

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		SPR/DUN-SOUTH	<b>4350 MW</b>	
0000		0000		Impacts Total Transfer Capability	250 MW	
Work scheduled by:				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_10_BYPASS , SPRNBRK_345KV_R5S3_BYPASS , SPRNBRK_345KV_R4S3_BYPASS , DUNWODIE_345KV_9_BYPASS</b>					FWD (Import)	REV (Export)
Sun 02/01/2015	to	Fri 02/01/2030		UPNY CONED	<b>7505 MW</b>	
0000		0000		Impacts Total Transfer Capability	545 MW	
Work scheduled by:				TTC with All Lines In Service	8050 MW	
<b>HUDSONP_-FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY		
0001	Continuous	2359	<u>EXT FORCED by ConEd 03/11/2024 11:26</u>	Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>MARION_-FARRAGUT_345_C3403 , HUDSONP_- FARRAGUT_345_B3402</b>					FWD (Import)	REV (Export)
Mon 01/15/2018	to	Tue 12/31/2024		SCH - PJ - NY	<b>2000 MW</b>	<b>1000 MW</b>
0001		2359		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	2200 MW	1200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE-SHORE\_RD\_345\_Y50

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SHORE\_RD\_345\_138\_BK 1

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 2

Mon 06/17/2024 to Wed 07/31/2024  
2226 Continuous 2359

EXT FORCED by LI 06/25/2024 08:16

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### FRASER\_\_345\_FRASER SVC

Sun 06/23/2024 to Mon 07/29/2024  
1245 Continuous 0759

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYSEG

### SCH-HQ-NYISO\_LIMIT\_1050

Wed 06/26/2024 to Thu 08/08/2024  
2300 Continuous 1700

SCH - HQ - NY

FWD (Import)

REV (Export)

**1050 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_750

Fri 06/28/2024 to Tue 12/31/2024  
0000 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Thu 07/11/2024 to Sat 07/13/2024  
0700 Continuous 1900

UPDATED by NYISO 07/07/2024 14:31

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### MARCY\_\_FRASANNX\_345\_UCC2-41

Fri 07/12/2024 to Fri 07/19/2024  
0700 Continuous 1730

DENIED by NYISO 07/10/2024 09:18

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_PACKARD\_230\_62

Mon 07/15/2024 to Fri 07/19/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1450 MW	1500 MW
550 MW	100 MW
2000 MW	1600 MW

### WATRCURE-OAKDALE\_345\_31

Tue 07/16/2024 to Thu 07/18/2024  
0700 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2050 MW	
150 MW	
2200 MW	

### CHASLAKE-PORTER\_230\_11

Wed 07/17/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NYISO 07/07/2024 14:31

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2100 MW	
1050 MW	
3150 MW	

### NIAGARA\_345\_230\_AT4

Sat 07/20/2024 to Sat 07/20/2024  
0500 Continuous 2300  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1200 MW
	400 MW
	1600 MW

### ROSETON\_EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7215 MW	
835 MW	
8050 MW	

### LEEDS\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
3675 MW	
50 MW	
3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024

0730 Continuous 1700

Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4900 MW**

350 MW

5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024

0730 Continuous 1700

Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3525 MW**

200 MW

3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024

0800 Continuous 1400

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3655 MW**

70 MW

3725 MW

### SCH-HQ-NYISO\_LIMIT\_1100

Mon 08/12/2024 to Fri 10/11/2024

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

400 MW

1500 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 08/12/2024 to Fri 10/11/2024

0500 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

200 MW

1000 MW

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024

0900 Continuous 1100

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

300 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2550 MW</b>
TTC with All Lines In Service		600 MW
		3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 1100  
Work scheduled by:

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1370 MW</b>
TTC with All Lines In Service		<b>0 MW</b>
		130 MW
		1000 MW
		1500 MW
		1000 MW

### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2850 MW</b>
TTC with All Lines In Service		300 MW
		3150 MW

