

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### FRASER\_\_345\_FRASER SVC

Sun 06/23/2024 to Mon 07/29/2024  
1245 Continuous 0759

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYSEG

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Fri 07/12/2024 to Fri 07/19/2024  
0700 Continuous 1730

CANCELLED by NYISO 07/12/2024 08:56

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

ARR: 19

### SCH-NYISO-IMO\_NIAGARA\_CB\_3102

Thu 07/18/2024 to Fri 07/19/2024  
0500 Continuous 1600

UPDATED by NYPA 07/15/2024 09:11

SCH - OH - NY

FWD (Import)

REV (Export)

**1950 MW**

**1400 MW**

Impacts Total Transfer Capability

50 MW

200 MW

TTC with All Lines In Service

2000 MW

1600 MW

Work scheduled by: NYPA

### CHASLAKE-PORTER\_\_230\_11

Thu 07/18/2024 to Fri 08/30/2024  
0700 Continuous 1600

UPDATED by NGrid 07/15/2024 11:48

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### WATRCURE-OAKDALE\_345\_31

Thu 07/18/2024 to Sat 07/20/2024  
0700 Continuous 1600

UPDATED by NYSEG 07/15/2024 10:06

SCH - PJ - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2200 MW

Work scheduled by: NYSEG

### SCH-HQ-NYISO\_LIMIT\_1050

Thu 07/18/2024 to Thu 08/08/2024  
1300 Continuous 1700

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-HQ-NYISO\_LIMIT\_500

Thu 07/18/2024 to Thu 07/18/2024  
1300 Continuous 2200

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### NIAGARA\_345\_230\_AT4

Sat 07/20/2024 to Sat 07/20/2024  
0500 Continuous 2300

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NYPA

### ROSETON\_EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600

UPNY CONED

FWD (Import)

REV (Export)

**7215 MW**

Impacts Total Transfer Capability

835 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: CHGE

### NIAGARA\_PACKARD\_230\_62

Mon 07/22/2024 to Fri 07/26/2024  
0700 Continuous 1700

SCH - OH - NY

FWD (Import)

REV (Export)

**1450 MW**

**1500 MW**

Impacts Total Transfer Capability

550 MW

100 MW

TTC with All Lines In Service

2000 MW

1600 MW

Work scheduled by: NGrid

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NIAGARA\_PACKARD\_\_230\_62

Mon 07/22/2024 to Fri 07/26/2024  
0700 Continuous 1700

CANCELLED by NYISO 07/12/2024 13:11

SCH - OH - NY

FWD (Import)

REV (Export)

**1450 MW**

**1500 MW**

Impacts Total Transfer Capability

550 MW

100 MW

TTC with All Lines In Service

2000 MW

1600 MW

Work scheduled by: NGrid

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3675 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### VOLNEY\_\_MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024  
0730 Continuous 1700

ARR: 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4900 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### VOLNEY\_\_MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024  
0730 Continuous 1700

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3525 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYSEG

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 10/11/2024  
0500 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>800 MW</b>
TTC with All Lines In Service		200 MW
		1000 MW

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2850 MW</b>
TTC with All Lines In Service		300 MW
		3150 MW

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2550 MW</b>
TTC with All Lines In Service		600 MW
		3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1370 MW</b>
TTC with All Lines In Service		<b>0 MW</b>
		130 MW
		1000 MW
		1500 MW
		1000 MW

### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2850 MW</b>
TTC with All Lines In Service		300 MW
		3150 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 08/18/2024 to Tue 08/27/2024  
0700 Continuous 1700  
Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 700 MW  
TTC with All Lines In Service 1000 MW

### EDIC\_\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability 2770 MW  
TTC with All Lines In Service 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC  
Impacts Total Transfer Capability 3335 MW  
TTC with All Lines In Service 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT  
Impacts Total Transfer Capability 5250 MW  
TTC with All Lines In Service 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

UPDATED by NGrid 07/15/2024 11:48

MOSES SOUTH  
Impacts Total Transfer Capability 2100 MW  
TTC with All Lines In Service 1050 MW  
TTC with All Lines In Service 3150 MW

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CENTRAL EAST - VC 3725 MW  
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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### EDIC\_\_PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW



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### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MARCY\_-EDIC\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**800 MW**

600 MW

1400 MW

REV (Export)

