

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |   |                                   |                |                |
|---|------------|----------------|---|-----------------------------------|----------------|----------------|
| <b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS ,<br/>SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b> |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Sun 02/01/2015  | to         | Fri 02/01/2030 |   | SPR/DUN-SOUTH                     | <b>4350 MW</b> |                |
| 0000  |            | 0000           |   | Impacts Total Transfer Capability | 250 MW         |                |
| Work scheduled by:  |            |                |   | TTC with All Lines In Service     | 4600 MW        |                |
| <b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS ,<br/>SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b> |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Sun 02/01/2015  | to         | Fri 02/01/2030 |   | UPNY CONED                        | <b>7505 MW</b> |                |
| 0000  |            | 0000           |   | Impacts Total Transfer Capability | 545 MW         |                |
| Work scheduled by:  |            |                |   | TTC with All Lines In Service     | 8050 MW        |                |
| <b>HUDSONP_-FARRAGUT_345_B3402</b>  |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018  | to         | Tue 12/31/2024 |   | SCH - PJ - NY                     |                |                |
| 0001  | Continuous | 2359           | <u>EXT FORCED by ConEd 03/11/2024 11:26</u> | Impacts Total Transfer Capability |                |                |
| Work scheduled by: ConEd  |            |                |   | TTC with All Lines In Service     |                |                |
| <b>MARION_-FARRAGUT_345_C3403</b>   |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018  | to         | Tue 12/31/2024 |   | SCH - PJ - NY                     |                |                |
| 0001  | Continuous | 2359           | <u>EXT FORCED by ConEd 03/11/2024 11:26</u> | Impacts Total Transfer Capability |                |                |
| Work scheduled by: ConEd  |            |                |   | TTC with All Lines In Service     |                |                |
| <b>MARION_-FARRAGUT_345_C3403 , HUDSONP_-<br/>FARRAGUT_345_B3402</b>  |            |                |   |                                   | FWD (Import)   | REV (Export)   |
| Mon 01/15/2018  | to         | Tue 12/31/2024 |   | SCH - PJ - NY                     | <b>2000 MW</b> | <b>1000 MW</b> |
| 0001  |            | 2359           |   | Impacts Total Transfer Capability | 200 MW         | 200 MW         |
| Work scheduled by:  |            |                |   | TTC with All Lines In Service     | 2200 MW        | 1200 MW        |

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Tue 10/15/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Mon 08/05/2024 to Fri 08/30/2024  
0530 Continuous 1600

UPDATED by NGrid 07/31/2024 16:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 08/30/2024  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Mon 10/28/2024  
0500 Continuous 2000

SCH - HQ - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### WATRCURE-OAKDALE\_\_345\_31

Tue 08/13/2024 to Sat 08/17/2024  
0700 Continuous 1600

UPDATED by NYSEG 07/15/2024 10:06

SCH - PJ - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2200 MW

Work scheduled by: NYSEG

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BECK\_\_-NIAGARA\_345\_PA301

Wed 08/14/2024 to Thu 08/15/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 900 MW       | 850 MW       |
| 1100 MW      | 750 MW       |
| 2000 MW      | 1600 MW      |

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 2850 MW      |              |
| 300 MW       |              |
| 3150 MW      |              |

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
|              | 500 MW       |
|              | 500 MW       |
|              | 1000 MW      |

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 2550 MW      |              |
| 600 MW       |              |
| 3150 MW      |              |

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1370 MW      | 0 MW         |
| 130 MW       | 1000 MW      |
| 1500 MW      | 1000 MW      |

### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 2850 MW      |              |
| 300 MW       |              |
| 3150 MW      |              |

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**500 MW**  
500 MW  
1000 MW

### SCH-HQ-NYISO\_LIMIT\_600

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**600 MW**  
900 MW  
1500 MW

### W49TH\_ST\_345KV\_5

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### W49TH\_ST\_345KV\_7

Sat 08/17/2024 to Sat 08/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**350 MW**  
310 MW  
660 MW

### DUNWODIE\_345KV\_7

Sun 08/18/2024 to Sun 08/18/2024  
0100 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 08/18/2024 to Tue 08/27/2024  
0700 Continuous 1700  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)  
**300 MW**  
700 MW  
1000 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EDIC\_\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024

0630 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024

0700 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3335 MW**

Impacts Total Transfer Capability

390 MW

TTC with All Lines In Service

3725 MW

### W49TH\_ST\_345KV\_5

Tue 08/20/2024 to Tue 08/20/2024

0230 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_7

Tue 08/20/2024 to Tue 08/20/2024

0230 Continuous 0300

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

### MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024

0700 Continuous 1600

Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 08/27/2024 to Wed 08/28/2024

