

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		SPR/DUN-SOUTH	<b>4350 MW</b>	
0000		0000		Impacts Total Transfer Capability	250 MW	
Work scheduled by:				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		UPNY CONED	<b>7505 MW</b>	
0000		0000		Impacts Total Transfer Capability	545 MW	
Work scheduled by:				TTC with All Lines In Service	8050 MW	
<b>HUDSONP_-FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403 , HUDSONP_- FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
0001		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	2200 MW	1200 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### LOVETT\_\_345\_138\_BK\_192

Wed 04/17/2024 to Thu 10/31/2024  
1121 Continuous 2359

EXT FORCED by ORU 05/07/2024 15:02

UPNY CONED

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ORU

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Thu 10/31/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_230\_11

Mon 08/05/2024 to Fri 08/30/2024  
0530 Continuous 1600

UPDATED by NGrid 07/31/2024 16:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 08/30/2024  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Mon 10/28/2024  
0500 Continuous 2000

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>						FWD (Import)	REV (Export)
Tue 08/27/2024	to	Wed 08/28/2024			OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1600			Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid					ARR: 75		
					TTC with All Lines In Service	5250 MW	
<b>SCH-HQ-NYISO_LIMIT_1050</b>						FWD (Import)	REV (Export)
Sat 08/31/2024	to	Sat 08/31/2024			SCH - HQ - NY	<b>1050 MW</b>	
1200	Continuous	1800		<u>UPDATED by HQ 07/31/2024 14:17</u>	Impacts Total Transfer Capability	450 MW	
Work scheduled by: HQ					TTC with All Lines In Service	1500 MW	
<b>SCH-IMO-NYISO_NIAG_CB_3008_W/BB</b>						FWD (Import)	REV (Export)
Sat 08/31/2024	to	Sat 08/31/2024			SCH - OH - NY	<b>1200 MW</b>	
1830	Continuous	1900			Impacts Total Transfer Capability	400 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	1600 MW	
<b>CHASLAKE-PORTER__230_11</b>						FWD (Import)	REV (Export)
Tue 09/03/2024	to	Fri 11/15/2024			MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	2000		<u>UPDATED by NGrid 07/31/2024 16:16</u>	Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3150 MW	
<b>EDIC__GORDONRD_345_14</b>						FWD (Import)	REV (Export)
Tue 09/03/2024	to	Mon 10/14/2024			CENTRAL EAST - VC	<b>2770 MW</b>	
0700	Continuous	1800		<u>UPDATED by NGrid 08/19/2024 09:28</u>	Impacts Total Transfer Capability	955 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>						FWD (Import)	REV (Export)
Wed 09/04/2024	to	Wed 09/04/2024			OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100		<u>UPDATED by NYPA 05/01/2024 14:45</u>	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Wed 09/04/2024	to	Wed 09/04/2024				
0001	Continuous	0100	<u>UPDATED by NYPA 05/01/2024 14:45</u>	CENTRAL EAST - VC	<b>3520 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	205 MW	
				TTC with All Lines In Service	3725 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					FWD (Import)	REV (Export)
Sun 09/08/2024	to	Sun 09/08/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>					FWD (Import)	REV (Export)
Sun 09/08/2024	to	Sun 09/08/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0330	Continuous	0400		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>EDIC_-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Wed 09/11/2024		CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>ROCHESTR-PANNELL_345_RP1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024		DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>ROTTTRDAM-EASTOVER_230_38</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		SCH - NE - NY		
0830	Continuous	1130	ARR: 77	Impacts Total Transfer Capability		
Work scheduled by: NGrid				TTC with All Lines In Service		

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### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MARCY\_\_-EDIC\_\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### SCH-NE-NYISO\_LIMIT\_300

Mon 09/16/2024 to Mon 09/16/2024  
0000 Continuous 0659

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

900 MW

1400 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

**1200 MW**

400 MW

1600 MW

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### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
450 MW	
210 MW	
660 MW	

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	



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### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### SCH-NE-NYISO\_LIMIT\_200

Mon 09/16/2024 to Mon 09/16/2024  
0700 Continuous 2259

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**400 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_300

