

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2000 MW**

**1000 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

2200 MW

1200 MW

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

FWD (Import) REV (Export)

CENTRAL EAST - VC **3510 MW**  
Impacts Total Transfer Capability 215 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### SCH-HQ-NYISO\_LIMIT\_1050

Mon 05/27/2024 to Fri 10/11/2024  
1200 Continuous 1900

FWD (Import) REV (Export)

SCH - HQ - NY **1050 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Mon 06/03/2024 to Wed 07/03/2024  
0530 Continuous 1600

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### MARCY\_\_345KV\_CSC

Wed 06/05/2024 to Fri 06/14/2024  
0700 Continuous 2359

FWD (Import) REV (Export)

CENTRAL EAST - VC **3650 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

EXTENDED by NYPA 06/06/2024 13:45

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SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>KNICRBKR-ALPS__345_6</b>					FWD (Import)	REV (Export)
Wed 06/05/2024	to	Fri 06/14/2024		SCH - NE - NY	<b>750 MW</b>	
0730	Continuous	1630		Impacts Total Transfer Capability	650 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
<b>KNICRBKR-ALPS__345_6</b>					FWD (Import)	REV (Export)
Wed 06/05/2024	to	Fri 06/14/2024		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0730	Continuous	1630		Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: NGrid				TTC with All Lines In Service	200 MW	200 MW
<b>SCH-NE-NYISO_LIMIT_400</b>					FWD (Import)	REV (Export)
Wed 06/05/2024	to	Fri 06/14/2024		SCH - NE - NY	<b>600 MW</b>	
0730	Continuous	1630		Impacts Total Transfer Capability	800 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	1400 MW	
<b>OSWEGO_-VOLNEY__345_12</b>					FWD (Import)	REV (Export)
Mon 06/10/2024	to	Sat 06/15/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1700		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>NIAGARA_345_230_AT4</b>					FWD (Import)	REV (Export)
Tue 06/11/2024	to	Wed 06/12/2024		SCH - OH - NY		<b>1200 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability		400 MW
Work scheduled by: NYPA				TTC with All Lines In Service		1600 MW
<b>SPRNBKR_345KV_RNS4</b>					FWD (Import)	REV (Export)
Wed 06/12/2024	to	Wed 06/12/2024	<u>UPDATED by ConEd 06/06/2024 09:27</u>	SPR/DUN-SOUTH	<b>3200 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK -W49TH\_ST\_345\_M52

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_200

Wed 06/12/2024 to Thu 06/13/2024  
0600 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_LIMIT\_300

Wed 06/12/2024 to Tue 06/18/2024  
0700 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### NEPTUNE -DUFFYAVE\_345\_NEPTUNE

Wed 06/12/2024 to Wed 06/12/2024  
0900 Continuous 1100

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Wed 06/12/2024 to Wed 06/12/2024  
0900 Continuous 1100

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NEWBRDGE\_345\_138\_BK\_2

Wed 06/12/2024 to Wed 06/12/2024  
0900 Continuous 1100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Wed 06/12/2024 to Wed 06/12/2024  
0900 Continuous 1100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### MARCY\_\_\_345KV\_CSC

Sat 06/15/2024 to Sat 05/24/2025  
0001 Continuous 2359

Work scheduled by: NYPA

FORCED by NYPA 06/11/2024 15:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

### SPRNBK\_345KV\_RNS4

Sun 06/16/2024 to Sun 06/16/2024  
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE\_345KV\_6

Sun 06/16/2024 to Sun 06/16/2024  
0200 Continuous 0230

Work scheduled by: ConEd

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE\_345KV\_8

Sun 06/16/2024 to Sun 06/16/2024  
0200 Continuous 0230

Work scheduled by: ConEd

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sun 06/16/2024 to Sun 06/16/2024  
0200 Continuous 1600  
Work scheduled by: ConEd

UPDATED by ConEd 06/12/2024 16:04

UPNY CONED  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_6

Sun 06/16/2024 to Sun 06/16/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### DUNWODIE\_345KV\_8

Sun 06/16/2024 to Sun 06/16/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

UPDATED by ConEd 06/12/2024 16:04

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### SCH-NYISO-HQ\_LIMIT\_100

Mon 06/17/2024 to Tue 06/18/2024  
0600 Continuous 1900  
Work scheduled by: HQ

UPDATED by HQ 06/12/2024 10:32

SCH - HQ - NY  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### WATRCURE-OAKDALE\_345\_31

Tue 06/18/2024 to Thu 06/20/2024  
0700 Continuous 1600

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2050 MW**

150 MW

2200 MW

REV (Export)

### SCH-NYISO-HQ\_LIMIT\_600

Tue 06/18/2024 to Thu 06/20/2024  
1901 Continuous 1800

Work scheduled by: HQ

UPDATED by HQ 06/12/2024 10:32

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**600 MW**

400 MW

1000 MW

### CHASLAKE-PORTER\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2100 MW**

1050 MW

3150 MW

REV (Export)

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 07/08/2024 to Fri 07/19/2024  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 06/06/2024 13:49

