

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
850 MW  
3150 MW

# NYISO TRANSFER LIMITATIONS

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
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### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

400 MW

2450 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 01/30/2024 to Thu 04/25/2024  
0202 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 04/08/2024 15:10

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 02/07/2024 12:08

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### BECK\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0500 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1800 MW**

650 MW

2450 MW

**1350 MW**

550 MW

1900 MW

### SCH-IMO-NYISO\_LIMIT\_1300

Mon 03/04/2024 to Mon 05/20/2024  
0500 Continuous 0800  
Work scheduled by: NGrid

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1600 MW**

850 MW

2450 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 04/25/2024  
0800 Continuous 1500  
Work scheduled by: HQ

EXTENDED by HQ 04/11/2024 16:37

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**240 MW**

39 MW

279 MW

# NYISO TRANSFER LIMITATIONS

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 04/25/2024  
0800 Continuous 1500

EXTENDED by HQ 04/11/2024 16:37

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

100 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Fri 04/19/2024  
0700 Continuous 0900

UPDATED by NGrid 04/03/2024 09:02

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### RAMAPO\_\_BUCHAN\_N\_345\_Y94

Tue 04/02/2024 to Tue 04/30/2024  
0201 Continuous 0200

UPNY CONED

FWD (Import)

REV (Export)

**7755 MW**

Impacts Total Transfer Capability

295 MW

TTC with All Lines In Service

8050 MW

### MOTHAVN-RAINEY\_\_345\_Q12

Thu 04/04/2024 to Thu 04/25/2024  
0001 Continuous 0200

EXTENDED by ConEd 04/03/2024 10:26

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### FRASER\_\_345\_FRASER SVC

Sat 04/06/2024 to Fri 04/19/2024  
1758 Continuous 1600

EXT FORCED by NYSEG 04/11/2024 14:44

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

UPDATED by ISONE 04/02/2024 13:47

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
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| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 04/02/2024 13:47

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_700

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 04/02/2024 13:47

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**900 MW**  
500 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 04/02/2024 13:47

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200  
Work scheduled by: ISONE

UPDATED by ISONE 04/09/2024 13:34

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
100 MW  
200 MW

### DUNWODIE\_345KV\_4

Tue 04/16/2024 to Mon 04/29/2024  
1045 Continuous 2359  
Work scheduled by: ConEd

FORCED by ConEd 04/16/2024 14:42

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 04/17/2024 to Thu 04/18/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NE-NYISO\_LIMIT\_800

Thu 04/18/2024 to Thu 04/18/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 2200  
Work scheduled by: PJM  
UPDATED by PJM 03/13/2024 15:45

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### SCH-NE-NYISO\_LIMIT\_600

Thu 04/18/2024 to Fri 04/19/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Fri 04/19/2024 to Fri 04/19/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Fri 04/19/2024 to Sat 04/20/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Sat 04/20/2024 to Sat 04/20/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NE-NYISO\_LIMIT\_600

Sat 04/20/2024 to Sun 04/21/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export) |
|                                   | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Sun 04/21/2024 to Sun 04/21/2024  
0001 0030  
Work scheduled by:

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Sun 04/21/2024 to Sun 04/21/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export) |
|                                   | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Sun 04/21/2024 to Mon 04/22/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export) |
|                                   | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### PANNELL-CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | FWD (Import)   | REV (Export) |
|                                   | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Mon 04/22/2024 to Mon 04/22/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export) |
|                                   | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### ELBRIDGE-LAFAYTTE\_345\_17-LE

Mon 04/22/2024 to Fri 04/26/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

UPDATED by NGrid 04/16/2024 13:38

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 04/22/2024 to Mon 04/22/2024  
0800 Continuous 0830  
Work scheduled by: NGrid

UPDATED by NGrid 04/16/2024 13:38

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Mon 04/22/2024 to Tue 04/23/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_800

Tue 04/23/2024 to Tue 04/23/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
400 MW  
1400 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 04/23/2024 to Sat 04/27/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Tue 04/23/2024 to Wed 04/24/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
600 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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|                   |         |
|-------------------|---------|
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### SCH-NE-NYISO\_LIMIT\_800

Wed 04/24/2024 to Wed 04/24/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SPRNBKR\_345KV\_RS4 , SPRNBKR\_345KV\_RS3

Wed 04/24/2024 to Wed 04/24/2024  
2130 2200  
Work scheduled by:

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Wed 04/24/2024 to Thu 04/25/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Thu 04/25/2024 to Thu 04/25/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Thu 04/25/2024 to Fri 04/26/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SPRNBKR\_345KV\_RNS5

Thu 04/25/2024 to Thu 04/25/2024  
2330 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 04/08/2024 15:10

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3200 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 4600 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### SCH-NE-NYISO\_LIMIT\_800

Fri 04/26/2024 to Fri 04/26/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Fri 04/26/2024 to Sat 04/27/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Sat 04/27/2024 to Sat 04/27/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Sat 04/27/2024 to Sun 04/28/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Sun 04/28/2024 to Fri 05/17/2024  
0600 Continuous 2000  
Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### CHAT\_DC\_GC2