Mon 09/16/2024 to Tue 09/17/2024  
2300 Continuous 0659

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_200

Tue 09/17/2024 to Tue 09/17/2024  
0700 Continuous 2259

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**400 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### PRINCTWN-N.SCTLND\_345\_55

Tue 09/17/2024 to Tue 09/17/2024  
1130 Continuous 1430

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3645 MW**

Impacts Total Transfer Capability

80 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_300

Tue 09/17/2024 to Wed 09/18/2024  
2300 Continuous 0659

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_200

Wed 09/18/2024 to Wed 09/18/2024  
0700 Continuous 2259

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

FWD (Import)

REV (Export)

**400 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Wed 09/18/2024 to Thu 09/19/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

900 MW

1400 MW

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### SCH-NE-NYISO\_LIMIT\_200

Thu 09/19/2024 to Thu 09/19/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**400 MW**

1000 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Thu 09/19/2024 to Fri 09/20/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

900 MW

1400 MW

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### SCH-NE-NYISO\_LIMIT\_200

Fri 09/20/2024 to Fri 09/20/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>400 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_300

Fri 09/20/2024 to Sat 09/21/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_200

Sat 09/21/2024 to Sat 09/21/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>400 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1400 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sat 09/21/2024 to Sat 09/21/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_345\_FE-1

Sat 09/21/2024 to Sat 09/21/2024  
0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3520 MW**

205 MW

3725 MW

### SCH-NE-NYISO\_LIMIT\_300

Sat 09/21/2024 to Sun 09/22/2024  
2300 Continuous 0659

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

900 MW

1400 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### SCH-HQ-NYISO\_LIMIT\_500

Sun 09/22/2024 to Thu 10/03/2024  
0700 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

1000 MW

1500 MW

### SCH-NE-NYISO\_LIMIT\_200

Sun 09/22/2024 to Sun 09/22/2024  
0700 Continuous 2259

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**400 MW**

1000 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Sun 09/22/2024 to Mon 09/23/2024  
2300 Continuous 0659

Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

900 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
450 MW	
210 MW	
660 MW	

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3800 MW	
800 MW	
4600 MW	

### PANNELL\_-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
950 MW	
2250 MW	

### SCH-NE-NYISO\_LIMIT\_200

Mon 09/23/2024 to Mon 09/23/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
400 MW	
1000 MW	
1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### OSWEGO\_\_ELBRIDGE\_345\_17

Mon 09/23/2024 to Mon 09/23/2024  
0800 Continuous 0830  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**5250 MW**  
0 MW  
5250 MW

### SCH-NE-NYISO\_LIMIT\_300

Mon 09/23/2024 to Tue 09/24/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_200

Tue 09/24/2024 to Tue 09/24/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**400 MW**  
1000 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Tue 09/24/2024 to Wed 09/25/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_200

Wed 09/25/2024 to Wed 09/25/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**400 MW**  
1000 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Wed 09/25/2024 to Thu 09/26/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7695 MW**  
355 MW  
8050 MW

### SCH-NE-NYISO\_LIMIT\_200

Thu 09/26/2024 to Thu 09/26/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**400 MW**  
1000 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Thu 09/26/2024 to Fri 09/27/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_200

Fri 09/27/2024 to Fri 09/27/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**400 MW**  
1000 MW  
1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_300

Fri 09/27/2024 to Sat 09/28/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_200

Sat 09/28/2024 to Sat 09/28/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**400 MW**  
1000 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_300

Sat 09/28/2024 to Sun 09/29/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
900 MW  
1400 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Sun 09/29/2024 to Fri 10/04/2024  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
400 MW  
1500 MW

### SCH-NE-NYISO\_LIMIT\_200

Sun 09/29/2024 to Sun 09/29/2024  
0700 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ISONE 08/26/2024 15:00

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**400 MW**  
1000 MW  
1400 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024

0830 Continuous 2359

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

250 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/30/2024 to Thu 10/31/2024

