISO-NE\_LIMIT\_800

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 1700  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1000 MW</b>
Impacts Total Transfer Capability		800 MW
TTC with All Lines In Service		1800 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	600 MW
TTC with All Lines In Service	1400 MW	1800 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

SCH - PJM\_VFT FWD (Import) REV (Export)  
**0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### DUNWODIE\_345KV\_6

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_\_VOLNEY\_\_345\_12

Fri 11/15/2024 to Mon 11/25/2024

0730 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGrid 09/10/2024 12:14

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**5250 MW**

0 MW

5250 MW

REV (Export)

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

1500 MW

1500 MW

REV (Export)

**0 MW**

1000 MW

1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1550 MW**

1600 MW

3150 MW

REV (Export)

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

2650 MW

3150 MW

REV (Export)

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1750 MW**

1400 MW

3150 MW

REV (Export)

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1700 MW**

1450 MW

3150 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW  
REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **475 MW**  
1025 MW  
1500 MW  
REV (Export) **1000 MW**  
0 MW  
1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW  
REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2595 MW**  
1130 MW  
3725 MW  
REV (Export)

### MOSES\_\_\_-MASSENA\_230\_MMS2 , MOSES\_\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW  
REV (Export)

### MOSES\_\_\_-MASSENA\_230\_MMS2 , MOSES\_\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **850 MW**  
650 MW  
1500 MW  
REV (Export) **0 MW**  
1000 MW  
1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
**7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST\_345KV\_8

Mon 11/18/2024 to Mon 11/18/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 12:44

SCH - PJM\_HTP  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 12:44

SPR/DUN-SOUTH  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_8

Thu 11/21/2024 to Thu 11/21/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
**0 MW**  
Impacts Total Transfer Capability 315 MW  
TTC with All Lines In Service 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Sun 11/24/2024 to Sat 11/30/2024  
0001 Continuous 0200

EXTENDED by ConEd 09/10/2024 14:08

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SPRNBKR\_-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 1800

UPDATED by ConEd 08/30/2024 14:08

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Thu 12/19/2024  
0001 Continuous 0200

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Mon 12/23/2024  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### W49TH\_ST\_345KV\_5

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Tue 12/24/2024 to Tue 12/24/2024  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 09/09/2024 09:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Fri 12/27/2024 to Sun 12/29/2024  
0001 Continuous 0100

Work scheduled by: ConEd

CANCELLED by TO 09/16/2024 11:17

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 12/27/2024 to Sun 12/29/2024

0001 Continuous 0100

Work scheduled by: ConEd

CANCELLED by TO 09/16/2024 11:17

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Fri 12/27/2024 to Sun 12/29/2024

0001 Continuous 0100

Work scheduled by: ConEd

CANCELLED by TO 09/16/2024 11:17

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### MILLWOOD-EASTVIEW\_345\_W85

Thu 01/02/2025 to Thu 01/02/2025

0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### SPRNBKR\_345KV\_RNS3

Thu 01/02/2025 to Thu 01/02/2025

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025

0530 Continuous 1830

Work scheduled by: NGrid

ARR: 78

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7885 MW**

165 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Mon 01/06/2025 to Mon 01/06/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBKR\_345KV\_RNS3

Mon 01/06/2025 to Mon 01/06/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### KNICRBKR-ALPS\_\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### KNICRBKR-ALPS\_\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Fri 01/24/2025 to Fri 01/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Fri 01/24/2025 to Fri 01/24/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### MILLWOOD-EASTVIEW\_345\_W85

Tue 01/28/2025 to Tue 01/28/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Tue 01/28/2025 to Tue 01/28/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### HOPATCON-RAMAPO\_\_500\_5018

Wed 01/29/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1400 MW**  
1150 MW  
2550 MW  
REV (Export) **1200 MW**  
1450 MW  
2650 MW

### HOPATCON-RAMAPO\_\_500\_5018

Wed 01/29/2025 to Sat 02/01/2025  
0001 Continuous 0200  
Work scheduled by: PJM

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7795 MW**  
255 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOPATCON-RAMAPO\_\_500\_5018

Wed 01/29/2025 to Sat 02/01/2025

0001 Continuous 0200

Work scheduled by: PJM

TOTAL EAST

FWD (Import)

REV (Export)

**6800 MW**

Impacts Total Transfer Capability

-650 MW

TTC with All Lines In Service

6150 MW

### RAMAPO\_\_345\_345\_PAR3500

Wed 01/29/2025 to Sat 02/01/2025

0001 Continuous 0200

Work scheduled by: PJM

SCH - PJ - NY

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

2650 MW

### RAMAPO\_\_345\_345\_PAR4500

Wed 01/29/2025 to Sat 02/01/2025

0001 Continuous 0200

Work scheduled by: PJM

SCH - PJ - NY

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Wed 01/29/2025 to Sat 02/01/2025

0001 Continuous 0200

Work scheduled by: PJM

SCH - PJ - NY

FWD (Import)

REV (Export)

**1400 MW**

**1200 MW**

Impacts Total Transfer Capability

1150 MW

1450 MW

TTC with All Lines In Service

2550 MW

2650 MW

### RAMAPO\_\_500\_345\_BK 1500

Wed 01/29/2025 to Sat 02/01/2025

0001 Continuous 0200

Work scheduled by: PJM

UPNY CONED

FWD (Import)

REV (Export)

**7795 MW**

Impacts Total Transfer Capability

255 MW

TTC with All Lines In Service

8050 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025

0700 Continuous 1730

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W82

Mon 02/10/2025 to Fri 02/14/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability **7810 MW**  
TTC with All Lines In Service 240 MW 8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability **7475 MW**  
TTC with All Lines In Service 575 MW 8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability **7475 MW**  
TTC with All Lines In Service 575 MW 8050 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Fri 03/28/2025 to Fri 03/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability **1900 MW**  
TTC with All Lines In Service 0 MW 1900 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sat 04/05/2025 to Sun 04/13/2025  
0101 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability **3800 MW**  
TTC with All Lines In Service 800 MW 4600 MW

### NIAGARA\_-DYSINGER\_345\_ND2

Mon 04/07/2025 to Fri 04/11/2025  
0500 Continuous 1730  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
Impacts Total Transfer Capability **2700 MW**  
TTC with All Lines In Service 500 MW 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/07/2025 to Sat 04/12/2025  
0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/14/2025 to Thu 04/17/2025  
0500 Continuous 1730

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

2700 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3200 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/17/2025 to Thu 04/17/2025  
1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### NIAGARA\_PACKARD\_230\_61

Mon 04/21/2025 to Fri 04/25/2025  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

2200 MW

1850 MW

Impacts Total Transfer Capability

250 MW

50 MW

TTC with All Lines In Service

2450 MW

1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW 1200 MW**  
Impacts Total Transfer Capability 600 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
2850 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
4850 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2100 MW**  
1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2850 MW**  
350 MW  
3200 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1300 MW**  
950 MW  
2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>					FWD (Import)	REV (Export)
Mon 10/13/2025	to	Mon 11/24/2025		MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>EDIC__-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Tue 10/14/2025	to	Fri 10/17/2025		CENTRAL EAST - VC	<b>3335 MW</b>	
0600	Continuous	1830		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**850 MW** **0 MW**  
650 MW 1000 MW  
1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, September 17, 2024 to Monday, March 16, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1 ,  
MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

DYSINGER-STA\_255\_345\_DH2

Mon 03/02/2026 to Fri 03/13/2026  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

DYSINGER-STA\_255\_345\_DH1

Mon 03/16/2026 to Tue 04/07/2026  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)