

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Tue 12/31/2024

0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403

FWD (Import) REV (Export)

Mon 01/15/2018 to Tue 12/31/2024

0001 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

FWD (Import) REV (Export)

Mon 01/15/2018 to Tue 12/31/2024

0001 2359

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**2200 MW**

50 MW

2250 MW

### ADIRNDCK-PORTER\_\_230\_12

FWD (Import) REV (Export)

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

**2100 MW**

1050 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1750

FWD (Import) REV (Export)

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

**2050 MW**

0 MW

2050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_W49TH\_ST\_345\_M51

Tue 01/30/2024 to Fri 05/17/2024  
0202 Continuous 2359

EXT FORCED by ConEd 04/08/2024 15:10

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Sun 05/12/2024  
0001 Continuous 2359

EXTENDED by LI 05/03/2024 11:15

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### BECK\_\_PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0500 Continuous 1600

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

**1050 MW**

Impacts Total Transfer Capability

450 MW

600 MW

TTC with All Lines In Service

2050 MW

1650 MW

Work scheduled by: NGrid

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

30 MW

TTC with All Lines In Service

270 MW

Work scheduled by: HQ

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 10/03/2024  
0800 Continuous 1500

EXTENDED by HQ 04/23/2024 09:40

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

Work scheduled by: HQ

### DUNWODIE\_345KV\_4

Tue 04/16/2024 to Fri 05/17/2024  
1045 Continuous 2359

FORCED by ConEd 04/16/2024 14:42

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/24/2024  
0700 Continuous 1730

UPDATED by NYPA 04/16/2024 10:08

ARR: 19

FWD (Import) REV (Export)

CENTRAL EAST - VC **3225 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### SCH-IMO-NYISO\_LIMIT\_1200

Wed 05/01/2024 to Fri 05/24/2024  
0001 Continuous 1600

SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2050 MW

FWD (Import) REV (Export)

Work scheduled by: NGrid

### SCH-NYISO-IMO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/24/2024  
0001 Continuous 1600

SCH - OH - NY **1000 MW**  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 1650 MW

FWD (Import) REV (Export)

Work scheduled by: NGrid

### MOTTHAVN-RAINEY\_\_345\_Q11

Thu 05/09/2024 to Mon 05/13/2024  
1311 Continuous 2359

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

Work scheduled by: ConEd

### LADENTWN-LOVETT\_\_345\_Y66

Fri 05/10/2024 to Tue 05/14/2024  
0201 Continuous 2300

CANCELLED by TO 05/09/2024 16:19

UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

Work scheduled by: ConEd

### LOVETT\_-BUCHAN\_S\_345\_Y88

Fri 05/10/2024 to Tue 05/14/2024  
0201 Continuous 2300

CANCELLED by TO 05/09/2024 16:19

UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_200

Fri 05/10/2024 to Sat 05/11/2024  
2300 Daily 0659  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>400 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_600

Fri 05/10/2024 to Sat 05/11/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>800 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_400

Sat 05/11/2024 to Sat 05/18/2024  
0001 Continuous 2259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>600 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_800

Sat 05/11/2024 to Sat 05/11/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1000 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_200

Sat 05/11/2024 to Sun 05/12/2024  
2300 Daily 0659  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>400 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1400 MW	

### SCH-NE-NYISO\_LIMIT\_200

Sun 05/12/2024 to Mon 05/13/2024  
2300 Daily 0659  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>400 MW</b>	
Impacts Total Transfer Capability	1000 MW	
TTC with All Lines In Service	1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NIAGARA\_ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024

0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 05/06/2024 14:45

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

150 MW

1650 MW

### SCH-HQ-NYISO\_LIMIT\_1050

Mon 05/13/2024 to Mon 05/27/2024

0500 Continuous 0400

Work scheduled by: HQ

UPDATED by IESO 05/07/2024 10:56

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1050 MW**

450 MW

1500 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 05/13/2024 to Fri 05/17/2024

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/13/2024 to Fri 05/17/2024

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/13/2024 to Fri 05/17/2024

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**375 MW**

285 MW

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/13/2024 to Fri 05/17/2024

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_200

Mon 05/13/2024 to Tue 05/14/2024  
2300 Daily 0659

Work scheduled by: NYPA

SCH - NE - NY

FWD (Import)

REV (Export)

**400 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1400 MW

### VOLNEY\_-CLAY\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### SCH-NE-NYISO\_LIMIT\_200

Tue 05/14/2024 to Wed 05/15/2024  
2300 Daily 0659

Work scheduled by: NYPA

SCH - NE - NY

FWD (Import)

REV (Export)

**400 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1400 MW

### DUNWODIE\_345KV\_6

Wed 05/15/2024 to Thu 05/16/2024  
0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Wed 05/15/2024 to Thu 05/16/2024  
0201 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

