

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		SPR/DUN-SOUTH	<b>4350 MW</b>	
0000		0000		Impacts Total Transfer Capability	250 MW	
Work scheduled by:				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		UPNY CONED	<b>7505 MW</b>	
0000		0000		Impacts Total Transfer Capability	545 MW	
Work scheduled by:				TTC with All Lines In Service	8050 MW	
<b>HUDSONP_-FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403 , HUDSONP_- FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
0001		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	2200 MW	1200 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Mon 08/05/2024 to Fri 08/30/2024  
0530 Continuous 1600

UPDATED by NGrid 07/31/2024 16:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 08/30/2024  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Mon 10/28/2024  
0500 Continuous 2000

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### WATRCURE-OAKDALE\_\_345\_31

Tue 08/13/2024 to Sat 08/17/2024  
0700 Continuous 1600

UPDATED by NYSEG 07/15/2024 10:06

SCH - PJ - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2200 MW

Work scheduled by: NYSEG

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		MOSES SOUTH	<b>2850 MW</b>	
0900	Continuous	1100		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		SCH - HQ - NY		<b>500 MW</b>
0900	Continuous	1100		Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		MOSES SOUTH	<b>2550 MW</b>	
0900		1100		Impacts Total Transfer Capability	600 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
0900		1100		Impacts Total Transfer Capability	130 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		MOSES SOUTH	<b>2850 MW</b>	
0900	Continuous	1100		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Thu 08/15/2024	to	Thu 08/15/2024		SCH - HQ - NY		<b>500 MW</b>
0900	Continuous	1100		Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ				TTC with All Lines In Service		1000 MW

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-HQ-NYISO\_LIMIT\_600

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>600 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	1500 MW	

### MILLWOOD-EASTVIEW\_345\_W85

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7810 MW</b>	
Impacts Total Transfer Capability	240 MW	
TTC with All Lines In Service	8050 MW	

### SPRNBK\_345KV\_RNS3

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>364 MW</b>	
Impacts Total Transfer Capability	296 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>364 MW</b>	
Impacts Total Transfer Capability	296 MW	
TTC with All Lines In Service	660 MW	

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_7

Sun 08/18/2024 to Sun 08/18/2024  
0100 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_300

Sun 08/18/2024 to Tue 08/27/2024  
0700 Continuous 1700

Work scheduled by: HQ

SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### MILLWOOD-EASTVIEW\_345\_W85

Mon 08/19/2024 to Mon 08/19/2024  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED **7810 MW**  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS3

Mon 08/19/2024 to Mon 08/19/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### EDIC\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 08/15/2024 16:48

CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### EDIC\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_5

Tue 08/20/2024 to Tue 08/20/2024  
0230 Continuous 0300  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>364 MW</b>	
Impacts Total Transfer Capability	296 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Tue 08/20/2024 to Tue 08/20/2024  
0230 Continuous 0300  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>364 MW</b>	
Impacts Total Transfer Capability	296 MW	
TTC with All Lines In Service	660 MW	

### MARCY\_\_EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 08/27/2024 to Wed 08/28/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### OSWEGO\_\_ELBRIDGE\_345\_17

Tue 08/27/2024 to Tue 08/27/2024  
0630 Continuous 0830  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 08/28/2024 to Wed 08/28/2024  
1600 Continuous 1800  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

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### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000

UPDATED by NGrid 07/31/2024 16:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd



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### EDIC\_\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
3335 MW  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
2300 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### ROTTDAM-EASTOVER\_230\_38

Mon 09/09/2024 to Mon 09/09/2024  
0830 Continuous 1130  
Work scheduled by: NGrid

ARR: 77

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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DYSINGER EAST 3200 MW  
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### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200

UPDATED by ConEd 06/26/2024 12:49

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

**1200 MW**

Impacts Total Transfer Capability

600 MW

400 MW

TTC with All Lines In Service

1400 MW

1600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
375 MW	
285 MW	
660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	
660 MW	
660 MW	

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
700 MW	
700 MW	
1400 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
900 MW	
3200 MW	

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PRINCTWN-N.SCTLND\_345\_55

Tue 09/17/2024 to Tue 09/17/2024  
1130 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3645 MW</b>	
Impacts Total Transfer Capability	80 MW	
TTC with All Lines In Service	3725 MW	

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT FWD (Import) REV (Export)  
4800 MW  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC FWD (Import) REV (Export)  
3520 MW  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

### LADENTWN-LOVETT\_\_\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ORU

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

355 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ORU

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**1150 MW**  
250 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**800 MW**  
600 MW  
1400 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**900 MW** **850 MW**  
1100 MW 750 MW  
2000 MW 1600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7885 MW**  
165 MW  
8050 MW

