

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW 2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Thu 03/21/2024  
0000 Continuous 2300  
Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Thu 03/21/2024

0000 Continuous 2300

Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

700 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Thu 03/21/2024

0000 Continuous 2300

Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

400 MW

2450 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 01/30/2024 to Thu 03/28/2024

0202 Continuous 0200

Work scheduled by: ConEd

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024

0001 Continuous 2359

Work scheduled by: LI

UPDATED by LI 02/07/2024 12:08

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

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DYSINGER EAST 3200 MW  
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### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0500 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
FWD (Import) 1800 MW  
REV (Export) 1350 MW  
Impacts Total Transfer Capability 650 MW  
TTC with All Lines In Service 2450 MW  
1900 MW

### SCH-IMO-NYISO\_LIMIT\_1300

Mon 03/04/2024 to Mon 05/20/2024  
0500 Continuous 0800  
Work scheduled by: NGrid

SCH - OH - NY  
FWD (Import) 1600 MW  
REV (Export)  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 2450 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
FWD (Import) 240 MW  
REV (Export)  
Impacts Total Transfer Capability 39 MW  
TTC with All Lines In Service 279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
FWD (Import)  
REV (Export) 0 MW  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

### SCH-IMO-NYISO\_LIMIT\_950

Sun 03/17/2024 to Thu 03/21/2024  
0830 Continuous 1600  
Work scheduled by: IESO  
UPDATED by IESO 03/07/2024 15:57

SCH - OH - NY  
FWD (Import) 1250 MW  
REV (Export)  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 2450 MW

### SCH-NYISO-IMO\_LIMIT\_500

Sun 03/17/2024 to Thu 03/21/2024  
0830 Continuous 1600  
Work scheduled by: IESO  
UPDATED by IESO 03/07/2024 15:57

SCH - OH - NY  
FWD (Import)  
REV (Export) 800 MW  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1900 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_3

Mon 03/18/2024 to Tue 03/19/2024  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Mon 03/18/2024 to Tue 03/19/2024  
0001 Continuous 1800  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3800 MW  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SCH-NYISO-HQ\_LIMIT\_800

Mon 03/18/2024 to Thu 03/21/2024  
0600 Continuous 1800  
Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
800 MW  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
4850 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SPRNBK\_345KV\_RNS5

Tue 03/19/2024 to Thu 03/21/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH FWD (Import) REV (Export)  
3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DUNWODIE\_345KV\_8

Wed 03/20/2024 to Thu 03/21/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MAINESBG-WATRCURE\_345\_30

Thu 03/21/2024 to Thu 03/21/2024  
0700 Continuous 1600  
Work scheduled by: NYSEG

UPDATED by PJM 03/13/2024 08:23

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2400 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	2550 MW	

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by: NGrid

UPDATED by ISONE 03/13/2024 11:55

ARR: 78

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by: NGrid

UPDATED by ISONE 03/13/2024 11:55

ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	100 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by:

ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	300 MW	700 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 03/13/2024 11:55

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### SPRNBK\_345KV\_RNS5

Thu 03/28/2024 to Thu 03/28/2024  
0130 Continuous 0200

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W85

Thu 03/28/2024 to Tue 04/02/2024  
0201 Continuous 0200

UPDATED by ConEd 03/13/2024 09:39

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SPRNBK\_345KV\_RNS3

Thu 03/28/2024 to Thu 03/28/2024  
0201 Continuous 0230

UPDATED by ConEd 03/13/2024 09:39

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BERKSHIR-ALPS\_345\_393

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

300 MW

100 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

300 MW

700 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by:

ARR: 78

### SCH-NE-NYISO\_LIMIT\_900

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC1

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 2300

Work scheduled by:

MOSES SOUTH FWD (Import) REV (Export)  
**2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 2300

Work scheduled by:

SCH - HQ - NY FWD (Import) REV (Export)  
**1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

MOSES SOUTH FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

SCH - HQ - NY FWD (Import) REV (Export)  
**500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW



