

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

2200 MW

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DYSINGER EAST 3200 MW  
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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **240 MW**  
Impacts Total Transfer Capability 30 MW  
TTC with All Lines In Service 270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **0 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

FWD (Import) REV (Export)

CENTRAL EAST - VC **3510 MW**  
Impacts Total Transfer Capability 215 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### SCH-HQ-NYISO\_LIMIT\_1050

Mon 05/27/2024 to Fri 10/11/2024  
1200 Continuous 1900

FWD (Import) REV (Export)

SCH - HQ - NY **1050 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

### CHASLAKE-PORTER\_\_230\_11

Mon 06/03/2024 to Wed 07/03/2024  
0530 Continuous 1600

FWD (Import) REV (Export)

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

### VOLNEY\_-CLAY\_\_345\_6

Mon 06/03/2024 to Sat 06/08/2024  
0700 Continuous 1700

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

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### MARCY\_\_\_345KV\_CSC

Wed 06/05/2024 to Fri 06/14/2024  
0700 Continuous 2359

EXTENDED by NYPA 06/06/2024 13:45

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630

SCH - NE - NY

FWD (Import)

REV (Export)

**750 MW**

Impacts Total Transfer Capability

650 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_400

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SPRNBKR\_345KV\_RNS4

Sat 06/08/2024 to Sat 06/08/2024  
0001 Continuous 0030

CANCELLED by TO 06/05/2024 08:44

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBKR\_-W49TH\_ST\_345\_M52

Sat 06/08/2024 to Wed 06/12/2024  
0001 Continuous 0200

CANCELLED by TO 06/05/2024 08:44

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

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### W49TH\_ST\_345KV\_5

Sat 06/08/2024 to Sat 06/08/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### W49TH\_ST\_345KV\_5

Sat 06/08/2024 to Sat 06/08/2024  
0001 Continuous 0030

Work scheduled by: ConEd

CANCELLED by TO 06/04/2024 07:21

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### W49TH\_ST\_345KV\_5

Sat 06/08/2024 to Wed 06/12/2024  
0001 Continuous 0200

Work scheduled by: ConEd

CANCELLED by TO 06/05/2024 08:44

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 06/08/2024 to Sat 06/08/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 06/08/2024 to Sat 06/08/2024  
0001 Continuous 0030

Work scheduled by: ConEd

CANCELLED by TO 06/04/2024 07:21

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**350 MW**

310 MW

660 MW

### MOSES\_-ADIRNDCK\_230\_MA1

Sat 06/08/2024 to Sat 06/08/2024  
0700 Continuous 2130

Work scheduled by: NYPA

CANCELLED by TO 06/08/2024 10:49

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

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### DUNWODIE\_345KV\_3

Sun 06/09/2024 to Tue 06/11/2024  
0001 Continuous 0200

UPDATED by ConEd 06/02/2024 09:26

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_4

Sun 06/09/2024 to Tue 06/11/2024  
0001 Continuous 0200

UPDATED by ConEd 06/02/2024 09:26

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Mon 06/10/2024 to Mon 06/10/2024  
0001 Continuous 1800

CANCELLED by TO 06/05/2024 08:44

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Mon 06/10/2024 to Mon 06/10/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Mon 06/10/2024 to Mon 06/10/2024  
0130 Continuous 0200

CANCELLED by TO 06/04/2024 07:21

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Mon 06/10/2024 to Mon 06/10/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

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### W49TH\_ST\_345KV\_7

Mon 06/10/2024 to Mon 06/10/2024  
0130 Continuous 0200

CANCELLED by TO 06/04/2024 07:21

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_700

Mon 06/10/2024 to Tue 06/11/2024  
0600 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**700 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### OSWEGO\_-VOLNEY\_\_345\_12

Mon 06/10/2024 to Sat 06/15/2024  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NYPA

### SPRNBK\_345KV\_RNS4

Wed 06/12/2024 to Wed 06/12/2024  
0001 Continuous 0030

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Wed 06/12/2024 to Wed 06/12/2024  
0001 Continuous 1800

CANCELLED by TO 06/05/2024 11:59

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

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### SPRNBK\_W49TH\_ST\_345\_M52

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_W49TH\_ST\_345\_M52

Wed 06/12/2024 to Wed 06/12/2024  
0001 Continuous 1800

CANCELLED by TO 06/05/2024 11:59

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Wed 06/12/2024 to Sun 06/16/2024  
0001 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Wed 06/12/2024 to Wed 06/12/2024  
0001 Continuous 0030