0630 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

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DYSINGER EAST 3200 MW  
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### OSWEGO\_\_ELBRIDGE\_345\_17

Tue 08/27/2024 to Tue 08/27/2024  
0630 Continuous 0830

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### OSWEGO\_\_ELBRIDGE\_345\_17

Wed 08/28/2024 to Wed 08/28/2024  
1600 Continuous 1800

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000

UPDATED by NGrid 07/31/2024 16:16

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### ROTTTRDAM-EASTOVER\_230\_38

Mon 09/09/2024 to Mon 09/09/2024  
0830 Continuous 1130  
Work scheduled by: NGrid

ARR: 77

SCH - NE - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW



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## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>450 MW</b> |              |
| TTC with All Lines In Service     | 210 MW        |              |
|                                   | 660 MW        |              |

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>300 MW</b> |              |
| TTC with All Lines In Service     | 360 MW        |              |
|                                   | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>450 MW</b> |              |
| TTC with All Lines In Service     | 210 MW        |              |
|                                   | 660 MW        |              |

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 16 & 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | FWD (Import)   | REV (Export) |
| Impacts Total Transfer Capability | <b>5250 MW</b> |              |
| TTC with All Lines In Service     | 0 MW           |              |
|                                   | 5250 MW        |              |

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>300 MW</b> |              |
| TTC with All Lines In Service     | 360 MW        |              |
|                                   | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
| Impacts Total Transfer Capability | <b>450 MW</b> |              |
| TTC with All Lines In Service     | 210 MW        |              |
|                                   | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

|                                   |               |               |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385                    | FWD (Import)  | REV (Export)  |
|                                   | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export)   |
|                                   | <b>800 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 600 MW        | 400 MW         |
| TTC with All Lines In Service     | 1400 MW       | 1600 MW        |

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1400 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**450 MW**  
210 MW  
660 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### PRINCTWN-N.SCTLND\_345\_55

Tue 09/17/2024 to Tue 09/17/2024  
1130 Continuous 1430  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3645 MW**  
80 MW  
3725 MW

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd  
UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
1300 MW  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED FWD (Import) REV (Export)  
7695 MW  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED FWD (Import) REV (Export)  
7695 MW  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
1150 MW  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY FWD (Import) REV (Export)  
800 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 900 MW 850 MW  
TTC with All Lines In Service 1100 MW 750 MW  
2000 MW 1600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
Impacts Total Transfer Capability 7885 MW  
TTC with All Lines In Service 165 MW  
8050 MW

### ALCOA\_PA\_115KV\_R8105

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
Impacts Total Transfer Capability 3100 MW  
TTC with All Lines In Service 50 MW  
3150 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/14/2024 to Fri 10/18/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 170 MW  
270 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
Impacts Total Transfer Capability 2665 MW  
TTC with All Lines In Service 1060 MW  
3725 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability 1900 MW 1650 MW  
TTC with All Lines In Service 100 MW -50 MW  
2000 MW 1600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200

Work scheduled by: ConEd

CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### ALCOA\_PA\_115KV\_R8105

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800

Work scheduled by: NGrid

MOSES SOUTH **3100 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_100

Mon 10/28/2024 to Fri 11/15/2024  
0630 Continuous 1800

Work scheduled by: NGrid

SCH - HQ\_CEDARS **100 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 270 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024

0001 Continuous 1200

Work scheduled by: ISONE

SCH - NE - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

1400 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024

0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

**1200 MW**

Impacts Total Transfer Capability

600 MW

600 MW

TTC with All Lines In Service

1400 MW

1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024

0800 Continuous 2359

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Fri 11/15/2024 to Mon 11/25/2024

0730 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 0 MW         | 0 MW         |
| 1500 MW      | 1000 MW      |
| 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1550 MW      |              |
| 1600 MW      |              |
| 3150 MW      |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 500 MW       |              |
| 2650 MW      |              |
| 3150 MW      |              |

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1750 MW      |              |
| 1400 MW      |              |
| 3150 MW      |              |

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1700 MW      |              |
| 1450 MW      |              |
| 3150 MW      |              |

