

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

FWD (Import) REV (Export)

CENTRAL EAST - VC **3510 MW**  
Impacts Total Transfer Capability 215 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### SCH-HQ-NYISO\_LIMIT\_1050

Mon 05/27/2024 to Mon 06/17/2024  
1200 Continuous 1300

FWD (Import) REV (Export)

SCH - HQ - NY **1050 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Mon 06/03/2024 to Tue 06/18/2024  
0530 Continuous 1600

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### OSWEGO\_-VOLNEY\_\_345\_12

Mon 06/10/2024 to Sat 06/15/2024  
0700 Continuous 1700

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

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### SPRNBK\_W49TH\_ST\_345\_M52

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_300

Wed 06/12/2024 to Fri 06/21/2024  
0700 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### MARCY\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### DUNWODIE\_345KV\_6

Sun 06/16/2024 to Sun 06/16/2024  
0001 Continuous 0030

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Sun 06/16/2024 to Sun 06/16/2024  
0001 Continuous 0030

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

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DYSINGER EAST 3200 MW  
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### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sun 06/16/2024 to Sun 06/16/2024  
0001 Continuous 1700

UPDATED by ConEd 06/12/2024 16:04

UPNY CONED

FWD (Import)

REV (Export)

**7470 MW**

Impacts Total Transfer Capability

580 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Sun 06/16/2024 to Sun 06/16/2024  
0130 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Sun 06/16/2024 to Sun 06/16/2024  
0700 Continuous 1500

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Sun 06/16/2024 to Sun 06/16/2024  
0700 Continuous 1500

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Sun 06/16/2024 to Sun 06/16/2024  
0700 Continuous 1500

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Sun 06/16/2024 to Sun 06/16/2024  
0700 Continuous 1500

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Sun 06/16/2024 to Sun 06/16/2024  
1630 Continuous 1700

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Sun 06/16/2024 to Sun 06/16/2024  
1630 Continuous 1700

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 06/17/2024 to Mon 06/17/2024  
0001 Continuous 2200

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-NYISO-HQ\_LIMIT\_100

Mon 06/17/2024 to Tue 06/18/2024  
0600 Continuous 1900

CANCELLED by TO 06/14/2024 15:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**100 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-HQ-NYISO\_LIMIT\_500

Mon 06/17/2024 to Mon 06/17/2024  
1300 Continuous 2300

SCH - HQ - NY

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_600

Tue 06/18/2024 to Thu 06/20/2024  
1901 Continuous 1800

CANCELLED by TO 06/14/2024 15:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Mon 06/24/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### SCH-NYISO-NE\_LIMIT\_500

Wed 06/26/2024 to Wed 06/26/2024  
0800 Continuous 0830  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>700 MW</b>
Impacts Total Transfer Capability		900 MW
TTC with All Lines In Service		1600 MW

### SCH-NYISO-NE\_LIMIT\_800

Wed 06/26/2024 to Wed 06/26/2024  
0800 Continuous 1600  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>1000 MW</b>
Impacts Total Transfer Capability		600 MW
TTC with All Lines In Service		1600 MW

### BERKSHIR-ALPS\_\_345\_393

Wed 06/26/2024 to Wed 06/26/2024  
0830 Continuous 1530  
Work scheduled by: ISONE

ARR: 78

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-ALPS\_\_345\_393

Wed 06/26/2024 to Wed 06/26/2024  
0830 Continuous 1530  
Work scheduled by: ISONE

ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>900 MW</b>	<b>1550 MW</b>
Impacts Total Transfer Capability	500 MW	50 MW
TTC with All Lines In Service	1400 MW	1600 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 06/26/2024 to Wed 06/26/2024  
0830 Continuous 1530  
Work scheduled by:

ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>900 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	500 MW	500 MW
TTC with All Lines In Service	1400 MW	1600 MW

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### BERKSHIR-NORTHFLD\_345\_312

Wed 06/26/2024 to Wed 06/26/2024  
0830 Continuous 1530  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 06/26/2024 to Wed 06/26/2024  
0830 Continuous 1530  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>900 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1400 MW	

### SCH-HQ-NYISO\_LIMIT\_500

Wed 06/26/2024 to Wed 06/26/2024  
1300 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>500 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1500 MW	

### SCH-NYISO-NE\_LIMIT\_500

Wed 06/26/2024 to Wed 06/26/2024  
1530 Continuous 1600  
Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NE - NY		<b>700 MW</b>
Impacts Total Transfer Capability		900 MW
TTC with All Lines In Service		1600 MW

### SCH-HQ-NYISO\_LIMIT\_1050

Wed 06/26/2024 to Fri 10/11/2024  
2300 Continuous 1900  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	1500 MW	

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

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### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 07/08/2024 to Fri 07/19/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 06/06/2024 13:49

