

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Mon 09/30/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Mon 09/30/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Mon 09/30/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### FRASER\_\_345\_FRASER SVC

Sun 06/23/2024 to Mon 07/29/2024  
1245 Continuous 0759

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYSEG

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Thu 07/18/2024 to Fri 08/30/2024  
0700 Continuous 1600

UPDATED by NGrid 07/15/2024 11:48

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-HQ-NYISO\_LIMIT\_1050

Sun 07/21/2024 to Thu 08/08/2024  
1200 Continuous 1700

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 07/29/2024 to Sun 08/11/2024  
0700 Continuous 1730

CANCELLED by TO 07/26/2024 13:54

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

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|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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|                                     |            |                |                                   |                |              |
|-------------------------------------|------------|----------------|-----------------------------------|----------------|--------------|
| <b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 07/29/2024                      | to         | Mon 07/29/2024 | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0700                                | Continuous | 1100           | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI               |            |                | TTC with All Lines In Service     | 660 MW         |              |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>    |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 07/29/2024                      | to         | Mon 07/29/2024 | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |              |
| 0700                                | Continuous | 1100           | Impacts Total Transfer Capability | 660 MW         |              |
| Work scheduled by: LI               |            |                | TTC with All Lines In Service     | 660 MW         |              |
| <b>FRASER_345_FRASER SVC</b>        |            |                |                                   | FWD (Import)   | REV (Export) |
| Mon 07/29/2024                      | to         | Fri 08/02/2024 | CENTRAL EAST - VC                 | <b>3655 MW</b> |              |
| 0800                                | Continuous | 1400           | Impacts Total Transfer Capability | 70 MW          |              |
| Work scheduled by: NYSEG            |            |                | TTC with All Lines In Service     | 3725 MW        |              |
| <b>DENNISON-ROSEMNTA_115_1/11</b>   |            |                |                                   | FWD (Import)   | REV (Export) |
| Tue 07/30/2024                      | to         | Tue 07/30/2024 | SCH - HQ_CEDARS                   | <b>95 MW</b>   | <b>40 MW</b> |
| 0800                                | Daily      | 1600           | Impacts Total Transfer Capability | 175 MW         | 60 MW        |
| Work scheduled by: HQ               |            |                | TTC with All Lines In Service     | 270 MW         | 100 MW       |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_40</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Tue 07/30/2024                      | to         | Tue 07/30/2024 | SCH - HQ_CEDARS                   | <b>40 MW</b>   |              |
| 0800                                | Daily      | 1600           | Impacts Total Transfer Capability | 230 MW         |              |
| Work scheduled by: HQ               |            |                | TTC with All Lines In Service     | 270 MW         |              |
| <b>DENNISON-ROSEMNTA_115_1/11</b>   |            |                |                                   | FWD (Import)   | REV (Export) |
| Wed 07/31/2024                      | to         | Wed 07/31/2024 | SCH - HQ_CEDARS                   | <b>95 MW</b>   | <b>40 MW</b> |
| 0800                                | Daily      | 1600           | Impacts Total Transfer Capability | 175 MW         | 60 MW        |
| Work scheduled by: HQ               |            |                | TTC with All Lines In Service     | 270 MW         | 100 MW       |

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Wed 07/31/2024 to Wed 07/31/2024  
0800 Daily 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>40 MW</b> |              |
| Impacts Total Transfer Capability | 230 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### DENNISON-ROSEMNTA\_115\_1/11

Thu 08/01/2024 to Thu 08/01/2024  
0800 Daily 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 175 MW       | 60 MW        |
| TTC with All Lines In Service     | 270 MW       | 100 MW       |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_40

Thu 08/01/2024 to Thu 08/01/2024  
0800 Daily 1600  
Work scheduled by: HQ

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ_CEDARS                   | <b>40 MW</b> |              |
| Impacts Total Transfer Capability | 230 MW       |              |
| TTC with All Lines In Service     | 270 MW       |              |

### CHAT\_DC\_GC1

Mon 08/05/2024 to Mon 08/05/2024  
0700 Continuous 1900  
Work scheduled by: HQ

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 300 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHAT\_DC\_GC1