### SHORE\_RD\_345\_138\_BK 1

Wed 05/15/2024 to Thu 05/16/2024  
0201 Continuous 0200

Work scheduled by: ConEd

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHORE\_RD\_345\_138\_BK 2

Wed 05/15/2024 to Thu 05/16/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Wed 05/15/2024 to Wed 05/15/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_200

Wed 05/15/2024 to Thu 05/16/2024  
2300 Daily 0659  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - NE - NY **400 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1400 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Thu 05/16/2024 to Thu 05/16/2024  
0300 0330  
Work scheduled by:

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### NINEMILE-CLAY\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5150 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_200

Thu 05/16/2024 to Fri 05/17/2024  
2300 Daily 0659  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - NE - NY **400 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**8015 MW**

Impacts Total Transfer Capability

35 MW

TTC with All Lines In Service

8050 MW

### NRTH1385-NOR HBR\_138\_601

Fri 05/17/2024 to Tue 05/21/2024

0700 Continuous 1500

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_602

Fri 05/17/2024 to Tue 05/21/2024

0700 Continuous 1500

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_603

Fri 05/17/2024 to Tue 05/21/2024

0700 Continuous 1500

Work scheduled by: LI

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Fri 05/17/2024 to Tue 05/21/2024

0700 1500

Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Fri 05/17/2024 to Tue 05/21/2024

0700 1500

Work scheduled by:

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_603

Fri 05/17/2024 to Tue 05/21/2024  
0700 1500

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

200 MW

200 MW

REV (Export)

0 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Fri 05/17/2024 to Tue 05/21/2024  
0700 Continuous 1500

Work scheduled by: LI

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

200 MW

200 MW

REV (Export)

0 MW

200 MW

200 MW

### SCH-NE-NYISO\_LIMIT\_200

Fri 05/17/2024 to Sat 05/18/2024  
2300 Daily 0659

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

400 MW

1000 MW

1400 MW

REV (Export)

### SPRNBK\_345KV\_RNS5

Fri 05/17/2024 to Fri 05/17/2024  
2330 Continuous 2359

Work scheduled by: ConEd

EXT FORCED by ConEd 04/08/2024 15:10

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

3200 MW

1400 MW

4600 MW

REV (Export)

### W49TH\_ST\_345KV\_5

Sat 05/18/2024 to Sat 05/18/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

300 MW

360 MW

660 MW

REV (Export)

### W49TH\_ST\_345KV\_7

Sat 05/18/2024 to Sat 05/18/2024  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

300 MW

360 MW

660 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_200

Sat 05/18/2024 to Sun 05/19/2024  
2300 Daily 0200

Work scheduled by: NYPA

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**400 MW**

1000 MW

1400 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sun 05/19/2024 to Sun 05/26/2024  
0201 Continuous 0100

Work scheduled by: NGrid

ARR: 78

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7885 MW**

165 MW

8050 MW

### W49TH\_ST\_345KV\_5

Mon 05/20/2024 to Mon 05/20/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Mon 05/20/2024 to Mon 05/20/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Thu 05/23/2024  
0700 Continuous 1730

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Thu 05/23/2024  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3520 MW**

205 MW

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 05/20/2024 to Mon 05/20/2024  
0830 Continuous 1530  
Work scheduled by: NGrid

UPDATED by NGrid 05/06/2024 14:56

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### SPRNBK\_345KV\_RS3 , SPRNBK\_345KV\_RS4

Mon 05/20/2024 to Mon 05/20/2024  
2130 2200  
Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

### GOETHALS\_345KV\_5

Tue 05/21/2024 to Tue 05/21/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 04/18/2024 10:18

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024  
0001 0300  
Work scheduled by:

SCH - PJ - NY

FWD (Import)

REV (Export)

**2200 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

2250 MW

### LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 04/18/2024 10:18

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### MILLWOOD-EASTVIEW\_345\_W99

Tue 05/21/2024 to Tue 05/21/2024  
0001 Continuous 2200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7810 MW**

240 MW

8050 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Tue 05/21/2024 to Wed 05/22/2024  
0600 Continuous 2000

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

660 MW

660 MW

### W49TH\_ST\_345KV\_7

Tue 05/21/2024 to Tue 05/21/2024  
0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Tue 05/21/2024 to Tue 05/21/2024  
0600 Continuous 0630  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### EGRDNCTY\_345\_138\_AT2

Wed 05/22/2024 to Fri 05/24/2024  
0001 Continuous 2359  
Work scheduled by: LI  
UPDATED by LI 05/03/2024 11:04

	FWD (Import)	REV (Export)
CONED - LIPA	<b>1250 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	1500 MW	