Sun 04/28/2024 to Fri 05/17/2024  
0600 Continuous 2000  
Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1400

Sun 04/28/2024 to Fri 05/17/2024  
0600 Continuous 2000

Work scheduled by: HQ

SCH - HQ - NY

FWD (Import)

REV (Export)

**1400 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1500 MW

### SCH-NE-NYISO\_LIMIT\_800

Sun 04/28/2024 to Sun 04/28/2024  
0700 Continuous 2259

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Sun 04/28/2024 to Mon 04/29/2024  
2300 Continuous 0659

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1400 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 04/29/2024 to Sat 05/04/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/24/2024  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 04/16/2024 10:08

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### PANNELL\_-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Mon 04/29/2024 to Mon 04/29/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Mon 04/29/2024 to Tue 04/30/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### DUNWODIE\_345KV\_8

Tue 04/30/2024 to Tue 04/30/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### LADENTWN-LOVETT\_\_345\_Y66

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | <b>7695 MW</b> |              |
| Impacts Total Transfer Capability | 355 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### LOVETT\_-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| UPNY CONED                        | <b>7695 MW</b> |              |
| Impacts Total Transfer Capability | 355 MW         |              |
| TTC with All Lines In Service     | 8050 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Tue 04/30/2024 to Tue 04/30/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Tue 04/30/2024 to Wed 05/01/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### MOSES\_-ADIRNDCK\_230\_MA1

Wed 05/01/2024 to Mon 05/06/2024  
0600 Continuous 0700  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SCH-NE-NYISO\_LIMIT\_800

Wed 05/01/2024 to Wed 05/01/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
**1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

### SCH-NE-NYISO\_LIMIT\_600

Wed 05/01/2024 to Thu 05/02/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
**800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_800

Thu 05/02/2024 to Thu 05/02/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Thu 05/02/2024 to Fri 05/03/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Fri 05/03/2024 to Fri 05/03/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Fri 05/03/2024 to Sat 05/04/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Sat 05/04/2024 to Sat 05/04/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Sat 05/04/2024 to Sun 05/05/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930

CANCELLED by TO 04/17/2024 10:02

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### SPRNBK\_W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930

CANCELLED by TO 04/17/2024 10:02

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1730

CANCELLED by TO 04/17/2024 10:02

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_800

Sun 05/05/2024 to Sun 05/05/2024  
0700 Continuous 2259

SCH - NE - NY

FWD (Import)

REV (Export)

**1000 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930

CANCELLED by TO 04/17/2024 10:02

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SCH-NE-NYISO\_LIMIT\_600

Sun 05/05/2024 to Mon 05/06/2024  
2300 Continuous 0659

SCH - NE - NY

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

600 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT1

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### EGRDNCTY\_345\_138\_AT2

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 05/06/2024 to Wed 05/08/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| CONED - LIPA                      | <b>775 MW</b> |              |
| Impacts Total Transfer Capability | 725 MW        |              |
| TTC with All Lines In Service     | 1500 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Mon 05/06/2024 to Mon 05/06/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Mon 05/06/2024 to Tue 05/07/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Tue 05/07/2024 to Tue 05/07/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL\_-CLAY\_\_\_345\_2

Tue 05/07/2024 to Tue 05/07/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### EGRDNCTY\_345\_138\_AT1

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### EGRDNCTY\_345\_138\_AT2

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| CONED - LIPA                      | <b>1250 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 1500 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Tue 05/07/2024 to Wed 05/08/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Wed 05/08/2024 to Wed 05/08/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### CLAY\_\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| OSWEGO EXPORT                     | <b>5000 MW</b> |              |
| Impacts Total Transfer Capability | 250 MW         |              |
| TTC with All Lines In Service     | 5250 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_600

Wed 05/08/2024 to Thu 05/09/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export) |
|                                   | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### E13THSTA-FARRAGUT\_345\_45

Thu 05/09/2024 to Thu 05/09/2024  
0301 Continuous 0331  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | FWD (Import)   | REV (Export) |
|                                   | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Thu 05/09/2024 to Thu 05/09/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export) |
|                                   | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### PANNELL-CLAY\_345\_1