Mon 08/05/2024 to Mon 08/05/2024  
0700 Continuous 1900  
Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
|                                   | FWD (Import) | REV (Export)  |
| SCH - HQ - NY                     |              | <b>500 MW</b> |
| Impacts Total Transfer Capability |              | 500 MW        |
| TTC with All Lines In Service     |              | 1000 MW       |

### SCH-HQ-NYISO\_LIMIT\_1400

Mon 08/05/2024 to Mon 08/05/2024  
0700 Continuous 1900  
Work scheduled by: HQ

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - HQ - NY                     | <b>1400 MW</b> |              |
| Impacts Total Transfer Capability | 100 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

# NYISO TRANSFER LIMITATIONS

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|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NYISO-HQ\_LIMIT\_300

Mon 08/05/2024 to Mon 08/05/2024  
 0700 Continuous 1900  
 Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export)  |
| Impacts Total Transfer Capability |              | <b>300 MW</b> |
| TTC with All Lines In Service     |              | 700 MW        |
|                                   |              | 1000 MW       |

### CHAT\_DC\_GC2

Tue 08/06/2024 to Tue 08/06/2024  
 0700 Continuous 1900  
 Work scheduled by: HQ

|                                   |              |                |
|-----------------------------------|--------------|----------------|
| MOSES SOUTH                       | FWD (Import) | REV (Export)   |
| Impacts Total Transfer Capability |              | <b>2850 MW</b> |
| TTC with All Lines In Service     |              | 300 MW         |
|                                   |              | 3150 MW        |

### CHAT\_DC\_GC2

Tue 08/06/2024 to Tue 08/06/2024  
 0700 Continuous 1900  
 Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export)  |
| Impacts Total Transfer Capability |              | <b>500 MW</b> |
| TTC with All Lines In Service     |              | 500 MW        |
|                                   |              | 1000 MW       |

### SCH-HQ-NYISO\_LIMIT\_1400

Tue 08/06/2024 to Tue 08/06/2024  
 0700 Continuous 1900  
 Work scheduled by: HQ

|                                   |              |                |
|-----------------------------------|--------------|----------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export)   |
| Impacts Total Transfer Capability |              | <b>1400 MW</b> |
| TTC with All Lines In Service     |              | 100 MW         |
|                                   |              | 1500 MW        |

### SCH-NYISO-HQ\_LIMIT\_300

Tue 08/06/2024 to Tue 08/06/2024  
 0700 Continuous 1900  
 Work scheduled by: HQ

|                                   |              |               |
|-----------------------------------|--------------|---------------|
| SCH - HQ - NY                     | FWD (Import) | REV (Export)  |
| Impacts Total Transfer Capability |              | <b>300 MW</b> |
| TTC with All Lines In Service     |              | 700 MW        |
|                                   |              | 1000 MW       |

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Wed 08/07/2024 to Wed 08/07/2024  
 0700 Continuous 1600  
 Work scheduled by: NGrid

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
| Impacts Total Transfer Capability |              | <b>80 MW</b> |
| TTC with All Lines In Service     |              | 190 MW       |
|                                   |              | 270 MW       |

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1100 MW**  
400 MW  
1500 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
200 MW  
1000 MW

### WATRCURE-OAKDALE\_345\_31

Mon 08/12/2024 to Fri 08/16/2024  
0700 Continuous 1600  
Work scheduled by: NYSEG  
UPDATED by NYSEG 07/15/2024 10:06

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2050 MW**  
150 MW  
2200 MW

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2850 MW**  
300 MW  
3150 MW