CANCELLED by TO 06/05/2024 11:59

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Wed 06/12/2024 to Wed 06/12/2024  
0130 Continuous 0200

CANCELLED by TO 06/05/2024 08:44

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_200

Wed 06/12/2024 to Thu 06/13/2024  
0600 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**200 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

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### SCH-NYISO-HQ\_LIMIT\_300

Wed 06/12/2024 to Tue 06/18/2024  
0700 Continuous 1900

SCH - HQ - NY

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### W49TH\_ST\_345KV\_5

Wed 06/12/2024 to Wed 06/12/2024  
1730 Continuous 1800

CANCELLED by TO 06/05/2024 11:59

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**350 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS4

Sun 06/16/2024 to Sun 06/16/2024  
0130 Continuous 0200

UPDATED by ConEd 06/06/2024 09:27

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SCH-NYISO-HQ\_LIMIT\_600

Mon 06/17/2024 to Thu 06/20/2024  
0600 Continuous 1800

SCH - HQ - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700

ARR: 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4900 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3525 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NGrid



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### WATRCURE-OAKDALE\_345\_31

Tue 06/18/2024 to Thu 06/20/2024  
0700 Continuous 1600

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

150 MW

2200 MW

### CHASLAKE-PORTER\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 07/08/2024 to Fri 07/19/2024  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 06/06/2024 13:49

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3225 MW**

500 MW

3725 MW

### NIAGARA\_-PACKARD\_230\_62

Mon 07/15/2024 to Fri 07/19/2024  
0700 Continuous 1700

Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1450 MW**

**1600 MW**

550 MW

0 MW

2000 MW

1600 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7215 MW**

835 MW

8050 MW

### LEEDS\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3675 MW**

50 MW

3725 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid  
ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                 |            |                |   |                                   |                |              |
|---------------------------------|------------|----------------|---|-----------------------------------|----------------|--------------|
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Thu 09/05/2024                  | to         | Thu 09/05/2024 |   |                                   |                |              |
| 0001                            | Continuous | 0100           | <u>UPDATED by NYPA 05/01/2024 14:45</u> | OSWEGO EXPORT                     | <b>4800 MW</b> |              |
| Work scheduled by: NYPA         |            |                |   | Impacts Total Transfer Capability | 450 MW         |              |
|                                 |            |                |   | TTC with All Lines In Service     | 5250 MW        |              |
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Thu 09/05/2024                  | to         | Thu 09/05/2024 |   |                                   |                |              |
| 0001                            | Continuous | 0100           | <u>UPDATED by NYPA 05/01/2024 14:45</u> | CENTRAL EAST - VC                 | <b>3520 MW</b> |              |
| Work scheduled by: NYPA         |            |                |   | Impacts Total Transfer Capability | 205 MW         |              |
|                                 |            |                |   | TTC with All Lines In Service     | 3725 MW        |              |
| <b>EDIC__-PRINCTWN_345_351</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Wed 09/11/2024 |   |                                   |                |              |
| 0700                            | Continuous | 1700           |   | CENTRAL EAST - VC                 | <b>3335 MW</b> |              |
| Work scheduled by: NGrid        |            |                |   | Impacts Total Transfer Capability | 390 MW         |              |
|                                 |            |                |   | TTC with All Lines In Service     | 3725 MW        |              |
| <b>ROCHESTR-PANNELL_345_RP1</b> |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Fri 09/13/2024 |   |                                   |                |              |
| 0700                            | Continuous | 1530           |   | DYSINGER EAST                     | <b>2300 MW</b> |              |
| Work scheduled by: NYPA         |            |                |   | Impacts Total Transfer Capability | 900 MW         |              |
|                                 |            |                |   | TTC with All Lines In Service     | 3200 MW        |              |
| <b>MARCY__-EDIC__345_UE1-7</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Thu 09/12/2024                  | to         | Sat 09/14/2024 |   |                                   |                |              |
| 0700                            | Continuous | 1700           | ARR: 16 & 19                            | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| Work scheduled by: NGrid        |            |                |   | Impacts Total Transfer Capability | 0 MW           |              |
|                                 |            |                |   | TTC with All Lines In Service     | 5250 MW        |              |
| <b>MOTTHAVN-RAINEY__345_Q11</b> |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Sun 09/15/2024                  | to         | Sat 10/26/2024 |   |                                   |                |              |
| 0001                            | Continuous | 0300           |   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Work scheduled by: ConEd        |            |                |   | Impacts Total Transfer Capability | 800 MW         |              |
|                                 |            |                |   | TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Fri 09/27/2024