**1200 MW**

400 MW

1600 MW

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

360 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**450 MW**

210 MW

660 MW

REV (Export)

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024

0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

660 MW

660 MW

REV (Export)

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024

0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**375 MW**

285 MW

660 MW

REV (Export)

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024

0100 Continuous 0800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**375 MW**

285 MW

660 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	
660 MW	
660 MW	

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>700 MW</b>	
700 MW	
1400 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2300 MW</b>	
900 MW	
3200 MW	

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>300 MW</b>	
360 MW	
660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT FWD (Import) REV (Export)  
4800 MW  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC FWD (Import) REV (Export)  
3520 MW  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159

Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159

Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### PANNELL\_CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### LADENTWN-LOVETT\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Sun 10/06/2024 to Sat 10/19/2024  
1700 Continuous 2000  
Work scheduled by: LI

SCH - NPX\_CSC FWD (Import) REV (Export)  
**0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**900 MW 850 MW**  
Impacts Total Transfer Capability 1100 MW 750 MW  
TTC with All Lines In Service 2000 MW 1600 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
**7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1900 MW	1650 MW
100 MW	-50 MW
2000 MW	1600 MW

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2665 MW	
1060 MW	
3725 MW	

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1250 MW	
250 MW	
1500 MW	

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1250 MW	
250 MW	
1500 MW	

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
775 MW	
725 MW	
1500 MW	

### FROST\_BR-LONG\_MTN\_345\_352

Fri 11/01/2024 to Mon 11/04/2024  
0001 Continuous 1200  
Work scheduled by: ISONE

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1400 MW	
0 MW	
1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	600 MW	600 MW
TTC with All Lines In Service	1400 MW	1800 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>MILLWOOD-EASTVIEW_345_W99</b>					FWD (Import)	REV (Export)
Mon 11/18/2024	to	Fri 11/22/2024		UPNY CONED	<b>7810 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	240 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Thu 12/12/2024	<u>UPDATED by ConEd 06/18/2024 12:10</u>	SCH - PJM_HTP	<b>310 MW</b>	
0201	Continuous	0000		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200

UPDATED by ConEd 06/18/2024 12:10

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024  
0530 Continuous 1830

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

7885 MW

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

SCH - PJM\_HTP

FWD (Import)

REV (Export)

310 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024

0201 Continuous 0100

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 07/02/2024 11:14

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024

0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024

0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830

ARR: 78

Work scheduled by: NGrid

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7885 MW**

165 MW

8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

500 MW

1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Mon 01/20/2025 to Tue 01/21/2025  
0530 Continuous 1830

Work scheduled by: NGrid

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Mon 02/17/2025 to Mon 02/17/2025  
0001 Continuous 0030

FWD (Import) REV (Export)

UPNY CONED **7475 MW**  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y86

Fri 02/21/2025 to Fri 02/21/2025  
0130 Continuous 0200

FWD (Import) REV (Export)

UPNY CONED **7475 MW**  
Impacts Total Transfer Capability 575 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: ConEd

### E13THSTA-FARRAGUT\_345\_45

Mon 02/24/2025 to Mon 02/24/2025  
0130 Continuous 0200

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200

FWD (Import) REV (Export)

SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-CRICKVLY\_345\_398

Tue 05/06/2025 to Thu 05/29/2025  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	800 MW	1200 MW
Impacts Total Transfer Capability	600 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

### NEPTUNE-DUFFYAVE\_345\_NEPTUNE

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	0 MW	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	375 MW	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	375 MW	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/12/2025 to Fri 05/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	0 MW	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, July 16, 2024 to Thursday, January 15, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/13/2025 to Thu 10/16/2025  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Tuesday, July 16, 2024 to Thursday, January 15, 2026			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<hr/>					
<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD (Import)	REV (Export)
Mon 10/13/2025	to	Thu 10/16/2025	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	
<hr/>					
<b>MARION_-FARRAGUT_345_C3403</b>				FWD (Import)	REV (Export)
Sat 11/01/2025	to	Mon 11/03/2025	SCH - PJ - NY		
0001	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<hr/>					
<b>MARION_-FARRAGUT_345_C3403</b>				FWD (Import)	REV (Export)
Wed 12/10/2025	to	Mon 12/15/2025	SCH - PJ - NY		
0001	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		