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 90 MW        |              |
| 189 MW       |              |
| 279 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |                |                |
|--|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>475 MW</b>  | <b>1000 MW</b> |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 1025 MW        | 0 MW           |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | CENTRAL EAST - VC                 | <b>2595 MW</b> |                |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 1130 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3725 MW        |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ_CEDARS                   | <b>90 MW</b>   |                |
| 0001   |            | 2359           |  | Impacts Total Transfer Capability | 189 MW         |                |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 279 MW         |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>    |
| 0001   |            | 2359           |  | Impacts Total Transfer Capability | 650 MW         | 1000 MW        |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>MILLWOOD-EASTVIEW_345_W99</b>                         |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 11/18/2024   | to         | Fri 11/22/2024 |  | UPNY CONED                        | <b>7810 MW</b> |                |
| 0001   | Continuous | 2200           |  | Impacts Total Transfer Capability | 240 MW         |                |
| Work scheduled by: ConEd                                 |            |                |  | TTC with All Lines In Service     | 8050 MW        |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000

UPDATED by ConEd 06/18/2024 12:10

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:10

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: NGrid

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Thu 12/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Mon 12/23/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Fri 12/20/2024 to Fri 12/20/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025

0530 Continuous 1830

Work scheduled by: NGrid

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025

0630 Continuous 1730

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

500 MW

1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830

Work scheduled by: NGrid

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7475 MW**

575 MW

8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7475 MW**

575 MW

8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 02/24/2025 to Mon 02/24/2025  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 04/21/2025 to Fri 04/25/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/28/2025 to Fri 05/02/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW 1200 MW**  
Impacts Total Transfer Capability 600 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330

Work scheduled by: ConEd

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 09/08/2025 to Fri 09/12/2025  
0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359

Work scheduled by: ConEd

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/29/2025 to Fri 10/03/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 10/06/2025 to Fri 10/10/2025  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
950 MW  
2250 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

FWD (Import) REV (Export)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

FWD (Import) REV (Export)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

FWD (Import) REV (Export)

Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730

FWD (Import) REV (Export)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300

FWD (Import) REV (Export)

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, August 12, 2024 to Wednesday, February 11, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 0 MW         | 0 MW         |
| 1500 MW      | 1000 MW      |
| 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_765\_7040

Sun 11/16/2025 to Sun 11/30/2025  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 1550 MW      |              |
| 1600 MW      |              |
| 3150 MW      |              |

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 90 MW        |              |
| 189 MW       |              |
| 279 MW       |              |

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sun 11/16/2025 to Sun 11/30/2025  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 850 MW       | 0 MW         |
| 650 MW       | 1000 MW      |
| 1500 MW      | 1000 MW      |

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-ADIRNDCK\_230\_MA2

Sun 11/16/2025 to Mon 11/24/2025  
0001 1730  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

| FWD (Import) | REV (Export) |
|--------------|--------------|
| 90 MW        |              |
| 189 MW       |              |
| 279 MW       |              |

NYISO TRANSFER LIMITATIONS

| Seasonal Limits            |            | Monday, August 12, 2024 to Wednesday, February 11, 2026  |  |                                   |              |
|----------------------------|------------|--|--|-----------------------------------|--------------|
| CENTRAL EAST               | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |  |                                   |              |
| CENTRAL EAST - VC          | 3725 MW    |  |  |                                   |              |
| TOTAL EAST                 | 6150 MW    |  |  |                                   |              |
| UPNY CONED                 | 8050 MW    |  |  |                                   |              |
| SPR/DUN-SOUTH              | 4600 MW    |  |  |                                   |              |
| DYSINGER EAST              | 3200 MW    |  |  |                                   |              |
| MOSES SOUTH                | 3150 MW    |  |  |                                   |              |
| <hr/>                      |            |  |  |                                   |              |
| MARION_-FARRAGUT_345_C3403 |            |  |  | FWD (Import)                      | REV (Export) |
| Wed 12/10/2025             | to         | Mon 12/15/2025   |  | SCH - PJ - NY                     |              |
| 0001                       | Continuous | 0300   |  | Impacts Total Transfer Capability |              |
| Work scheduled by: ConEd   |            |  |  | TTC with All Lines In Service     |              |
| <hr/>                      |            |  |  |                                   |              |
| GOETHALS_345KV_5           |            |  |  | FWD (Import)                      | REV (Export) |
| Sat 01/17/2026             | to         | Sat 01/17/2026   | <u>UPDATED by ConEd 07/10/2024 16:09</u> | STATEN ISLAND                     |              |
| 0301                       | Continuous | 0330   |  | Impacts Total Transfer Capability |              |
| Work scheduled by: ConEd   |            |  |  | TTC with All Lines In Service     |              |