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MOSES SOUTH 3150 MW

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### SCH-HQ-NYISO\_LIMIT\_1150

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1150 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

### MOTTHAVN-RAINEY\_\_345\_Q12

Mon 04/01/2024 to Wed 04/17/2024  
0001 Continuous 0200

Work scheduled by: ConEd

EXTENDED by ConEd 03/19/2024 14:28

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### NRTH1385-NOR HBR\_138\_601

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

CANCELLED by TO 03/19/2024 10:45

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

CANCELLED by TO 03/19/2024 10:45

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

CANCELLED by TO 03/19/2024 10:45

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 04/01/2024 to Mon 04/01/2024  
0800 1800

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>					FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800		1800		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>					FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800		1800		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024	<u>CANCELLED by TO 03/19/2024 10:45</u>	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800	Continuous	1800		Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
<b>SPRNBK_345KV_RNS3</b>					FWD (Import)	REV (Export)
Tue 04/02/2024	to	Tue 04/02/2024	<u>UPDATED by ConEd 03/13/2024 09:39</u>	SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>					FWD (Import)	REV (Export)
Tue 04/02/2024	to	Tue 04/30/2024		UPNY CONED	<b>7755 MW</b>	
0201	Continuous	0200		Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_5</b>					FWD (Import)	REV (Export)
Wed 04/03/2024	to	Wed 04/03/2024		SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Wed 04/03/2024 to Wed 04/03/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
300 MW	
360 MW	
660 MW	

### BERKSHIR-ALPS\_\_\_345\_393

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1100 MW	1700 MW
300 MW	100 MW
1400 MW	1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1100 MW	1100 MW
300 MW	700 MW
1400 MW	1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1300 MW	
100 MW	
1400 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_5

Fri 04/05/2024 to Fri 04/05/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Fri 04/05/2024 to Fri 04/05/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### MARCY\_765\_345\_AT1

Fri 04/05/2024 to Fri 04/05/2024  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

1750 MW

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### WATRCURE-OAKDALE\_345\_31

Fri 04/05/2024 to Fri 04/05/2024  
0800 Continuous 1500

SCH - PJ - NY

FWD (Import)

REV (Export)

2400 MW

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2550 MW

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>W49TH_ST_345KV_5</b>						FWD (Import)	REV (Export)
Sat 04/06/2024	to	Sat 04/06/2024			SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>						FWD (Import)	REV (Export)
Sat 04/06/2024	to	Sat 04/06/2024			SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>MARCY___765_345_AT2</b>						FWD (Import)	REV (Export)
Sat 04/06/2024	to	Sat 04/06/2024			MOSES SOUTH	<b>1700 MW</b>	
0500	Continuous	1930		ARR: 19	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3150 MW	
<b>W49TH_ST_345KV_5</b>						FWD (Import)	REV (Export)
Sun 04/07/2024	to	Sun 04/07/2024			SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>						FWD (Import)	REV (Export)
Sun 04/07/2024	to	Sun 04/07/2024			SCH - PJM_HTP	<b>300 MW</b>	
0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Mon 04/08/2024 to Mon 04/08/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Mon 04/08/2024 to Mon 04/08/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM  
UPDATED by PJM 03/13/2024 15:45

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	100 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 1500  
Work scheduled by:  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	300 MW	700 MW
TTC with All Lines In Service	1400 MW	1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW 100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 04/09/2024 to Tue 04/30/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### W49TH\_ST\_345KV\_6

Thu 04/11/2024 to Thu 04/11/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

### W49TH\_ST\_345KV\_8

Thu 04/11/2024 to Thu 04/11/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**310 MW**  
350 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_6

Sat 04/13/2024 to Mon 04/15/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_8

Sat 04/13/2024 to Mon 04/15/2024  
0001 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