Thu 05/09/2024 to Thu 05/09/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | FWD (Import)   | REV (Export) |
|                                   | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Thu 05/09/2024 to Fri 05/10/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | FWD (Import)  | REV (Export) |
|                                   | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Fri 05/10/2024 to Fri 05/10/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | FWD (Import)   | REV (Export) |
|                                   | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |                               |                |               |
|--|------------|----------------|--|-----------------------------------|-------------------------------|----------------|---------------|
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Fri 05/10/2024   | to         | Fri 05/10/2024 | <u>UPDATED by ISONE 04/02/2024 13:47</u> | SCH - NPX_1385                    |                               | <b>100 MW</b>  | <b>100 MW</b> |
| 1430   | Continuous | 1500           | ARR: 78                                  | Impacts Total Transfer Capability |                               | 100 MW         | 100 MW        |
| Work scheduled by: NGrid                                   |            |                |  |                                   | TTC with All Lines In Service | 200 MW         | 200 MW        |
| <b>BERKSHIR-ALPS___345_393</b>                             |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Fri 05/10/2024   | to         | Fri 05/10/2024 | <u>UPDATED by ISONE 04/02/2024 13:47</u> | SCH - NE - NY                     |                               | <b>900 MW</b>  |               |
| 1430   | Continuous | 1500           | ARR: 78                                  | Impacts Total Transfer Capability |                               | 500 MW         |               |
| Work scheduled by: NGrid                                   |            |                |  |                                   | TTC with All Lines In Service | 1400 MW        |               |
| <b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b> |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Fri 05/10/2024   | to         | Fri 05/10/2024 |  | SCH - NE - NY                     |                               | <b>900 MW</b>  |               |
| 1430   |            | 1500           | ARR: 78                                  | Impacts Total Transfer Capability |                               | 500 MW         |               |
| Work scheduled by:   |            |                |  |                                   | TTC with All Lines In Service | 1400 MW        |               |
| <b>SCH-NE-NYISO_LIMIT_600</b>                              |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Fri 05/10/2024   | to         | Sat 05/11/2024 |  | SCH - NE - NY                     |                               | <b>800 MW</b>  |               |
| 2300   | Continuous | 0659           |  | Impacts Total Transfer Capability |                               | 600 MW         |               |
| Work scheduled by: ConEd                                   |            |                |  |                                   | TTC with All Lines In Service | 1400 MW        |               |
| <b>SCH-NE-NYISO_LIMIT_800</b>                              |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Sat 05/11/2024   | to         | Sat 05/11/2024 |  | SCH - NE - NY                     |                               | <b>1000 MW</b> |               |
| 0700   | Continuous | 2259           |  | Impacts Total Transfer Capability |                               | 400 MW         |               |
| Work scheduled by: ConEd                                   |            |                |  |                                   | TTC with All Lines In Service | 1400 MW        |               |
| <b>SCH-NE-NYISO_LIMIT_600</b>                              |            |                |  |                                   |                               | FWD (Import)   | REV (Export)  |
| Sat 05/11/2024   | to         | Sun 05/12/2024 |  | SCH - NE - NY                     |                               | <b>800 MW</b>  |               |
| 2300   | Continuous | 0659           |  | Impacts Total Transfer Capability |                               | 600 MW         |               |
| Work scheduled by: ConEd                                   |            |                |  |                                   | TTC with All Lines In Service | 1400 MW        |               |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_-TREMONT\_345\_X28

Sun 05/12/2024 to Sun 05/12/2024  
0001 Continuous 0500  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SPR/DUN-SOUTH                     | <b>4200 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Sun 05/12/2024 to Sun 05/12/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Sun 05/12/2024 to Mon 05/13/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |              |                |
|-----------------------------------|--------------|----------------|
|                                   | FWD (Import) | REV (Export)   |
| SCH - OH - NY                     |              | <b>1500 MW</b> |
| Impacts Total Transfer Capability |              | 150 MW         |
| TTC with All Lines In Service     |              | 1650 MW        |

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   |               |              |
|-----------------------------------|---------------|--------------|
|                                   | FWD (Import)  | REV (Export) |
| SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>375 MW</b> |              |
| Impacts Total Transfer Capability | 285 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

|                                   | FWD (Import) | REV (Export) |
|-----------------------------------|--------------|--------------|
| SCH - PJM_NEPTUNE                 | <b>0 MW</b>  |              |
| Impacts Total Transfer Capability | 660 MW       |              |
| TTC with All Lines In Service     | 660 MW       |              |

### SCH-NE-NYISO\_LIMIT\_800

Mon 05/13/2024 to Mon 05/13/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

### SCH-NE-NYISO\_LIMIT\_600

Mon 05/13/2024 to Tue 05/14/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

|                                   | FWD (Import)  | REV (Export) |
|-----------------------------------|---------------|--------------|
| SCH - NE - NY                     | <b>800 MW</b> |              |
| Impacts Total Transfer Capability | 600 MW        |              |
| TTC with All Lines In Service     | 1400 MW       |              |

### E13THSTA-FARRAGUT\_345\_45

Tue 05/14/2024 to Tue 05/14/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| Impacts Total Transfer Capability | 800 MW         |              |
| TTC with All Lines In Service     | 4600 MW        |              |

### SCH-NE-NYISO\_LIMIT\_800

Tue 05/14/2024 to Tue 05/14/2024  
0700 Continuous 2259  
Work scheduled by: ConEd

|                                   | FWD (Import)   | REV (Export) |
|-----------------------------------|----------------|--------------|
| SCH - NE - NY                     | <b>1000 MW</b> |              |
| Impacts Total Transfer Capability | 400 MW         |              |
| TTC with All Lines In Service     | 1400 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-CLAY\_\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Tue 05/14/2024 to Wed 05/15/2024  
2300 Continuous 0659

Work scheduled by: ConEd

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_800

Wed 05/15/2024 to Wed 05/15/2024  
0700 Continuous 2259

Work scheduled by: ConEd

SCH - NE - NY **1000 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### CLAY\_-EDIC\_\_345\_2-15

