

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4350 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

4600 MW

DUNWODIE\_345KV\_10\_BYPASS , SPRNBRK\_345KV\_R5S3\_BYPASS ,  
SPRNBRK\_345KV\_R4S3\_BYPASS , DUNWODIE\_345KV\_9\_BYPASS

Sun 02/01/2015 to Fri 02/01/2030  
0000 0000

Work scheduled by:

UPNY CONED

FWD (Import)

REV (Export)

**7505 MW**

Impacts Total Transfer Capability

545 MW

TTC with All Lines In Service

8050 MW

HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-  
FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359

Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

2200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

-50 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: NGrid

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### MARCY\_SO\_SERIES\_COMP\_I/S

Fri 05/24/2024 to Sun 09/01/2024  
1634 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3510 MW**

Impacts Total Transfer Capability

215 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### W49TH\_ST\_345KV\_6

Sun 05/26/2024 to Wed 05/29/2024  
0001 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**322 MW**

Impacts Total Transfer Capability

338 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST-E13THSTA\_345\_M55

Sun 05/26/2024 to Wed 05/29/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 05/27/2024 to Sat 06/01/2024  
0700 Continuous 0800  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### SCH-HQ-NYISO\_LIMIT\_1050

Mon 05/27/2024 to Fri 10/11/2024  
1200 Continuous 1900  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	1500 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 05/25/2024 14:00

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA  
CANCELLED by TO 05/25/2024 14:00

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3520 MW</b>	
Impacts Total Transfer Capability	205 MW	
TTC with All Lines In Service	3725 MW	

### BECK\_\_-NIAGARA\_345\_PA302

Wed 05/29/2024 to Sat 06/01/2024  
0500 Continuous 1800  
Work scheduled by: IESO  
UPDATED by IESO 05/22/2024 13:47

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
Impacts Total Transfer Capability	1000 MW	750 MW
TTC with All Lines In Service	2000 MW	1600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_600

Wed 05/29/2024 to Sat 06/01/2024  
0500 Continuous 1800

UPDATED by IESO 05/22/2024 13:47

SCH - OH - NY

FWD (Import)

REV (Export)

**900 MW**

Impacts Total Transfer Capability

1100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

### SCH-NYISO-IMO\_LIMIT\_500

Wed 05/29/2024 to Sat 06/01/2024  
0500 Continuous 1800

UPDATED by IESO 05/22/2024 13:47

SCH - OH - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: IESO

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MARCY\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 05/20/2024 13:12

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2595 MW**

Impacts Total Transfer Capability

1130 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

### W49TH\_ST\_345KV\_5

Sat 06/01/2024 to Sat 06/01/2024  
0001 Continuous 0030

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_7

Sat 06/01/2024 to Sat 06/01/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 06/01/2024 to Sat 06/01/2024  
0501 Continuous 1900

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

1500 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 06/01/2024 to Sat 06/01/2024  
0501 Continuous 1900

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1550 MW**

1600 MW

3150 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**600 MW**

800 MW

1400 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

100 MW

200 MW

**100 MW**

100 MW

200 MW

### W49TH\_ST\_345KV\_5

Mon 06/03/2024 to Mon 06/03/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### W49TH\_ST\_345KV\_7

Mon 06/03/2024 to Mon 06/03/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### CHASLAKE-PORTER\_\_230\_11

Mon 06/03/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### VOLNEY\_-CLAY\_\_\_345\_6

Mon 06/03/2024 to Sat 06/08/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### MARCY\_\_\_345KV\_CSC

Wed 06/05/2024 to Fri 06/07/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3650 MW</b>	
Impacts Total Transfer Capability	75 MW	
TTC with All Lines In Service	3725 MW	

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>750 MW</b>	
Impacts Total Transfer Capability	650 MW	
TTC with All Lines In Service	1400 MW	

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NE-NYISO\_LIMIT\_400

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>600 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1400 MW	

### DUNWODIE\_345KV\_3

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_4

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### SCH-NYISO-HQ\_LIMIT\_700

Mon 06/10/2024 to Tue 06/11/2024  
0600 Continuous 1900  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>700 MW</b>
Impacts Total Transfer Capability		300 MW
TTC with All Lines In Service		1000 MW

### OSWEGO\_-VOLNEY\_345\_12

Mon 06/10/2024 to Sat 06/15/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Tue 06/11/2024 to Wed 06/12/2024  
0001 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 04/27/2024 07:43

	FWD (Import)	REV (Export)
UPNY CONED	<b>7470 MW</b>	
Impacts Total Transfer Capability	580 MW	
TTC with All Lines In Service	8050 MW	



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### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1600 MW

