

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Tue 12/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 03/11/2024 11:26

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Tue 12/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Sun 03/31/2024  
1612 Continuous 1600  
Work scheduled by: PJM

EXTENDED by NYSEG 03/13/2024 15:16

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

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DYSINGER EAST 3200 MW  
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### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Thu 03/21/2024

0000 Continuous 2300

Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Thu 03/21/2024

0000 Continuous 2300

Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**800 MW**

700 MW

1500 MW

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Thu 03/21/2024

0000 Continuous 2300

Work scheduled by: ConEd

UPDATED by ConEd 03/13/2024 14:54

CONED - LIPA

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1350 MW**

150 MW

1500 MW

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024

0630 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2050 MW**

400 MW

2450 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/22/2024

0700 Continuous 1530

Work scheduled by: NYPA

EXTENDED by NYPA 02/22/2024 14:18

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3655 MW**

70 MW

3725 MW

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MOSES SOUTH 3150 MW

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### SPRNBK\_W49TH\_ST\_345\_M51

Tue 01/30/2024 to Thu 03/28/2024  
0202 Continuous 0200

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Fri 03/15/2024  
0700 Continuous 1600

UPDATED by NYPA 02/02/2024 14:53

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024  
0001 Continuous 2359

UPDATED by LI 02/07/2024 12:08

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### BECK\_\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0500 Continuous 1600

SCH - OH - NY

FWD (Import)

REV (Export)

**1800 MW**

**1350 MW**

Impacts Total Transfer Capability

650 MW

550 MW

TTC with All Lines In Service

2450 MW

1900 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1300

Mon 03/04/2024 to Mon 05/20/2024  
0500 Continuous 0800

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: NGrid

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**240 MW**

Impacts Total Transfer Capability

39 MW

TTC with All Lines In Service

279 MW

Work scheduled by: HQ

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 100 MW  
100 MW

### DUNWODIE\_345KV\_3

Tue 03/12/2024 to Wed 03/13/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 03/11/2024 15:55

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_4

Tue 03/12/2024 to Wed 03/13/2024  
0001 Continuous 0200  
Work scheduled by: ConEd  
CANCELLED by TO 03/11/2024 15:55

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### DUNWODIE\_345KV\_8

Tue 03/12/2024 to Wed 03/13/2024  
0201 Continuous 0100  
Work scheduled by: ConEd  
CANCELLED by TO 03/11/2024 15:56

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3800 MW  
REV (Export) 800 MW  
4600 MW

### SCRIBA\_-VOLNEY\_345\_21

Tue 03/12/2024 to Tue 03/19/2024  
0800 Continuous 1630  
Work scheduled by: NGrid  
UPDATED by NGrid 12/29/2023 11:38

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 03/13/2024 to Wed 03/13/2024  
0700 Continuous 0900  
Work scheduled by: NGrid  
UPDATED by NGrid 02/26/2024 13:51  
ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 5250 MW  
REV (Export) 0 MW  
5250 MW

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### OSWEGO\_-ELBRIDGE\_345\_17

Wed 03/13/2024 to Fri 03/15/2024  
0700 Continuous 1700

UPDATED by NGrid 02/26/2024 13:51

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### NRTH1385-NOR HBR\_138\_601

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

CANCELLED by TO 03/12/2024 14:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

CANCELLED by TO 03/12/2024 14:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NOR HBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

CANCELLED by TO 03/12/2024 14:32

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

SCH - NPX\_1385

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
0800 1900

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

200 MW

200 MW

REV (Export)

0 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Thu 03/14/2024 to Thu 03/14/2024  
0800 Continuous 1900

Work scheduled by: ISONE

CANCELLED by TO 03/12/2024 14:32

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

0 MW

200 MW

200 MW

REV (Export)

0 MW

200 MW

200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 03/15/2024 to Fri 03/15/2024  
1500 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGrid 02/26/2024 13:51

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

5250 MW

0 MW

5250 MW

REV (Export)

### SPRNBK\_345KV\_RNS5

Sat 03/16/2024 to Sat 03/16/2024  
0001 Continuous 0030

Work scheduled by: ConEd

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

3200 MW

1400 MW

4600 MW

REV (Export)

### SCH-IMO-NYISO\_LIMIT\_950

Sun 03/17/2024 to Thu 03/21/2024  
0830 Continuous 1600

Work scheduled by: IESO

UPDATED by IESO 03/07/2024 15:57

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

1250 MW

1200 MW

2450 MW

REV (Export)

### SCH-NYISO-IMO\_LIMIT\_500

Sun 03/17/2024 to Thu 03/21/2024  
0830 Continuous 1600

Work scheduled by: IESO

UPDATED by IESO 03/07/2024 15:57

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

800 MW

1100 MW

1900 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_3

Mon 03/18/2024 to Tue 03/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_4

Mon 03/18/2024 to Tue 03/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 03/18/2024 to Mon 03/18/2024  
0700 Continuous 2130  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SPRNBK\_345KV\_RNS5