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
500 MW  
1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2550 MW**  
600 MW  
3150 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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|                                  |            |                |  |                                   |                |               |
|----------------------------------|------------|----------------|--|-----------------------------------|----------------|---------------|
| <b>CHAT_DC_GC1 , CHAT_DC_GC2</b> |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Thu 08/15/2024                   | to         | Thu 08/15/2024 |  | SCH - HQ - NY                     | <b>1370 MW</b> | <b>0 MW</b>   |
| 0900                             |            | 1100           |  | Impacts Total Transfer Capability | 130 MW         | 1000 MW       |
| Work scheduled by:               |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW       |
| <b>CHAT_DC_GC2</b>               |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Thu 08/15/2024                   | to         | Thu 08/15/2024 |  | MOSES SOUTH                       | <b>2850 MW</b> |               |
| 0900                             | Continuous | 1100           |  | Impacts Total Transfer Capability | 300 MW         |               |
| Work scheduled by: HQ            |            |                |  | TTC with All Lines In Service     | 3150 MW        |               |
| <b>CHAT_DC_GC2</b>               |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Thu 08/15/2024                   | to         | Thu 08/15/2024 |  | SCH - HQ - NY                     |                | <b>500 MW</b> |
| 0900                             | Continuous | 1100           |  | Impacts Total Transfer Capability |                | 500 MW        |
| Work scheduled by: HQ            |            |                |  | TTC with All Lines In Service     |                | 1000 MW       |
| <b>SCH-NYISO-HQ_LIMIT_300</b>    |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Sun 08/18/2024                   | to         | Tue 08/27/2024 |  | SCH - HQ - NY                     |                | <b>300 MW</b> |
| 0700                             | Continuous | 1700           |  | Impacts Total Transfer Capability |                | 700 MW        |
| Work scheduled by: HQ            |            |                |  | TTC with All Lines In Service     |                | 1000 MW       |
| <b>EDIC___-GORDONRD_345_14</b>   |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 08/19/2024                   | to         | Fri 08/30/2024 |  | CENTRAL EAST - VC                 | <b>2770 MW</b> |               |
| 0630                             | Continuous | 1800           |  | Impacts Total Transfer Capability | 955 MW         |               |
| Work scheduled by: NGrid         |            |                |  | TTC with All Lines In Service     | 3725 MW        |               |

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024

0700 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3335 MW**

390 MW

3725 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024

0800 Continuous 1600

Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 08/27/2024 to Wed 08/28/2024

0630 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### OSWEGO\_\_-ELBRIDGE\_345\_17

Tue 08/27/2024 to Tue 08/27/2024

0630 Continuous 0830

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### OSWEGO\_\_-ELBRIDGE\_345\_17

Wed 08/28/2024 to Wed 08/28/2024

1600 Continuous 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000

UPDATED by NGrid 07/15/2024 11:48

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800

FWD (Import) REV (Export)

CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NGrid

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)

OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)

CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0001 Continuous 0030

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CENTRAL EAST - VC                 | <b>3335 MW</b> |              |
| Impacts Total Transfer Capability | 390 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 900 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### ROTTDAM-EASTOVER\_230\_38

Mon 09/09/2024 to Mon 09/09/2024  
0830 Continuous 1130  
Work scheduled by: NGrid

ARR: 77

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - NE - NY                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

|                                   | FWD (Import)  | REV (Export)  |
|-----------------------------------|---------------|---------------|
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

|                                   | FWD (Import)  | REV (Export)   |
|-----------------------------------|---------------|----------------|
| SCH - NE - NY                     | <b>800 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 600 MW        | 400 MW         |
| TTC with All Lines In Service     | 1400 MW       | 1600 MW        |

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 375 MW       |              |
| 285 MW       |              |
| 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 375 MW       |              |
| 285 MW       |              |
| 660 MW       |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 0 MW         |              |
| 660 MW       |              |
| 660 MW       |              |

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 700 MW       |              |
| 700 MW       |              |
| 1400 MW      |              |

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
| 2300 MW      |              |
| 900 MW       |              |
| 3200 MW      |              |

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

|              |              |
|--------------|--------------|
| FWD (Import) | REV (Export) |
|              |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### PRINCTWN-N.SCTLND\_345\_55

Tue 09/17/2024 to Tue 09/17/2024  
1130 Continuous 1430  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>3645 MW</b> |              |
| Impacts Total Transfer Capability | 80 MW          |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:42