### CHAT\_DC\_GC1

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 2300  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2550 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 2300  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sat 04/13/2024	to	Sat 04/13/2024		MOSES SOUTH	<b>2850 MW</b>	
2100	Continuous	2300		Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ				TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC2</b>					FWD (Import)	REV (Export)
Sat 04/13/2024	to	Sat 04/13/2024		SCH - HQ - NY	<b>500 MW</b>	
2100	Continuous	2300		Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1000 MW	
<b>SCH-HQ-NYISO_LIMIT_1150</b>					FWD (Import)	REV (Export)
Sat 04/13/2024	to	Sat 04/13/2024		SCH - HQ - NY	<b>1150 MW</b>	
2100	Continuous	2300		Impacts Total Transfer Capability	350 MW	
Work scheduled by: HQ				TTC with All Lines In Service	1500 MW	
<b>SPRNBK_345KV_RS4 , SPRNBK_345KV_RS3</b>					FWD (Import)	REV (Export)
Sun 04/14/2024	to	Sun 04/14/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001		0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by:				TTC with All Lines In Service	4600 MW	
<b>SCH-NPX_1385-NYISO_LIMIT_100</b>					FWD (Import)	REV (Export)
Mon 04/15/2024	to	Fri 04/26/2024		SCH - NPX_1385	<b>100 MW</b>	
0600	Continuous	2200		Impacts Total Transfer Capability	100 MW	
Work scheduled by: ISONE				TTC with All Lines In Service	200 MW	
<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>					FWD (Import)	REV (Export)
Tue 04/16/2024	to	Fri 05/03/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1630	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Wed 04/17/2024 to Wed 04/17/2024  
 2130 2200

Work scheduled by:

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
 1500 Continuous 1800

Work scheduled by: PJM

UPDATED by PJM 03/13/2024 15:45

SCH - PJM\_VFT **0 MW** **0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 04/22/2024 to Fri 04/26/2024  
 0600 Continuous 1600

Work scheduled by: ConEd

SCH - PJM\_HTP **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Mon 04/22/2024 to Mon 04/22/2024  
 0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Mon 04/22/2024 to Mon 04/22/2024  
 0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP **310 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 660 MW

### PANNELL\_-CLAY\_\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_6

Tue 04/23/2024 to Tue 04/23/2024  
0001 Continuous 0030

UPDATED by ConEd 03/18/2024 12:49

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Tue 04/23/2024 to Tue 04/23/2024  
0001 Continuous 0030

UPDATED by ConEd 03/18/2024 12:49

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 04/23/2024 to Sat 04/27/2024  
0730 Continuous 1630

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_6

Wed 04/24/2024 to Wed 04/24/2024  
2130 Continuous 2200

UPDATED by ConEd 03/18/2024 12:49

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_8

Wed 04/24/2024 to Wed 04/24/2024  
2130 Continuous 2200

UPDATED by ConEd 03/18/2024 12:49

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**310 MW**

350 MW

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 04/29/2024 to Sat 05/04/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

330 MW

330 MW

**0 MW**

330 MW

330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/24/2024  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 02/13/2024 10:53

ARR: 19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3225 MW**

500 MW

3725 MW

### PANNELL\_-CLAY\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

950 MW

2250 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7695 MW**

355 MW

8050 MW

### SCH-NE-NYISO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/10/2024  
0001 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

500 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1730  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT1

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Mon 05/06/2024 to Wed 05/08/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### PANNELL\_-CLAY\_\_\_345\_2

Tue 05/07/2024 to Tue 05/07/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### EGRDNCTY\_345\_138\_AT1

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CLAY\_\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5000 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 5250 MW

### PANNELL\_-CLAY\_\_\_345\_1

Thu 05/09/2024 to Thu 05/09/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
**1500 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE FWD (Import) REV (Export)  
**375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### VOLNEY\_-CLAY\_\_\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### CLAY\_-EDIC\_\_\_345\_2-15

Wed 05/15/2024 to Wed 05/15/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

4850 MW

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### NINEMILE-CLAY\_\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

5150 MW

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

5250 MW

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

8015 MW

Impacts Total Transfer Capability

35 MW

TTC with All Lines In Service

8050 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sat 05/18/2024 to Sun 05/26/2024  
2300 Continuous 0100

Work scheduled by: NGrid

UPNY CONED

FWD (Import)