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

3225 MW  
500 MW  
3725 MW

### NIAGARA\_\_PACKARD\_\_230\_62

Mon 07/15/2024 to Fri 07/19/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

1450 MW 1500 MW  
550 MW 100 MW  
2000 MW 1600 MW

### WATRCURE-OAKDALE\_345\_31

Tue 07/16/2024 to Thu 07/18/2024  
0700 Continuous 1600  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

2050 MW  
150 MW  
2200 MW

### ROSETON\_\_EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

7215 MW  
835 MW  
8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

3675 MW  
50 MW  
3725 MW

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### VOLNEY\_-MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**4900 MW**

350 MW

5250 MW

### VOLNEY\_-MARCY\_\_345\_19

Mon 07/22/2024 to Sat 07/27/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3525 MW**

200 MW

3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3655 MW**

70 MW

3725 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**2770 MW**

955 MW

3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)

REV (Export)

**3335 MW**

390 MW

3725 MW

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### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024

0800 Continuous 1600

Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024

0530 Continuous 2000

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### EDIC\_\_-GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024

0600 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2770 MW**

955 MW

3725 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024

0001 Continuous 0100

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:45

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024

0001 Continuous 0100

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:45

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3520 MW**

205 MW

3725 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### EDIC\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3335 MW</b>	
Impacts Total Transfer Capability	390 MW	
TTC with All Lines In Service	3725 MW	

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC___345_FE-1</b>						FWD (Import)	REV (Export)
Sun 09/22/2024	to	Sun 09/22/2024			OSWEGO EXPORT	<b>4800 MW</b>	
0900	Continuous	1000	<u>UPDATED by NYPA 05/01/2024 14:42</u>		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC___345_FE-1</b>						FWD (Import)	REV (Export)
Sun 09/22/2024	to	Sun 09/22/2024			CENTRAL EAST - VC	<b>3520 MW</b>	
0900	Continuous	1000	<u>UPDATED by NYPA 05/01/2024 14:42</u>		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3725 MW	
<b>W49TH_ST_345KV_6</b>						FWD (Import)	REV (Export)
Mon 09/23/2024	to	Mon 09/23/2024			SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0159			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>						FWD (Import)	REV (Export)
Mon 09/23/2024	to	Mon 09/23/2024			SCH - PJM_HTP	<b>450 MW</b>	
0130	Continuous	0159			Impacts Total Transfer Capability	210 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>PANNELL-CLAY___345_1</b>						FWD (Import)	REV (Export)
Mon 09/23/2024	to	Fri 09/27/2024			WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	2250 MW	
<b>STLAWRNC-MOSES___230_L34P</b>						FWD (Import)	REV (Export)
Mon 09/23/2024	to	Fri 09/27/2024			SCH - OH - NY		
0700	Continuous	1530			Impacts Total Transfer Capability		
Work scheduled by: NYPA					TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC_345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
1700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>BECK_-NIAGARA_345_PA302</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - OH - NY	<b>900 MW</b>	<b>850 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	1100 MW	750 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW	1600 MW
<b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	<u>CANCELLED by TO 06/14/2024 15:26</u>	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	<u>CANCELLED by TO 06/14/2024 15:26</u>	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	<u>CANCELLED by TO 06/14/2024 15:26</u>	SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	<u>CANCELLED by TO 06/14/2024 15:26</u>	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>KNICRBKR-PLSNTVLY_345_Y57</b>					FWD (Import)	REV (Export)
Tue 10/08/2024	to	Thu 10/10/2024		UPNY CONED	<b>7885 MW</b>	
0001	Continuous	2200	ARR: 78	Impacts Total Transfer Capability	165 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>BECK__NIAGARA_230_PA27</b>					FWD (Import)	REV (Export)
Fri 10/18/2024	to	Fri 10/18/2024		SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW	-50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW	1600 MW
<b>MARCY__N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>EGRDNCTY_345_138_AT1</b>					FWD (Import)	REV (Export)
Tue 10/22/2024	to	Thu 10/24/2024		CONED - LIPA	<b>1250 MW</b>	
0001	Continuous	2200		Impacts Total Transfer Capability	250 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	1500 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 10/22/2024 to Thu 10/24/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### MARCY\_\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 06/11/2024 15:49

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3650 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

FWD (Import) REV (Export)  
SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_\_VOLNEY\_\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000

UPDATED by ConEd 06/10/2024 07:27

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200

UPDATED by ConEd 06/10/2024 07:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

Work scheduled by: PJM

### ADIRNDCK-PORTER\_\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 0200

EXTENDED by ConEd 06/05/2024 13:32

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 15, 2024 to Sunday, December 14, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 09/26/2025 to Fri 09/26/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Mon 09/29/2025 to Wed 11/26/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW** **1650 MW**  
100 MW -50 MW  
2000 MW 1600 MW