0830 Continuous 2359

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

600 MW

1400 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024

1700 Continuous 2000

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

330 MW

330 MW

**0 MW**

330 MW

330 MW

### BEAR SWP-EASTOVER\_230\_E205W

Mon 10/07/2024 to Tue 10/29/2024

0001 Continuous 1500

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

**850 MW**

1000 MW

750 MW

2000 MW

1600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024

0001 Continuous 2200

Work scheduled by: ConEd

ARR: 78

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7885 MW**

165 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ALCOA\_PA\_115KV\_R8105

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
**100 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 270 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

### BECK\_\_NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1900 MW 1650 MW**  
Impacts Total Transfer Capability 100 MW -50 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA FWD (Import) REV (Export)  
**1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK -EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **100 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 270 MW

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1400 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1400 MW

### SCH-NYISO-NE\_LIMIT\_800

Fri 11/01/2024 to Fri 11/01/2024  
0700 Continuous 1700  
Work scheduled by: ISONE

FWD (Import) REV (Export)  
SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900

CANCELLED by TO 08/28/2024 08:29

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

**1200 MW**

Impacts Total Transfer Capability

600 MW

600 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Tue 11/12/2024 to Tue 11/12/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/13/2024 to Wed 12/18/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_6

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Wed 11/13/2024 to Wed 11/13/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359

Work scheduled by:

MOSES SOUTH	<b>500 MW</b>
Impacts Total Transfer Capability	2650 MW
TTC with All Lines In Service	3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	<b>1750 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ_CEDARS	<b>90 MW</b>
Impacts Total Transfer Capability	189 MW
TTC with All Lines In Service	279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2595 MW</b>	
Impacts Total Transfer Capability	1130 MW	
TTC with All Lines In Service	3725 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:10

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:10

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

7885 MW

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### OSWEGO\_-VOLNEY\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024  
0201 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Thu 12/19/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Mon 12/23/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### SPRNBK\_-TREMONT\_345\_X28

Tue 12/17/2024 to Tue 12/17/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4200 MW**

400 MW

4600 MW

### SPRNBK\_-TREMONT\_345\_X28

Tue 12/17/2024 to Tue 12/17/2024  
1730 Continuous 1800

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4200 MW**

400 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### ADIRNDCK-PORTER\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid ARR: 78

FWD (Import) REV (Export)  
UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Fri 01/10/2025	to	Wed 01/15/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>KNICRBKR-ALPS____345_6</b>					FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025		SCH - NE - NY	<b>900 MW</b>	
0530	Continuous	1830		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
<b>KNICRBKR-ALPS____345_6</b>					FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0530	Continuous	1830		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Wed 01/29/2025	to	Fri 01/31/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025		UPNY CONED	<b>7475 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025		UPNY CONED	<b>7475 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### E13THSTA-FARRAGUT\_345\_45

Mon 02/24/2025 to Mon 02/24/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST-E13THSTA\_345\_M54

Tue 04/15/2025 to Sun 04/20/2025  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PANNELL-CLAY\_\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### PANNELL-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
WEST CENTRAL	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW	200 MW
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	600 MW	400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW	1600 MW
<b>NEPTUNE-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 05/12/2025	to	Fri 05/16/2025		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Tue 09/02/2025 to Mon 09/15/2025  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2850 MW  
REV (Export) 350 MW  
3200 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 4850 MW  
REV (Export) 400 MW  
5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2100 MW**  
1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
350 MW  
3200 MW

### PANNELL-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
950 MW  
2250 MW

### PANNELL-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1300 MW**  
950 MW  
2250 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **375 MW**  
285 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, August 28, 2024 to Saturday, February 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Sun 11/30/2025		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1 , MOSES__-ADIRNDCK_230_MA2</b>					FWD (Import)	REV (Export)
Sun 11/16/2025	to	Mon 11/24/2025		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MARION__-FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Wed 12/10/2025	to	Mon 12/15/2025		SCH - PJ - NY		
0001	Continuous	0300		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>					FWD (Import)	REV (Export)
Sat 01/17/2026	to	Sat 01/17/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	STATEN ISLAND		
0301	Continuous	0330		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		