### W49TH\_ST\_345KV\_7

Wed 05/22/2024 to Wed 05/22/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Wed 05/22/2024 to Wed 05/22/2024  
1930 Continuous 2000  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

### SCH-HQ-NYISO\_LIMIT\_1500

Thu 05/23/2024 to Thu 08/08/2024  
1900 Continuous 1700  
Work scheduled by: HQ  
UPDATED by IESO 05/07/2024 10:56

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1500 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	1500 MW	

### GOETHALS\_345KV\_5

Sat 05/25/2024 to Sat 05/25/2024  
0230 Continuous 0300  
Work scheduled by: ConEd  
UPDATED by ConEd 04/18/2024 10:18

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Sun 05/26/2024 to Sun 05/26/2024  
0001 Continuous 1730  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-VOLNEY\_345\_11

Mon 05/27/2024 to Sat 06/01/2024  
0700 Continuous 0800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### BECK\_-NIAGARA\_345\_PA301

Tue 05/28/2024 to Tue 05/28/2024  
0500 Continuous 1700  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1000 MW 850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### LEEDS\_345\_LEEDS SVC

Tue 05/28/2024 to Tue 05/28/2024  
0830 Continuous 1630  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### MARCY\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MARCY\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by: NYPA

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024

1800 Continuous 0500

Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024

1800 Continuous 0500

Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2595 MW**

Impacts Total Transfer Capability

1130 MW

TTC with All Lines In Service

3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024

1800 0500

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024

1800 0500

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024

1800 0500

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1400 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
FWD (Import) 100 MW  
REV (Export) 100 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### WOOD\_ST-PLSNTVLE\_345\_Y87

Mon 06/03/2024 to Tue 06/04/2024  
0301 Continuous 0259  
Work scheduled by: ConEd

UPDATED by ConEd 04/27/2024 07:43

UPNY CONED  
FWD (Import) 7470 MW  
REV (Export)  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 8050 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 06/03/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

MOSES SOUTH  
FWD (Import) 2100 MW  
REV (Export)  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### VOLNEY\_-CLAY\_\_\_345\_6

Mon 06/03/2024 to Sat 06/08/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
FWD (Import) 5250 MW  
REV (Export)  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### WATRCURE-OAKDALE\_\_345\_31

Mon 06/03/2024 to Fri 06/07/2024  
0700 Continuous 1430  
Work scheduled by: NYSEG

SCH - PJ - NY  
FWD (Import) 2050 MW  
REV (Export)  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 2250 MW

### MARCY\_\_345KV\_CSC

Wed 06/05/2024 to Fri 06/07/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC  
FWD (Import) 3650 MW  
REV (Export)  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 750 MW  
650 MW  
1400 MW

### KNICRBKR-ALPS\_\_\_345\_6

Wed 06/05/2024 to Fri 06/14/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
100 MW  
200 MW

### DUNWODIE\_345KV\_3

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
800 MW  
4600 MW

### OSWEGO\_-VOLNEY\_\_\_345\_12

Mon 06/10/2024 to Sat 06/15/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
0 MW  
5250 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1200 MW  
450 MW  
1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>VOLNEY_-MARCY__345_19</b>						FWD (Import)	REV (Export)
Mon 06/17/2024	to	Sat 06/22/2024			OSWEGO EXPORT	<b>4900 MW</b>	
0730	Continuous	1700		ARR: 19	Impacts Total Transfer Capability	350 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<b>VOLNEY_-MARCY__345_19</b>						FWD (Import)	REV (Export)
Mon 06/17/2024	to	Sat 06/22/2024			CENTRAL EAST - VC	<b>3525 MW</b>	
0730	Continuous	1700		ARR: 19	Impacts Total Transfer Capability	200 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	
<b>CHASLAKE-PORTER__230_11</b>						FWD (Import)	REV (Export)
Mon 07/08/2024	to	Fri 08/30/2024			MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1900			Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3150 MW	
<b>ROSETON_-EFISHKIL_345_RFK305</b>						FWD (Import)	REV (Export)
Sat 07/20/2024	to	Sun 07/21/2024			UPNY CONED	<b>7215 MW</b>	
0700	Continuous	1600			Impacts Total Transfer Capability	835 MW	
Work scheduled by: CHGE					TTC with All Lines In Service	8050 MW	
<b>LEEDS__345_LEEDS SVC</b>						FWD (Import)	REV (Export)
Mon 07/22/2024	to	Thu 07/25/2024			CENTRAL EAST - VC	<b>3675 MW</b>	
0730	Continuous	1600			Impacts Total Transfer Capability	50 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	
<b>FRASER__345_FRASER SVC</b>						FWD (Import)	REV (Export)
Mon 07/29/2024	to	Fri 08/02/2024			CENTRAL EAST - VC	<b>3655 MW</b>	
0800	Continuous	1400			Impacts Total Transfer Capability	70 MW	
Work scheduled by: NYSEG					TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EDIC\_\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid  
UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid  
ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_\_-GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100  
Work scheduled by: NYPA  
UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/05/2024 to Thu 09/05/2024  
0001 Continuous 0100