### SCH-NYISO-HQ\_LIMIT\_200

Wed 06/12/2024 to Thu 06/13/2024  
0600 Continuous 1900  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **200 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_300

Wed 06/12/2024 to Tue 06/18/2024  
0700 Continuous 1900  
Work scheduled by: HQ

FWD (Import) REV (Export)  
SCH - HQ - NY **300 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1000 MW

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

### VOLNEY\_-MARCY\_345\_19

Mon 06/17/2024 to Sat 06/22/2024  
0730 Continuous 1700  
Work scheduled by: NGrid

ARR: 19

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3525 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 3725 MW

### WATRCURE-OAKDALE\_345\_31

Tue 06/18/2024 to Thu 06/20/2024  
0700 Continuous 1600  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
SCH - PJ - NY **2050 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2200 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024

0700 Continuous 1900

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024

0700 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**7215 MW**

Impacts Total Transfer Capability

835 MW

TTC with All Lines In Service

8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024

0730 Continuous 1600

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3675 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024

0800 Continuous 1400

Work scheduled by: NYSEG

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024

0630 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024

0700 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3335 MW**

Impacts Total Transfer Capability

390 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024

0800 Continuous 1600

Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024

0530 Continuous 2000

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### EDIC\_\_-GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024

0600 Continuous 1800

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2770 MW**

Impacts Total Transfer Capability

955 MW

TTC with All Lines In Service

3725 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024

0001 Continuous 0100

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:45

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024

0001 Continuous 0100

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:45

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024

0700 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3335 MW**

Impacts Total Transfer Capability

390 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**322 MW**  
Impacts Total Transfer Capability 338 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3200 MW  
REV (Export) 900 MW  
3200 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 4800 MW  
REV (Export) 450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 3520 MW  
REV (Export) 205 MW  
3725 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) 1300 MW  
REV (Export) 950 MW  
2250 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-LOVETT\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024  
0200 Continuous 2359  
Work scheduled by: ORU

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **322 MW**  
Impacts Total Transfer Capability 338 MW  
TTC with All Lines In Service 660 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3520 MW  
REV (Export) 205 MW  
3725 MW

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0400  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 7470 MW  
REV (Export) 580 MW  
8050 MW

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
Impacts Total Transfer Capability	1000 MW	750 MW
TTC with All Lines In Service	2000 MW	1600 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>BECK__-NIAGARA_230_PA27</b>					FWD (Import)	REV (Export)
Fri 10/18/2024	to	Fri 10/18/2024		SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
0500	Continuous	1900		Impacts Total Transfer Capability	100 MW	-50 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2000 MW	1600 MW
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Mon 10/21/2024	to	Fri 10/25/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__345KV_CSC</b>					FWD (Import)	REV (Export)
Mon 10/28/2024	to	Sun 11/10/2024		CENTRAL EAST - VC	<b>3650 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	75 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>DYSINGER-STA_255_345_DH2</b>					FWD (Import)	REV (Export)
Tue 10/29/2024	to	Thu 10/31/2024		DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### OSWEGO\_-VOLNEY\_\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2595 MW**

Impacts Total Transfer Capability

1130 MW

TTC with All Lines In Service

3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024

0201 Continuous 0000

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024

0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024

1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>ADIRNDCK-PORTER__230_12</b>					FWD (Import)	REV (Export)
Mon 12/02/2024	to	Tue 12/24/2024		MOSES SOUTH	<b>2300 MW</b>	
0530	Continuous	1700		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3150 MW	
<b>W49TH_ST_345KV_6</b>					FWD (Import)	REV (Export)
Thu 12/12/2024	to	Fri 12/13/2024		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>					FWD (Import)	REV (Export)
Thu 12/12/2024	to	Fri 12/13/2024		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	2359		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>SPRNBK_-TREMONT_345_X28</b>					FWD (Import)	REV (Export)
Mon 12/16/2024	to	Tue 12/17/2024		SPR/DUN-SOUTH	<b>4200 MW</b>	
0001	Continuous	0200		Impacts Total Transfer Capability	400 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>W49TH_ST_345KV_5</b>					FWD (Import)	REV (Export)
Mon 12/16/2024	to	Wed 12/18/2024		SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>					FWD (Import)	REV (Export)
Mon 12/16/2024	to	Wed 12/18/2024		SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730  
Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730  
Work scheduled by: NGrid ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, May 29, 2024 to Friday, November 28, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits		Wednesday, May 29, 2024 to Friday, November 28, 2025			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Fri 09/26/2025	to	Fri 09/26/2025	STATEN ISLAND		
0230	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>BECK__-NIAGARA_230_PA27</b>				FWD (Import)	REV (Export)
Mon 09/29/2025	to	Wed 11/26/2025	SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability	100 MW	-50 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2000 MW	1600 MW