Wed 05/15/2024 to Wed 05/15/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCH-NE-NYISO\_LIMIT\_600

Wed 05/15/2024 to Thu 05/16/2024  
2300 Continuous 0659

Work scheduled by: ConEd

SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Thu 05/16/2024 to Thu 05/16/2024  
0001 Continuous 0030

Work scheduled by: ConEd

CANCELLED by TO 04/18/2024 10:15

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/16/2024 to Sat 05/18/2024  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### LINDEN\_-GOETHALS\_230\_A2253

Thu 05/16/2024 to Sat 05/18/2024  
0001 Continuous 0300

Work scheduled by: ConEd

CANCELLED by TO 04/18/2024 10:15

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/16/2024 to Sat 05/18/2024  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Thu 05/16/2024 to Sat 05/18/2024  
0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### SCH-NE-NYISO\_LIMIT\_800

Thu 05/16/2024 to Thu 05/16/2024  
0700 Continuous 2259

Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1000 MW**

400 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NINEMILE-CLAY\_\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
5150 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5250 MW

### SCH-NE-NYISO\_LIMIT\_600

Thu 05/16/2024 to Fri 05/17/2024  
2300 Continuous 0659  
Work scheduled by: ConEd

SCH - NE - NY FWD (Import) REV (Export)  
800 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1400 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED FWD (Import) REV (Export)  
8015 MW  
Impacts Total Transfer Capability 35 MW  
TTC with All Lines In Service 8050 MW

### NRTH1385-NOR HBR\_138\_601

Fri 05/17/2024 to Sun 05/19/2024  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_602

Fri 05/17/2024 to Sun 05/19/2024  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_138\_603

Fri 05/17/2024 to Sun 05/19/2024  
0700 Continuous 1500  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                |              |
|--|------------|----------------|-----------------------------------|----------------|--------------|
| <b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 05/17/2024   | to         | Sun 05/19/2024 | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   |            | 1500           | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by:                                       |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 05/17/2024   | to         | Sun 05/19/2024 | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   |            | 1500           | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by:                                       |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 05/17/2024   | to         | Sun 05/19/2024 | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   |            | 1500           | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by:                                       |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>NRTH1385-NRTHPORT_138_NNC</b>                         |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 05/17/2024   | to         | Sun 05/19/2024 | SCH - NPX_1385                    | <b>0 MW</b>    | <b>0 MW</b>  |
| 0700   | Continuous | 1500           | Impacts Total Transfer Capability | 200 MW         | 200 MW       |
| Work scheduled by: LI                                    |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW       |
| <b>SCH-NE-NYISO_LIMIT_800</b>                            |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 05/17/2024   | to         | Fri 05/17/2024 | SCH - NE - NY                     | <b>1000 MW</b> |              |
| 0700   | Continuous | 2200           | Impacts Total Transfer Capability | 400 MW         |              |
| Work scheduled by: ConEd                                 |            |                | TTC with All Lines In Service     | 1400 MW        |              |
| <b>GOETHALS_345KV_5</b>                                  |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 05/18/2024   | to         | Sat 05/18/2024 | STATEN ISLAND                     |                |              |
| 0230   | Continuous | 0300           | Impacts Total Transfer Capability |                |              |
| Work scheduled by: ConEd                                 |            |                | TTC with All Lines In Service     |                |              |

CANCELLED by TO 04/18/2024 10:15



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### KNICRBKR-PLSNTVLY\_345\_Y57

Sat 05/18/2024 to Sun 05/26/2024  
2300 Continuous 0100  
Work scheduled by: NGrid

ARR: 78

UPNY CONED **7885 MW**  
Impacts Total Transfer Capability 165 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Thu 05/23/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_345\_FE-1

Mon 05/20/2024 to Thu 05/23/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 05/21/2024 to Tue 05/21/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 04/18/2024 10:18

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### HUDSONP\_-FARRAGUT\_345\_B3402 , LINDEN\_- GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024  
0001 0300  
Work scheduled by:

SCH - PJ - NY **2200 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024

0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 04/18/2024 10:18

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_- FARRAGUT\_345\_B3402 , LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024

0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### MARION\_-FARRAGUT\_345\_C3403 , LINDEN\_-GOETHALS\_230\_A2253

Tue 05/21/2024 to Sat 05/25/2024

0001 0300

Work scheduled by:

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2200 MW**

50 MW

2250 MW

### GOETHALS\_345KV\_5

Sat 05/25/2024 to Sat 05/25/2024

0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by ConEd 04/18/2024 10:18

STATEN ISLAND

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

### FITZPTRK-EDIC\_\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4800 MW**

450 MW

5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                   |            |                |   |                                   |                |              |
|-----------------------------------|------------|----------------|---|-----------------------------------|----------------|--------------|
| <b>FITZPTRK-EDIC__345_FE-1</b>    |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Tue 05/28/2024                    | to         | Fri 05/31/2024 |   | CENTRAL EAST - VC                 | <b>3520 MW</b> |              |
| 0700                              | Continuous | 1530           |   | Impacts Total Transfer Capability | 205 MW         |              |
| Work scheduled by: NYPA           |            |                |   | TTC with All Lines In Service     | 3725 MW        |              |
| <b>LEEDS__345_LEEDS SVC</b>       |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Tue 05/28/2024                    | to         | Tue 05/28/2024 |   | CENTRAL EAST - VC                 | <b>3675 MW</b> |              |
| 0830                              | Continuous | 1630           |   | Impacts Total Transfer Capability | 50 MW          |              |
| Work scheduled by: NGrid          |            |                |   | TTC with All Lines In Service     | 3725 MW        |              |
| <b>CHATGUAY-MASSENA__765_7040</b> |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Wed 05/29/2024                    | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | SCH - HQ - NY                     | <b>0 MW</b>    | <b>0 MW</b>  |
| 1800                              | Continuous | 0500           |   | Impacts Total Transfer Capability | 1500 MW        | 1000 MW      |
| Work scheduled by: NYPA           |            |                |   | TTC with All Lines In Service     | 1500 MW        | 1000 MW      |
| <b>CHATGUAY-MASSENA__765_7040</b> |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Wed 05/29/2024                    | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | MOSES SOUTH                       | <b>1550 MW</b> |              |
| 1800                              | Continuous | 0500           |   | Impacts Total Transfer Capability | 1600 MW        |              |
| Work scheduled by: NYPA           |            |                |   | TTC with All Lines In Service     | 3150 MW        |              |
| <b>MARCY__765_345_AT1</b>         |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Wed 05/29/2024                    | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | MOSES SOUTH                       | <b>1750 MW</b> |              |
| 1800                              | Continuous | 0500           | ARR: 19                                 | Impacts Total Transfer Capability | 1400 MW        |              |
| Work scheduled by: NYPA           |            |                |   | TTC with All Lines In Service     | 3150 MW        |              |
| <b>MARCY__765_345_AT2</b>         |            |                |   |                                   | FWD (Import)   | REV (Export) |
| Wed 05/29/2024                    | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | MOSES SOUTH                       | <b>1700 MW</b> |              |
| 1800                              | Continuous | 0500           | ARR: 19                                 | Impacts Total Transfer Capability | 1450 MW        |              |
| Work scheduled by: NYPA           |            |                |   | TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |   |                                   |                               |                |                |
|--|------------|----------------|---|-----------------------------------|-------------------------------|----------------|----------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | SCH - HQ_CEDARS                   |                               | <b>90 MW</b>   |                |
| 1800   | Continuous | 0500           |   | Impacts Total Transfer Capability |                               | 180 MW         |                |
| Work scheduled by: NYPA                                      |            |                |   |                                   | TTC with All Lines In Service | 270 MW         |                |
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | SCH - HQ - NY                     |                               | <b>475 MW</b>  | <b>1000 MW</b> |
| 1800   | Continuous | 0500           |   | Impacts Total Transfer Capability |                               | 1025 MW        | 0 MW           |
| Work scheduled by: NYPA                                      |            |                |   |                                   | TTC with All Lines In Service | 1500 MW        | 1000 MW        |
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | MOSES SOUTH                       |                               | <b>500 MW</b>  |                |
| 1800   | Continuous | 0500           |   | Impacts Total Transfer Capability |                               | 2650 MW        |                |
| Work scheduled by: NYPA                                      |            |                |   |                                   | TTC with All Lines In Service | 3150 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1</b>                             |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 | <u>UPDATED by NYPA 02/02/2024 10:05</u> | CENTRAL EAST - VC                 |                               | <b>2595 MW</b> |                |
| 1800   | Continuous | 0500           |   | Impacts Total Transfer Capability |                               | 1130 MW        |                |
| Work scheduled by: NYPA                                      |            |                |   |                                   | TTC with All Lines In Service | 3725 MW        |                |
| <b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA_765_7040</b> |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | MOSES SOUTH                       |                               | <b>500 MW</b>  |                |
| 1800   |            | 0500           |   | Impacts Total Transfer Capability |                               | 2650 MW        |                |
| Work scheduled by:   |            |                |   |                                   | TTC with All Lines In Service | 3150 MW        |                |
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>   |            |                |   |                                   |                               | FWD (Import)   | REV (Export)   |
| Wed 05/29/2024   | to         | Sat 06/01/2024 |   | SCH - HQ_CEDARS                   |                               | <b>90 MW</b>   |                |
| 1800   |            | 0500           |   | Impacts Total Transfer Capability |                               | 180 MW         |                |
| Work scheduled by:   |            |                |   |                                   | TTC with All Lines In Service | 270 MW         |                |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### BECK\_\_-PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

**1050 MW**

Impacts Total Transfer Capability

450 MW

600 MW

TTC with All Lines In Service

2050 MW

1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

FWD (Import)

REV (Export)

**600 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1400 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### WATRCURE-OAKDALE\_345\_31

Mon 06/03/2024 to Fri 06/07/2024  
0700 Continuous 1430

Work scheduled by: NYSEG

SCH - PJ - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_3

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Sat 06/08/2024 to Mon 06/10/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1200 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED FWD (Import) REV (Export)  
**7215 MW**  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC\_\_GORDONRD\_345\_14