### CHAT\_DC\_GC2

Thu 08/15/2024 to Thu 08/15/2024  
0900 Continuous 1100  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>500 MW</b>
TTC with All Lines In Service		500 MW
		1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Sun 08/18/2024 to Tue 08/27/2024  
0700 Continuous 1700  
Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>300 MW</b>
TTC with All Lines In Service		700 MW
		1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EDIC__-GORDONRD_345_14</b>					FWD (Import)	REV (Export)
Mon 08/19/2024	to	Fri 08/30/2024		CENTRAL EAST - VC	<b>2770 MW</b>	
0630	Continuous	1800		Impacts Total Transfer Capability	955 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>EDIC__-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Mon 08/19/2024	to	Sat 08/24/2024	<u>UPDATED by NGrid 02/02/2024 14:41</u>	CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>MARCY__-EDIC__345_UE1-7</b>					FWD (Import)	REV (Export)
Sun 08/25/2024	to	Fri 08/30/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0800	Continuous	1600	ARR: 16 & 19	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>CHASLAKE-PORTER__230_11</b>					FWD (Import)	REV (Export)
Tue 09/03/2024	to	Fri 11/15/2024	<u>UPDATED by NYISO 07/07/2024 14:31</u>	MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	2000		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>EDIC__-GORDONRD_345_14</b>					FWD (Import)	REV (Export)
Tue 09/03/2024	to	Mon 10/14/2024		CENTRAL EAST - VC	<b>2770 MW</b>	
0600	Continuous	1800		Impacts Total Transfer Capability	955 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Thu 09/05/2024	to	Thu 09/05/2024	<u>UPDATED by NYPA 05/01/2024 14:45</u>	OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC_345_FE-1</b>						FWD (Import)	REV (Export)
Thu 09/05/2024	to	Thu 09/05/2024			CENTRAL EAST - VC	<b>3520 MW</b>	
0001	Continuous	0100	<u>UPDATED by NYPA 05/01/2024 14:45</u>		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3725 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>						FWD (Import)	REV (Export)
Sun 09/08/2024	to	Sun 09/08/2024			SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030			Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<b>W49TH_ST-E13THSTA_345_M54</b>						FWD (Import)	REV (Export)
Sun 09/08/2024	to	Sun 09/08/2024			SPR/DUN-SOUTH	<b>3800 MW</b>	
0330	Continuous	0400			Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<b>EDIC_-PRINCTWN_345_351</b>						FWD (Import)	REV (Export)
Mon 09/09/2024	to	Wed 09/11/2024			CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700			Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	
<b>ROCHESTR-PANNELL_345_RP1</b>						FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024			DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3200 MW	
<b>W49TH_ST_345KV_6</b>						FWD (Import)	REV (Export)
Thu 09/12/2024	to	Thu 09/12/2024			SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>450 MW</b>	
TTC with All Lines In Service	210 MW	
	660 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>300 MW</b>	
TTC with All Lines In Service	360 MW	
	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>450 MW</b>	
TTC with All Lines In Service	210 MW	
	660 MW	

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>5250 MW</b>	
TTC with All Lines In Service	0 MW	
	5250 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>300 MW</b>	
TTC with All Lines In Service	360 MW	
	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>450 MW</b>	
TTC with All Lines In Service	210 MW	
	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

TTC with All Lines In Service

660 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Mon 09/16/2024 to Sun 09/29/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

**1200 MW**

Impacts Total Transfer Capability

600 MW

400 MW

TTC with All Lines In Service

1400 MW

1600 MW

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024

0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
375 MW  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 09/16/2024 to Wed 09/25/2024  
0100 Continuous 0800  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
0 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SCH-NE-NYISO\_LIMIT\_500

Mon 09/16/2024 to Sun 09/29/2024  
0630 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 06/26/2024 12:49

SCH - NE - NY FWD (Import) REV (Export)  
700 MW  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
2300 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_45

Tue 09/17/2024 to Tue 09/17/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### E13THSTA-FARRAGUT\_345\_45

Sun 09/22/2024 to Sun 09/22/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3520 MW</b>	
Impacts Total Transfer Capability	205 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST-E13THSTA\_345\_M55

Mon 09/23/2024 to Tue 11/19/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:03

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Fri 11/01/2024  
0200 Continuous 0200  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **900 MW** **850 MW**  
Impacts Total Transfer Capability 1100 MW 750 MW  
TTC with All Lines In Service 2000 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200  
Work scheduled by: ConEd ARR: 78