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | FWD (Import)   | REV (Export) |
|                                   | <b>4800 MW</b> |              |
| Impacts Total Transfer Capability | 450 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:42

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| CENTRAL EAST - VC                 | FWD (Import)   | REV (Export) |
|                                   | <b>3520 MW</b> |              |
| Impacts Total Transfer Capability | 205 MW         |              |
| TTC with All Lines In Service     | 3725 MW        |              |

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **450 MW**  
210 MW  
660 MW

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **300 MW**  
360 MW  
660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **3800 MW**  
800 MW  
4600 MW

### PANNELL-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **1300 MW**  
950 MW  
2250 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **300 MW**  
360 MW  
660 MW

### LADENTWVN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **7695 MW**  
355 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7695 MW**  
355 MW  
8050 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **7695 MW**  
355 MW  
8050 MW

### FROST\_BR-LONG\_MTN\_345\_352

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **1150 MW**  
250 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 09/30/2024 to Thu 10/31/2024  
0830 Continuous 2359  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **800 MW**  
600 MW  
1400 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 07/26/2024 08:55

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 07/26/2024 08:55

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3520 MW**  
205 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

900 MW

850 MW

Impacts Total Transfer Capability

1100 MW

750 MW

TTC with All Lines In Service

2000 MW

1600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200

Work scheduled by: ConEd

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

7885 MW

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

1900 MW

1650 MW

Impacts Total Transfer Capability

100 MW

-50 MW

TTC with All Lines In Service

2000 MW

1600 MW

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| CONED - LIPA                      | <b>775 MW</b> |              |
| Impacts Total Transfer Capability | 725 MW        |              |
| TTC with All Lines In Service     | 1500 MW       |              |

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - NE - NY                     | <b>1400 MW</b> |              |
| Impacts Total Transfer Capability | 0 MW           |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD (Import)  | REV (Export)  |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |               |                |
|-----------------------------------|---------------|----------------|
|                                   | FWD (Import)  | REV (Export)   |
| SCH - NE - NY                     | <b>800 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 600 MW        | 600 MW         |
| TTC with All Lines In Service     | 1400 MW       | 1800 MW        |

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### OSWEGO\_-VOLNEY\_\_345\_12

Fri 11/15/2024 to Mon 11/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| Impacts Total Transfer Capability | 0 MW           |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ - NY                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>1550 MW</b> |              |
| Impacts Total Transfer Capability | 1600 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| MOSES SOUTH                       | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
189 MW  
279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
2595 MW  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
7810 MW  
Impacts Total Transfer Capability 240 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:10

SCH - PJM\_HTP FWD (Import) REV (Export)  
310 MW  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:10

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### OSWEGO\_-VOLNEY\_\_345\_11

Tue 12/03/2024 to Fri 12/13/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>310 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 850 MW         |              |
| TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/06/2025 to Fri 01/31/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 01/29/2025 to Fri 01/31/2025  
0700 Continuous 1730

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030

FWD (Import) REV (Export)

UPNY CONED **7475 MW**  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200

FWD (Import) REV (Export)

UPNY CONED **7475 MW**  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_45

Mon 02/24/2025 to Mon 02/24/2025  
0130 Continuous 0200

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200

FWD (Import) REV (Export)

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200

FWD (Import) REV (Export)

SCH - NE - NY **800 MW** **1200 MW**  
Impacts Total Transfer Capability 600 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| STATEN ISLAND                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### MOSES\_\_-ADIRNDCK\_230\_MA1

Tue 09/09/2025 to Sun 10/12/2025  
0700 Continuous 1730  
Work scheduled by: NYPA

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### DYSINGER-ST\_A\_255\_345\_DH2

Tue 09/16/2025 to Tue 10/28/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRIDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Monday, July 29, 2024 to Wednesday, January 28, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/13/2025 to Mon 11/24/2025  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### MARION\_-FARRAGUT\_345\_C3403

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### GOETHALS\_345KV\_5

Sat 01/17/2026 to Sat 01/17/2026  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 07/10/2024 16:09

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

## NYISO TRANSFER LIMITATIONS