Tue 09/03/2024 to Mon 10/14/2024  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                 |            |                |              |                                   |                |              |
|---------------------------------|------------|----------------|--------------|-----------------------------------|----------------|--------------|
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Mon 09/09/2024 |              | OSWEGO EXPORT                     | <b>4800 MW</b> |              |
| 0001                            | Continuous | 0100           |              | Impacts Total Transfer Capability | 450 MW         |              |
| Work scheduled by: NYPA         |            |                |              | TTC with All Lines In Service     | 5250 MW        |              |
| <b>FITZPTRK-EDIC__345_FE-1</b>  |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Mon 09/09/2024 |              | CENTRAL EAST - VC                 | <b>3520 MW</b> |              |
| 0001                            | Continuous | 0100           |              | Impacts Total Transfer Capability | 205 MW         |              |
| Work scheduled by: NYPA         |            |                |              | TTC with All Lines In Service     | 3725 MW        |              |
| <b>EDIC__-PRINCTWN_345_351</b>  |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Wed 09/11/2024 |              | CENTRAL EAST - VC                 | <b>3335 MW</b> |              |
| 0700                            | Continuous | 1700           |              | Impacts Total Transfer Capability | 390 MW         |              |
| Work scheduled by: NGrid        |            |                |              | TTC with All Lines In Service     | 3725 MW        |              |
| <b>ROCHESTR-PANNELL_345_RP1</b> |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Mon 09/09/2024                  | to         | Fri 09/13/2024 |              | DYSINGER EAST                     | <b>2300 MW</b> |              |
| 0700                            | Continuous | 1530           |              | Impacts Total Transfer Capability | 900 MW         |              |
| Work scheduled by: NYPA         |            |                |              | TTC with All Lines In Service     | 3200 MW        |              |
| <b>MARCY__-EDIC__345_UE1-7</b>  |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Thu 09/12/2024                  | to         | Sat 09/14/2024 |              | OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| 0700                            | Continuous | 1700           | ARR: 16 & 19 | Impacts Total Transfer Capability | 0 MW           |              |
| Work scheduled by: NGrid        |            |                |              | TTC with All Lines In Service     | 5250 MW        |              |
| <b>MOTTHAVN-RAINEY__345_Q11</b> |            |                |              |                                   | FWD (Import)   | REV (Export) |
| Sun 09/15/2024                  | to         | Sat 10/26/2024 |              | SPR/DUN-SOUTH                     | <b>3800 MW</b> |              |
| 0001                            | Continuous | 0300           |              | Impacts Total Transfer Capability | 800 MW         |              |
| Work scheduled by: ConEd        |            |                |              | TTC with All Lines In Service     | 4600 MW        |              |



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>300 MW</b> |              |
| Impacts Total Transfer Capability | 360 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### W49TH\_ST\_345KV\_8

Sun 09/15/2024 to Fri 09/27/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| SCH - PJM_HTP                     | FWD (Import)  | REV (Export) |
|                                   | <b>450 MW</b> |              |
| Impacts Total Transfer Capability | 210 MW        |              |
| TTC with All Lines In Service     | 660 MW        |              |

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | FWD (Import)   | REV (Export) |
|                                   | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| DYSINGER EAST                     | FWD (Import)   | REV (Export) |
|                                   | <b>2300 MW</b> |              |
| Impacts Total Transfer Capability | 900 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - OH - NY                     | FWD (Import) | REV (Export) |
|                                   |              |              |
| Impacts Total Transfer Capability |              |              |
| TTC with All Lines In Service     |              |              |

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| WEST CENTRAL                      | FWD (Import)   | REV (Export) |
|                                   | <b>1300 MW</b> |              |
| Impacts Total Transfer Capability | 950 MW         |              |
| TTC with All Lines In Service     | 2250 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3520 MW**  
205 MW  
3725 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 09/27/2024 to Tue 11/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