	FWD (Import)	REV (Export)
UPNY CONED	7885 MW	
Impacts Total Transfer Capability	165 MW	
TTC with All Lines In Service	8050 MW	

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2665 MW	
Impacts Total Transfer Capability	1060 MW	
TTC with All Lines In Service	3725 MW	

### BECK\_\_NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	1900 MW	1650 MW
Impacts Total Transfer Capability	100 MW	-50 MW
TTC with All Lines In Service	2000 MW	1600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530  
Work scheduled by: NYPA ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	2665 MW	
Impacts Total Transfer Capability	1060 MW	
TTC with All Lines In Service	3725 MW	

### EGRDNCTY\_345\_138\_AT1

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
CONED - LIPA	1250 MW	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK -EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NPX\_1385 **100 MW** **100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LONG\_MTN-CRICKVLY\_345\_398

Tue 11/05/2024 to Sat 11/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - NE - NY **800 MW** **1200 MW**  
Impacts Total Transfer Capability 600 MW 600 MW  
TTC with All Lines In Service 1400 MW 1800 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>OSWEGO__VOLNEY__345_12</b>					FWD (Import)	REV (Export)
Fri 11/15/2024	to	Fri 12/13/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0730	Continuous	1600		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>CHATGUAY-MASSENA__765_7040</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA__765_7040</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>1550 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040 , MASSENA-MARCY__765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001		2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>MARCY__765_345_AT1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>1750 MW</b>	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1400 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MARCY__765_345_AT2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>1700 MW</b>	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES___-MASSENA_230_MMS2 , MOSES___-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES___-MASSENA_230_MMS2 , MOSES___-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W99

Mon 11/18/2024 to Fri 11/22/2024

0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024

0201 Continuous 0000

Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:10

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024

0201 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/18/2024 12:10

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024

1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 12/01/2024 to Sun 12/22/2024

0530 Continuous 1830

Work scheduled by: NGrid

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### E13THSTA-FARRAGUT\_345\_46

Fri 12/13/2024 to Sun 12/15/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 07/02/2024 11:14

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Thu 01/02/2025 to Wed 01/15/2025  
0530 Continuous 1830  
Work scheduled by: NGrid

ARR: 78

UPNY CONED FWD (Import) REV (Export)  
**7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

### E13THSTA-FARRAGUT\_345\_45

Sun 01/05/2025 to Sun 01/05/2025  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-VOLNEY\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>KNICRBKR-ALPS___345_6</b>					FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025		SCH - NE - NY	<b>900 MW</b>	
0530	Continuous	1830		Impacts Total Transfer Capability	500 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
<b>KNICRBKR-ALPS___345_6</b>					FWD (Import)	REV (Export)
Mon 01/20/2025	to	Tue 01/21/2025		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0530	Continuous	1830		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>OSWEGO_-ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Mon 01/27/2025	to	Fri 02/14/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Wed 02/12/2025	to	Fri 02/14/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Mon 02/17/2025	to	Mon 02/17/2025		UPNY CONED	<b>7475 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>					FWD (Import)	REV (Export)
Fri 02/21/2025	to	Fri 02/21/2025		UPNY CONED	<b>7475 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	575 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Mon 02/24/2025 to Mon 02/24/2025  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 3800 MW  
TTC with All Lines In Service 800 MW  
4600 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### ADIRNDCK-PORTER\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability 2100 MW  
TTC with All Lines In Service 1050 MW  
3150 MW

### BECK\_-NIAGARA\_230\_PA27

Mon 09/29/2025 to Wed 11/26/2025  
0500 Continuous 1900  
Work scheduled by: NYPA  
CANCELLED by TO 07/08/2024 15:00

SCH - OH - NY  
Impacts Total Transfer Capability 1900 MW 1650 MW  
TTC with All Lines In Service 100 MW -50 MW  
2000 MW 1600 MW



NYISO TRANSFER LIMITATIONS

Seasonal Limits Thursday, July 11, 2024 to Saturday, January 10, 2026

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Sat 11/01/2025 to Mon 11/03/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Wed 12/10/2025 to Mon 12/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service