ARR: 78



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ALCOA\_PA\_115KV\_R8105

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>3100 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	3150 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>100 MW</b>	
Impacts Total Transfer Capability	170 MW	
TTC with All Lines In Service	270 MW	

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA  
ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2665 MW</b>	
Impacts Total Transfer Capability	1060 MW	
TTC with All Lines In Service	3725 MW	

### BECK\_\_NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
Impacts Total Transfer Capability	100 MW	-50 MW
TTC with All Lines In Service	2000 MW	1600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA  
ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2665 MW</b>	
Impacts Total Transfer Capability	1060 MW	
TTC with All Lines In Service	3725 MW	

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

### SPRNBKR\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	<b>775 MW</b>	
Impacts Total Transfer Capability	725 MW	
TTC with All Lines In Service	1500 MW	

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>3100 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	3150 MW	

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>100 MW</b>	
Impacts Total Transfer Capability	170 MW	
TTC with All Lines In Service	270 MW	

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1400 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	1400 MW	

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	800 MW	1200 MW
Impacts Total Transfer Capability	600 MW	600 MW
TTC with All Lines In Service	1400 MW	1800 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Mon 11/18/2024	to	Fri 11/22/2024		UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Thu 12/12/2024	<u>UPDATED by ConEd 06/18/2024 12:10</u>	SCH - PJM_HTP	<b>310 MW</b>	
0201	Continuous	0000		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Fri 12/13/2024	<u>UPDATED by ConEd 06/18/2024 12:10</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830

Work scheduled by: NGrid

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

7885 MW

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Thu 12/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Mon 12/23/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SPRNBK\_-TREMONT\_345\_X28

Tue 12/17/2024 to Tue 12/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-TREMONT\_345\_X28

Tue 12/17/2024 to Tue 12/17/2024  
1730 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7810 MW**  
240 MW  
8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7885 MW**  
165 MW  
8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **5250 MW**  
0 MW  
5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>900 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1400 MW	

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7475 MW</b>	
Impacts Total Transfer Capability	575 MW	
TTC with All Lines In Service	8050 MW	

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7475 MW</b>	
Impacts Total Transfer Capability	575 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>E13THSTA-FARRAGUT_345_45</b>					FWD (Import)	REV (Export)
Mon 02/24/2025	to	Mon 02/24/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>PANNELL_-CLAY___345_1</b>					FWD (Import)	REV (Export)
Mon 04/21/2025	to	Fri 04/25/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>PANNELL_-CLAY___345_2</b>					FWD (Import)	REV (Export)
Mon 04/28/2025	to	Fri 05/02/2025		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd				TTC with All Lines In Service	200 MW	200 MW
<b>LONG_MTN-CRICKVLY_345_398</b>					FWD (Import)	REV (Export)
Tue 05/06/2025	to	Thu 05/29/2025		SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
0001	Continuous	2200		Impacts Total Transfer Capability	600 MW	400 MW
Work scheduled by: ConEd				TTC with All Lines In Service	1400 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 2100 MW  
REV (Export) 1050 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, August 15, 2024 to Saturday, February 14, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_\_FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
1500 MW 1000 MW  
1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
1600 MW  
3150 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**850 MW** **0 MW**  
650 MW 1000 MW  
1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Thursday, August 15, 2024 to Saturday, February 14, 2026				
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>				
CENTRAL EAST - VC	3725 MW					
TOTAL EAST	6150 MW					
UPNY CONED	8050 MW					
SPR/DUN-SOUTH	4600 MW					
DYSINGER EAST	3200 MW					
MOSES SOUTH	3150 MW					
MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1 , MOSES__-ADIRNDCK_230_MA2				SCH - HQ_CEDARS	FWD (Import)	REV (Export)
Sun 11/16/2025	to	Mon 11/24/2025		<b>90 MW</b>		
0001		1730		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
MARION__-FARRAGUT_345_C3403				SCH - PJ - NY	FWD (Import)	REV (Export)
Wed 12/10/2025	to	Mon 12/15/2025		Impacts Total Transfer Capability		
0001	Continuous	0300		TTC with All Lines In Service		
Work scheduled by: ConEd						
GOETHALS_345KV_5				STATEN ISLAND	FWD (Import)	REV (Export)
Sat 01/17/2026	to	Sat 01/17/2026	<u>UPDATED by ConEd 07/10/2024 16:09</u>	Impacts Total Transfer Capability		
0301	Continuous	0330		TTC with All Lines In Service		
Work scheduled by: ConEd						