### W49TH\_ST\_345KV\_6

Fri 09/27/2024 to Tue 11/19/2024  
0101 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**300 MW**  
360 MW  
660 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |  |                                   |                |               |
|--------------------------------------|------------|----------------|--|-----------------------------------|----------------|---------------|
| <b>FITZPTRK-EDIC_345_FE-1</b>        |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 09/30/2024                       | to         | Fri 10/04/2024 |  | OSWEGO EXPORT                     | <b>4800 MW</b> |               |
| 1700                                 | Continuous | 1530           |  | Impacts Total Transfer Capability | 450 MW         |               |
| Work scheduled by: NYPA              |            |                |  | TTC with All Lines In Service     | 5250 MW        |               |
| <b>FITZPTRK-EDIC_345_FE-1</b>        |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 09/30/2024                       | to         | Fri 10/04/2024 |  | CENTRAL EAST - VC                 | <b>3520 MW</b> |               |
| 1700                                 | Continuous | 1530           |  | Impacts Total Transfer Capability | 205 MW         |               |
| Work scheduled by: NYPA              |            |                |  | TTC with All Lines In Service     | 3725 MW        |               |
| <b>BECK_-NIAGARA_345_PA302</b>       |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 10/07/2024                       | to         | Fri 10/11/2024 |  | SCH - OH - NY                     | <b>1000 MW</b> | <b>850 MW</b> |
| 0500                                 | Continuous | 1900           |  | Impacts Total Transfer Capability | 1050 MW        | 800 MW        |
| Work scheduled by: NYPA              |            |                |  | TTC with All Lines In Service     | 2050 MW        | 1650 MW       |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 10/07/2024                       | to         | Fri 10/11/2024 |  | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |               |
| 0600                                 | Continuous | 1600           |  | Impacts Total Transfer Capability | 660 MW         |               |
| Work scheduled by: LI                |            |                |  | TTC with All Lines In Service     | 660 MW         |               |
| <b>NEWBRDGE_345_138_BK_1</b>         |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 10/07/2024                       | to         | Fri 10/11/2024 |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |               |
| 0600                                 | Continuous | 1600           |  | Impacts Total Transfer Capability | 285 MW         |               |
| Work scheduled by: LI                |            |                |  | TTC with All Lines In Service     | 660 MW         |               |
| <b>NEWBRDGE_345_138_BK_2</b>         |            |                |  |                                   | FWD (Import)   | REV (Export)  |
| Mon 10/07/2024                       | to         | Fri 10/11/2024 |  | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |               |
| 0600                                 | Continuous | 1600           |  | Impacts Total Transfer Capability | 285 MW         |               |
| Work scheduled by: LI                |            |                |  | TTC with All Lines In Service     | 660 MW         |               |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

660 MW

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

330 MW

330 MW

0 MW

330 MW

330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3225 MW

500 MW

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2665 MW

1060 MW

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2665 MW

1060 MW

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

3650 MW

75 MW

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| DYSINGER EAST                     | <b>2850 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 3200 MW        |              |

### LINDN\_CG-LNDVFT\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - PJM_VFT                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 315 MW       | 315 MW       |
| TTC with All Lines In Service     | 315 MW       | 315 MW       |

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| SCH - OH - NY                     | <b>2100 MW</b> |              |
| Impacts Total Transfer Capability | 350 MW         |              |
| TTC with All Lines In Service     | 2450 MW        |              |

### OSWEGO\_-VOLNEY\_345\_12

Fri 11/15/2024 to Fri 12/13/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

|                                   |                |              |
|-----------------------------------|----------------|--------------|
|                                   | FWD (Import)   | REV (Export) |
| OSWEGO EXPORT                     | <b>5250 MW</b> |              |
| Impacts Total Transfer Capability | 0 MW           |              |
| TTC with All Lines In Service     | 5250 MW        |              |

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD (Import) | REV (Export) |
| SCH - HQ - NY                     | <b>0 MW</b>  | <b>0 MW</b>  |
| Impacts Total Transfer Capability | 1500 MW      | 1000 MW      |
| TTC with All Lines In Service     | 1500 MW      | 1000 MW      |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1550 MW</b> |              |
| Impacts Total Transfer Capability | 1600 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1750 MW</b> |              |
| Impacts Total Transfer Capability | 1400 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

ARR: 19

|                                   |                |              |
|-----------------------------------|----------------|--------------|
| MOSES SOUTH                       | FWD (Import)   | REV (Export) |
|                                   | <b>1700 MW</b> |              |
| Impacts Total Transfer Capability | 1450 MW        |              |
| TTC with All Lines In Service     | 3150 MW        |              |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

|                                   |              |              |
|-----------------------------------|--------------|--------------|
| SCH - HQ_CEDARS                   | FWD (Import) | REV (Export) |
|                                   | <b>90 MW</b> |              |
| Impacts Total Transfer Capability | 189 MW       |              |
| TTC with All Lines In Service     | 279 MW       |              |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

|                                   |               |                |
|-----------------------------------|---------------|----------------|
| SCH - HQ - NY                     | FWD (Import)  | REV (Export)   |
|                                   | <b>475 MW</b> | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 1025 MW       | 0 MW           |
| TTC with All Lines In Service     | 1500 MW       | 1000 MW        |

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024

0001 Continuous 2359

Work scheduled by: NYPA

|                                   |               |              |
|-----------------------------------|---------------|--------------|
| MOSES SOUTH                       | FWD (Import)  | REV (Export) |
|                                   | <b>500 MW</b> |              |
| Impacts Total Transfer Capability | 2650 MW       |              |
| TTC with All Lines In Service     | 3150 MW       |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