REV (Export)

7885 MW

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

ARR: 78



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
CHATGUAY-MASSENA_765_7040					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	UPDATED by NYPA 02/02/2024 10:05	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
1800	Continuous	0500		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
CHATGUAY-MASSENA_765_7040					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	UPDATED by NYPA 02/02/2024 10:05	MOSES SOUTH	<b>1550 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW 1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 180 MW  
TTC with All Lines In Service 270 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ - NY **850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### BECK\_\_-PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY **1600 MW** **1050 MW**  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CRICKVLY-PLSNTVLY\_345\_F84

Mon 06/03/2024 to Tue 06/04/2024  
0001 Continuous 2200  
Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
100 MW	100 MW
100 MW	100 MW
200 MW	200 MW

### WATRCURE-OAKDALE\_345\_31

Mon 06/03/2024 to Fri 06/07/2024  
0700 Continuous 1430  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2050 MW	
200 MW	
2250 MW	

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
	1200 MW
	450 MW
	1650 MW

### CHASLAKE-PORTER\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
2100 MW	
1050 MW	
3150 MW	

### OSWEGO\_-VOLNEY\_345\_11

Mon 07/08/2024 to Fri 07/26/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
5250 MW	
0 MW	
5250 MW	

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
7215 MW	
835 MW	
8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

ARR: 16 & 19

FWD (Import) REV (Export)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

FWD (Import) REV (Export)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0001	Continuous	0100		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>EDIC__-PRINCTWN_345_351</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Wed 09/11/2024		CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	3725 MW	
<b>ROCHESTR-PANNELL_345_RP1</b>					FWD (Import)	REV (Export)
Mon 09/09/2024	to	Fri 09/13/2024		DYSINGER EAST	<b>2300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	900 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	
<b>MARCY__-EDIC__345_UE1-7</b>					FWD (Import)	REV (Export)
Thu 09/12/2024	to	Sat 09/14/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1700	ARR: 16 & 19	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>MOTTHAVN-RAINEY__345_Q11</b>					FWD (Import)	REV (Export)
Sun 09/15/2024	to	Sat 10/26/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

### BECK\_\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **1000 MW 850 MW**  
Impacts Total Transfer Capability 1050 MW 800 MW  
TTC with All Lines In Service 2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

FWD (Import) REV (Export)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
330 MW 330 MW  
330 MW 330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3225 MW**  
500 MW  
3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2665 MW**  
1060 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
 0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC **2665 MW**  
 Impacts Total Transfer Capability 1060 MW  
 TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
 0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC **3650 MW**  
 Impacts Total Transfer Capability 75 MW  
 TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
 0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
 0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
 0800 Continuous 2359

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW** **0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

FWD (Import) REV (Export)

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
 0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY **2100 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 2450 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
0 MW	0 MW
1500 MW	1000 MW
1500 MW	1000 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1550 MW	
1600 MW	
3150 MW	

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1750 MW	
1400 MW	
3150 MW	

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
1700 MW	
1450 MW	
3150 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
90 MW	
189 MW	
279 MW	

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
475 MW	1000 MW
1025 MW	0 MW
1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW

### MASSENA\_MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **2595 MW**  
1130 MW  
3725 MW

### MASSENA\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **500 MW**  
2650 MW  
3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **90 MW**  
189 MW  
279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **850 MW** **0 MW**  
650 MW 1000 MW  
1500 MW 1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) **0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Tuesday, March 19, 2024 to Thursday, September 18, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Tue 12/24/2024  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

### GOETHALS\_345KV\_5

Mon 09/15/2025 to Mon 09/15/2025  
0301 Continuous 0330  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

### ADIRNDCK-PORTER\_\_230\_12

Mon 09/15/2025 to Sun 10/12/2025  
0600 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### GOETHALS\_345KV\_5

Tue 09/16/2025 to Tue 09/16/2025  
2330 Continuous 2359  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
STATEN ISLAND		
Impacts Total Transfer Capability		
TTC with All Lines In Service		