0001 Continuous 0100

Work scheduled by: ConEd

CANCELLED by TO 06/06/2024 14:21

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Fri 09/27/2024

0001 Continuous 0100

Work scheduled by: ConEd

CANCELLED by TO 06/06/2024 14:21

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024

0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

900 MW

3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024

0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |   |                                   |                |              |
|----------------------------------|------------|----------------|---|-----------------------------------|----------------|--------------|
| <b>FITZPTRK-EDIC__345_FE-1</b>   |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Sun 09/22/2024                   | to         | Sun 09/22/2024 |   |                                   |                |              |
| 0900                             | Continuous | 1000           | <u>UPDATED by NYPA 05/01/2024 14:42</u> | CENTRAL EAST - VC                 | <b>3520 MW</b> |              |
| Work scheduled by: NYPA          |            |                |   | Impacts Total Transfer Capability | 205 MW         |              |
|                                  |            |                |   | TTC with All Lines In Service     | 3725 MW        |              |
| <b>PANNELL-CLAY__345_1</b>       |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Mon 09/23/2024                   | to         | Fri 09/27/2024 |   |                                   |                |              |
| 0700                             | Continuous | 1530           |   | WEST CENTRAL                      | <b>1300 MW</b> |              |
| Work scheduled by: NYPA          |            |                |   | Impacts Total Transfer Capability | 950 MW         |              |
|                                  |            |                |   | TTC with All Lines In Service     | 2250 MW        |              |
| <b>STLAWRNC-MOSES__230_L34P</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Mon 09/23/2024                   | to         | Fri 09/27/2024 |   |                                   |                |              |
| 0700                             | Continuous | 1530           |   | SCH - OH - NY                     |                |              |
| Work scheduled by: NYPA          |            |                |   | Impacts Total Transfer Capability |                |              |
|                                  |            |                |   | TTC with All Lines In Service     |                |              |
| <b>LADENTWN-LOVETT__345_Y66</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Thu 09/26/2024                   | to         | Thu 10/31/2024 |   |                                   |                |              |
| 0200                             | Continuous | 2359           |   | UPNY CONED                        | <b>7695 MW</b> |              |
| Work scheduled by: ORU           |            |                |   | Impacts Total Transfer Capability | 355 MW         |              |
|                                  |            |                |   | TTC with All Lines In Service     | 8050 MW        |              |
| <b>LOVETT_-BUCHAN_S_345_Y88</b>  |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Thu 09/26/2024                   | to         | Thu 10/31/2024 |   |                                   |                |              |
| 0200                             | Continuous | 2359           |   | UPNY CONED                        | <b>7695 MW</b> |              |
| Work scheduled by: ORU           |            |                |   | Impacts Total Transfer Capability | 355 MW         |              |
|                                  |            |                |   | TTC with All Lines In Service     | 8050 MW        |              |
| <b>W49TH_ST-E13THSTA_345_M55</b> |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Fri 09/27/2024                   | to         | Tue 11/19/2024 |   |                                   |                |              |
| 0001                             | Continuous | 0200           |   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Work scheduled by: ConEd         |            |                |   | Impacts Total Transfer Capability | 800 MW         |              |
|                                  |            |                |   | TTC with All Lines In Service     | 4600 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024

0101 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024

1700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

450 MW

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024

1700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

205 MW

3725 MW

### MILLWOOD-EASTVIEW\_345\_W82

Tue 10/01/2024 to Sat 10/05/2024

0001 Continuous 2200

Work scheduled by: ConEd

CANCELLED by TO 06/06/2024 13:36

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

240 MW

8050 MW

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024

0001 Continuous 0030

Work scheduled by: ConEd

CANCELLED by TO 06/06/2024 13:33

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0030

CANCELLED by TO 06/06/2024 13:33

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0400

CANCELLED by TO 06/06/2024 13:33

UPNY CONED

FWD (Import)

REV (Export)