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3225 MW**

500 MW

3725 MW

REV (Export)

### NIAGARA\_-PACKARD\_230\_62

Mon 07/15/2024 to Fri 07/19/2024  
0700 Continuous 1700

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1450 MW**

550 MW

2000 MW

REV (Export)

**1600 MW**

0 MW

1600 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**7215 MW**

835 MW

8050 MW

REV (Export)

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MOSES SOUTH 3150 MW

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### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

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### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sun 09/08/2024 to Sun 09/08/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### EDIC\_\_PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
0330 Continuous 0400

Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### MARCY\_-EDIC\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700

Work scheduled by: NGrid

ARR: 16 & 19

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Thu 09/12/2024 to Thu 09/12/2024  
1700 Continuous 1730  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Sun 09/15/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
450 MW	
210 MW	
660 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2300 MW	
900 MW	
3200 MW	

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)

### W49TH\_ST\_345KV\_6

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

### W49TH\_ST\_345KV\_8

Mon 09/16/2024 to Mon 09/16/2024  
1800 Continuous 1830  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
450 MW	
210 MW	
660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Thu 09/19/2024 to Thu 09/19/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Fri 09/20/2024 to Fri 09/20/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
450 MW  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT FWD (Import) REV (Export)  
4800 MW  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC FWD (Import) REV (Export)  
3520 MW  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### W49TH\_ST\_345KV\_8

Mon 09/23/2024 to Mon 09/23/2024  
0130 Continuous 0159  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 450 MW  
REV (Export) 210 MW  
660 MW

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) REV (Export)

### LADENTWN-LOVETT\_\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7695 MW  
REV (Export) 355 MW  
8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7695 MW  
REV (Export) 355 MW  
8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1000 MW 850 MW**  
Impacts Total Transfer Capability 1000 MW 750 MW  
TTC with All Lines In Service 2000 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

FWD (Import) REV (Export)

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

FWD (Import) REV (Export)

SCH - NPX\_CSC **0 MW** **0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

### KNICRBKR-PLSNTVLY\_345\_Y57

Tue 10/08/2024 to Thu 10/10/2024  
0001 Continuous 2200

FWD (Import) REV (Export)

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

Work scheduled by: ConEd

ARR: 78

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### BECK\_\_NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW** **1650 MW**  
100 MW -50 MW  
2000 MW 1600 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

CANCELLED by TO 06/11/2024 15:49

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3650 MW**  
75 MW  
3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	0 MW	0 MW
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	5250 MW	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	1550 MW	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	500 MW	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	1750 MW	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY___765_345_AT2</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>1700 MW</b>	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	279 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		MOSES SOUTH	<b>500 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		CENTRAL EAST - VC	<b>2595 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MOSES___-MASSENA_230_MMS2 , MOSES___-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
0001		2359		Impacts Total Transfer Capability	189 MW	
Work scheduled by:				TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Sat 11/16/2024	to	Fri 11/29/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
0001		2359		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Thu 12/12/2024	<u>UPDATED by ConEd 06/10/2024 07:27</u>	SCH - PJM_HTP	<b>310 MW</b>	
0201	Continuous	0000		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>					FWD (Import)	REV (Export)
Tue 11/19/2024	to	Fri 12/13/2024	<u>UPDATED by ConEd 06/10/2024 07:27</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0201	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Fri 11/22/2024	to	Fri 11/22/2024		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1800		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW
<b>ADIRNDCK-PORTER__230_12</b>					FWD (Import)	REV (Export)
Mon 12/02/2024	to	Tue 12/24/2024		MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Thu 12/12/2024	to	Fri 12/13/2024		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### SPRNBK-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024

0001 Continuous 0200

Work scheduled by: ConEd

EXTENDED by ConEd 06/05/2024 13:32

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4200 MW**

400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024

0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024

0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024

0201 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>OSWEGO_-VOLNEY_345_11</b>					FWD (Import)	REV (Export)
Mon 01/06/2025	to	Fri 01/24/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1700		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>E13THSTA-FARRAGUT_345_46</b>					FWD (Import)	REV (Export)
Fri 01/10/2025	to	Wed 01/15/2025		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>OSWEGO_-ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Mon 01/27/2025	to	Fri 02/14/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0630	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Wed 02/12/2025	to	Fri 02/14/2025		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1730	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>GOETHALS_345KV_5</b>					FWD (Import)	REV (Export)
Mon 09/08/2025	to	Mon 09/08/2025		STATEN ISLAND		
0301	Continuous	0330		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>					FWD (Import)	REV (Export)
Tue 09/09/2025	to	Tue 09/09/2025		STATEN ISLAND		
2330	Continuous	2359		Impacts Total Transfer Capability		
Work scheduled by: ConEd				TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, June 12, 2024 to Thursday, December 11, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
1050 MW  
3150 MW

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Fri 09/26/2025 to Fri 09/26/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Mon 09/29/2025 to Wed 11/26/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW** **1650 MW**  
100 MW -50 MW  
2000 MW 1600 MW

## NYISO TRANSFER LIMITATIONS