UPDATED by NYPA 05/01/2024 14:45

FWD (Import) REV (Export)

CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NYPA

### EDIC\_\_-PRINCTWN\_345\_351

Mon 09/09/2024 to Wed 09/11/2024  
0700 Continuous 1700

FWD (Import) REV (Export)

CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

Work scheduled by: NGrid

### ROCHESTR-PANNELL\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530

FWD (Import) REV (Export)

DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

Work scheduled by: NYPA

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700

ARR: 16 & 19

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300

FWD (Import) REV (Export)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100

FWD (Import) REV (Export)

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

900 MW

3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

### FITZPTRK-EDIC\_345\_FE-1

Sun 09/22/2024 to Sun 09/22/2024  
0900 Continuous 1000

Work scheduled by: NYPA

UPDATED by NYPA 05/01/2024 14:42

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3520 MW**

205 MW

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024

0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### LADENTWN-LOVETT\_\_\_345\_Y66

Thu 09/26/2024 to Thu 10/31/2024

0200 Continuous 2359

Work scheduled by: ORU

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

355 MW

8050 MW

### LOVETT\_-BUCHAN\_S\_345\_Y88

Thu 09/26/2024 to Thu 10/31/2024

0200 Continuous 2359

Work scheduled by: ORU

UPNY CONED

FWD (Import)

REV (Export)

**7695 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

355 MW

8050 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024

0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024

0101 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

TTC with All Lines In Service

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3520 MW**  
205 MW  
3725 MW

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 10/04/2024 to Fri 10/04/2024  
0001 Continuous 0400  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7470 MW**  
580 MW  
8050 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DUNWODIE\_345KV\_8

Fri 10/04/2024 to Fri 10/04/2024  
0330 Continuous 0400  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1000 MW</b>	<b>850 MW</b>
Impacts Total Transfer Capability	1050 MW	800 MW
TTC with All Lines In Service	2050 MW	1650 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM_NEPTUNE	FWD (Import)	REV (Export)
	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3225 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_-N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_-N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3650 MW

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2850 MW	
350 MW	
3200 MW	

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
315 MW	315 MW
315 MW	315 MW

### BECK\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2100 MW	
350 MW	
2450 MW	

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
1500 MW	1000 MW
1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2595 MW**  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

### MASSENA\_MARCY\_765\_MSU1, CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

FWD (Import) REV (Export)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_-MASSENA\_230\_MMS2, MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MOSES\_-MASSENA\_230\_MMS2, MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

FWD (Import) REV (Export)  
SCH - HQ - NY **850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### W49TH\_ST\_345KV\_6

Tue 11/19/2024 to Thu 12/12/2024  
0201 Continuous 0000  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST-E13THSTA\_345\_M55

Tue 11/19/2024 to Fri 12/13/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Tue 12/24/2024  
0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### W49TH\_ST\_345KV\_6

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### W49TH\_ST\_345KV\_8

Thu 12/12/2024 to Fri 12/13/2024  
0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**310 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

660 MW

### SPRNBK-TREMONT\_\_345\_X28

Mon 12/16/2024 to Tue 12/17/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**4200 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

4600 MW

### W49TH\_ST\_345KV\_5

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100

Work scheduled by: ConEd

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Mon 12/16/2024 to Wed 12/18/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Saturday, May 11, 2024 to Monday, November 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330

STATEN ISLAND

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid



NYISO TRANSFER LIMITATIONS

Seasonal Limits		Saturday, May 11, 2024 to Monday, November 10, 2025			
CENTRAL EAST	7550 MW	<b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b>			
CENTRAL EAST - VC	3725 MW				
TOTAL EAST	6150 MW				
UPNY CONED	8050 MW				
SPR/DUN-SOUTH	4600 MW				
DYSINGER EAST	3200 MW				
MOSES SOUTH	3150 MW				
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Tue 09/16/2025	to	Tue 09/16/2025	STATEN ISLAND		
2330	Continuous	2359	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>GOETHALS_345KV_5</b>				FWD (Import)	REV (Export)
Fri 09/26/2025	to	Fri 09/26/2025	STATEN ISLAND		
0230	Continuous	0300	Impacts Total Transfer Capability		
Work scheduled by: ConEd			TTC with All Lines In Service		
<b>BECK__-NIAGARA_230_PA27</b>				FWD (Import)	REV (Export)
Mon 09/29/2025	to	Wed 11/26/2025	SCH - OH - NY	<b>1900 MW</b>	<b>1650 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability	150 MW	0 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2050 MW	1650 MW