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|  |            |                |                                   |                |              |
|--|------------|----------------|-----------------------------------|----------------|--------------|
| <b>MASSENA_MARCY__765_MSU1</b>                             |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024   | to         | Fri 11/29/2024 | CENTRAL EAST - VC                 | <b>2595 MW</b> |              |
| 0001   | Continuous | 2359           | Impacts Total Transfer Capability | 1130 MW        |              |
| Work scheduled by: NYPA                                    |            |                | TTC with All Lines In Service     | 3725 MW        |              |
| <b>MASSENA_MARCY__765_MSU1 , CHATGUAY-MASSENA_765_7040</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024   | to         | Fri 11/29/2024 | MOSES SOUTH                       | <b>500 MW</b>  |              |
| 0001   |            | 2359           | Impacts Total Transfer Capability | 2650 MW        |              |
| Work scheduled by:   |            |                | TTC with All Lines In Service     | 3150 MW        |              |
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024   | to         | Fri 11/29/2024 | SCH - HQ_CEDARS                   | <b>90 MW</b>   |              |
| 0001   |            | 2359           | Impacts Total Transfer Capability | 189 MW         |              |
| Work scheduled by:   |            |                | TTC with All Lines In Service     | 279 MW         |              |
| <b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b> |            |                |                                   | FWD (Import)   | REV (Export) |
| Sat 11/16/2024   | to         | Fri 11/29/2024 | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>  |
| 0001   |            | 2359           | Impacts Total Transfer Capability | 650 MW         | 1000 MW      |
| Work scheduled by:   |            |                | TTC with All Lines In Service     | 1500 MW        | 1000 MW      |
| <b>LINDN_CG-LNDVFT__345_V-3022</b>                         |            |                |                                   | FWD (Import)   | REV (Export) |
| Fri 11/22/2024   | to         | Fri 11/22/2024 | SCH - PJM_VFT                     | <b>0 MW</b>    | <b>0 MW</b>  |
| 1500   | Continuous | 1800           | Impacts Total Transfer Capability | 315 MW         | 315 MW       |
| Work scheduled by: PJM                                     |            |                | TTC with All Lines In Service     | 315 MW         | 315 MW       |
| <b>ADIRNDCK-PORTER__230_12</b>                             |            |                |                                   | FWD (Import)   | REV (Export) |
| Sun 12/01/2024   | to         | Tue 12/24/2024 | MOSES SOUTH                       | <b>2300 MW</b> |              |
| 0530   | Continuous | 1700           | Impacts Total Transfer Capability | 850 MW         |              |
| Work scheduled by: NGrid                                   |            |                | TTC with All Lines In Service     | 3150 MW        |              |

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Wed 12/18/2024 to Fri 12/20/2024  
0201 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### OSWEGO\_-VOLNEY\_\_345\_11

Mon 01/06/2025 to Fri 01/24/2025  
0700 Continuous 1700  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### E13THSTA-FARRAGUT\_345\_46

Fri 01/10/2025 to Wed 01/15/2025  
0001 Continuous 0300  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SPR/DUN-SOUTH 3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Mon 01/27/2025 to Fri 02/14/2025  
0630 Continuous 1730  
Work scheduled by: NGrid ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/12/2025 to Fri 02/14/2025  
0700 Continuous 1730  
Work scheduled by: NGrid ARR: 75

FWD (Import) REV (Export)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, April 18, 2024 to Friday, October 17, 2025

|                   |         |
|-------------------|---------|
| CENTRAL EAST      | 7550 MW |
| CENTRAL EAST - VC | 3725 MW |
| TOTAL EAST        | 6150 MW |
| UPNY CONED        | 8050 MW |
| SPR/DUN-SOUTH     | 4600 MW |
| DYSINGER EAST     | 3200 MW |
| MOSES SOUTH       | 3150 MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS\_345KV\_5

Mon 09/08/2025 to Mon 09/08/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 09/09/2025 to Tue 09/09/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0230 Continuous 0300  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

NYISO TRANSFER LIMITATIONS

| Seasonal Limits                |            | Thursday, April 18, 2024 to Friday, October 17, 2025   |                                   |                |                |
|--------------------------------|------------|--|-----------------------------------|----------------|----------------|
| CENTRAL EAST                   | 7550 MW    | <b>The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.</b> |                                   |                |                |
| CENTRAL EAST - VC              | 3725 MW    |  |                                   |                |                |
| TOTAL EAST                     | 6150 MW    |  |                                   |                |                |
| UPNY CONED                     | 8050 MW    |  |                                   |                |                |
| SPR/DUN-SOUTH                  | 4600 MW    |  |                                   |                |                |
| DYSINGER EAST                  | 3200 MW    |  |                                   |                |                |
| MOSES SOUTH                    | 3150 MW    |  |                                   |                |                |
| <b>GOETHALS_345KV_5</b>        |            |  |                                   | FWD (Import)   | REV (Export)   |
| Fri 09/26/2025                 | to         | Fri 09/26/2025   | STATEN ISLAND                     |                |                |
| 0230                           | Continuous | 0300   | Impacts Total Transfer Capability |                |                |
| Work scheduled by: ConEd       |            |  | TTC with All Lines In Service     |                |                |
| <b>BECK__-NIAGARA_230_PA27</b> |            |  |                                   | FWD (Import)   | REV (Export)   |
| Mon 09/29/2025                 | to         | Wed 11/26/2025   | SCH - OH - NY                     | <b>1900 MW</b> | <b>1650 MW</b> |
| 0500                           | Continuous | 1900   | Impacts Total Transfer Capability | 150 MW         | 0 MW           |
| Work scheduled by: NYPA        |            |  | TTC with All Lines In Service     | 2050 MW        | 1650 MW        |