**7470 MW**

Impacts Total Transfer Capability

580 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400

CANCELLED by TO 06/06/2024 13:33

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400

CANCELLED by TO 06/06/2024 13:33

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900

SCH - OH - NY

FWD (Import)

REV (Export)

**1000 MW**

**850 MW**

Impacts Total Transfer Capability

1000 MW

750 MW

TTC with All Lines In Service

2000 MW

1600 MW

Work scheduled by: NYPA

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 10/18/2024 to Fri 10/18/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

**1650 MW**

Impacts Total Transfer Capability

100 MW

-50 MW

TTC with All Lines In Service

2000 MW

1600 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **2665 MW**  
Impacts Total Transfer Capability 1060 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

CENTRAL EAST - VC **3650 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

FWD (Import) REV (Export)

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900

FWD (Import) REV (Export)

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359

FWD (Import) REV (Export)

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

### OSWEGO\_\_VOLNEY\_\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ - NY                     | 0 MW         | 0 MW         |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1550 MW      |              |
| Impacts Total Transfer Capability | 1600 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### CHATGUAY-MASSENA\_\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 500 MW       |              |
| Impacts Total Transfer Capability | 2650 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1750 MW      |              |
| Impacts Total Transfer Capability | 1400 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| MOSES SOUTH                       | 1700 MW      |              |
| Impacts Total Transfer Capability | 1450 MW      |              |
| TTC with All Lines In Service     | 3150 MW      |              |

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | 90 MW        |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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|  |            |                |  |                                   |                |                |
|--|------------|----------------|--|-----------------------------------|----------------|----------------|
| <b>MASSENA_MARCY__765_MSU1</b>                           |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>475 MW</b>  | <b>1000 MW</b> |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 1025 MW        | 0 MW           |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>MASSENA_MARCY__765_MSU1</b>                           |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | MOSES SOUTH                       | <b>500 MW</b>  |                |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 2650 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3150 MW        |                |
| <b>MASSENA_MARCY__765_MSU1</b>                           |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | CENTRAL EAST - VC                 | <b>2595 MW</b> |                |
| 0001   | Continuous | 2359           |  | Impacts Total Transfer Capability | 1130 MW        |                |
| Work scheduled by: NYPA                                  |            |                |  | TTC with All Lines In Service     | 3725 MW        |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ_CEDARS                   | <b>90 MW</b>   |                |
| 0001   |            | 2359           |  | Impacts Total Transfer Capability | 189 MW         |                |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 279 MW         |                |
| <b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b> |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Sat 11/16/2024   | to         | Fri 11/29/2024 |  | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>    |
| 0001   |            | 2359           |  | Impacts Total Transfer Capability | 650 MW         | 1000 MW        |
| Work scheduled by:                                       |            |                |  | TTC with All Lines In Service     | 1500 MW        | 1000 MW        |
| <b>W49TH_ST_345KV_6</b>                                  |            |                |  |                                   | FWD (Import)   | REV (Export)   |
| Tue 11/19/2024   | to         | Thu 12/12/2024 |  | SCH - PJM_HTP                     | <b>310 MW</b>  |                |
| 0201   | Continuous | 0000           |  | Impacts Total Transfer Capability | 350 MW         |                |
| Work scheduled by: ConEd                                 |            |                |  | TTC with All Lines In Service     | 660 MW         |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW**  
315 MW  
315 MW  
REV (Export) **0 MW**  
315 MW  
315 MW

### ADIRNDCK-PORTER\_230\_12

Mon 12/02/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2300 MW**  
850 MW  
3150 MW  
REV (Export)

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **310 MW**  
350 MW  
660 MW  
REV (Export)

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **310 MW**  
350 MW  
660 MW  
REV (Export)

### SPRNBK\_-TREMONT\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 06/05/2024 13:32

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **4200 MW**  
400 MW  
4600 MW  
REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
300 MW  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, June 8, 2024 to Sunday, December 7, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| MOSES SOUTH                       | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 1050 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| STATEN ISLAND                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### GOETHALS\_345KV\_5

Fri 09/26/2025 to Fri 09/26/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| STATEN ISLAND                     |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### BECK\_\_-NIAGARA\_230\_PA27

Mon 09/29/2025 to Wed 11/26/2025  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD (Import)   | REV (Export)   |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1650 MW</b> |
| Impacts Total Transfer Capability | 100 MW         | -50 MW         |
| TTC with All Lines In Service     | 2000 MW        | 1600 MW        |