Wed 03/20/2024 to Sun 03/24/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### DUNWODIE\_345KV\_8

Wed 03/20/2024 to Thu 03/21/2024  
0201 Continuous 0100  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### MAINESBG-WATRCURE\_345\_30

Thu 03/21/2024 to Thu 03/21/2024  
0800 Continuous 1600  
Work scheduled by: NYSEG  
UPDATED by PJM 03/13/2024 08:23

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2400 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	2550 MW	

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by: NGrid  
UPDATED by ISONE 03/13/2024 11:55  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by: NGrid  
UPDATED by ISONE 03/13/2024 11:55  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1700 MW</b>
Impacts Total Transfer Capability	300 MW	100 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300  
Work scheduled by:  
ARR: 78

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>1100 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	300 MW	700 MW
TTC with All Lines In Service	1400 MW	1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid  
UPDATED by ISONE 03/13/2024 11:55

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW



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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Wed 03/27/2024  
1201 Continuous 1300

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### SPRNBK\_345KV\_RNS5

Thu 03/28/2024 to Thu 03/28/2024  
0130 Continuous 0200

EXTENDED by ConEd 03/11/2024 16:25

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### MILLWOOD-EASTVIEW\_345\_W85

Thu 03/28/2024 to Tue 04/02/2024  
0201 Continuous 0200

UPDATED by ConEd 03/13/2024 09:39

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_345KV\_RNS3

Thu 03/28/2024 to Thu 03/28/2024  
0201 Continuous 0230

UPDATED by ConEd 03/13/2024 09:39

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BERKSHIR-ALPS\_345\_393

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

1700 MW

Impacts Total Transfer Capability

300 MW

100 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

1100 MW

Impacts Total Transfer Capability

300 MW

700 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by:

ARR: 78

### SCH-NE-NYISO\_LIMIT\_900

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Thu 03/28/2024 to Thu 03/28/2024  
1400 Continuous 1500

UPDATED by ISONE 03/13/2024 11:55

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC1

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 2300  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2550 MW</b>	
Impacts Total Transfer Capability	600 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 2300  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1370 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	130 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

### CHAT\_DC\_GC2

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300  
Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-HQ-NYISO\_LIMIT\_1150

Sat 03/30/2024 to Sat 03/30/2024  
2100 Continuous 2300

Work scheduled by: HQ

SCH - HQ - NY	FWD (Import)	REV (Export)
	<b>1150 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

### MOTTHAVN-RAINEY\_\_345\_Q12

Mon 04/01/2024 to Mon 04/15/2024  
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### NRTH1385-NOR HBR\_138\_601

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_602

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NOR HBR\_138\_603

Mon 04/01/2024 to Mon 04/01/2024  
0800 Continuous 1800

Work scheduled by: LI

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Mon 04/01/2024 to Mon 04/01/2024  
0800 1800

Work scheduled by:

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800		1800	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>				FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800		1800	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				FWD (Import)	REV (Export)
Mon 04/01/2024	to	Mon 04/01/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0800	Continuous	1800	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<b>SPRNBK_345KV_RNS3</b>				FWD (Import)	REV (Export)
Tue 04/02/2024	to	Tue 04/02/2024	SPR/DUN-SOUTH	<b>3800 MW</b>	
0130	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>RAMAPO_-BUCHAN_N_345_Y94</b>				FWD (Import)	REV (Export)
Tue 04/02/2024	to	Tue 04/30/2024	UPNY CONED	<b>7755 MW</b>	
0201	Continuous	0200	Impacts Total Transfer Capability	295 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW	
<b>W49TH_ST_345KV_5</b>				FWD (Import)	REV (Export)
Wed 04/03/2024	to	Wed 04/03/2024	SCH - PJM_HTP	<b>300 MW</b>	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Wed 04/03/2024 to Wed 04/03/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 300 MW  
REV (Export) 360 MW  
660 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW  
200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42  
ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
REV (Export) 1700 MW  
300 MW  
1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 1000  
Work scheduled by:  
ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1100 MW  
REV (Export) 1100 MW  
300 MW  
1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 100 MW  
REV (Export) 100 MW  
100 MW  
200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1300 MW  
REV (Export) 100 MW  
1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### W49TH\_ST\_345KV\_5

Fri 04/05/2024 to Fri 04/05/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_7

Fri 04/05/2024 to Fri 04/05/2024  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Fri 04/05/2024 to Fri 04/05/2024  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by:

### MARCY\_765\_345\_AT1

Fri 04/05/2024 to Fri 04/05/2024  
0500 Continuous 1930

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

ARR: 19

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### WATRCURE-OAKDALE\_\_345\_31

Fri 04/05/2024 to Fri 04/05/2024  
0800 Continuous 1500

Work scheduled by: NYSEG

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2400 MW**

150 MW

2550 MW

### W49TH\_ST\_345KV\_5

Sat 04/06/2024 to Sat 04/06/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Sat 04/06/2024 to Sat 04/06/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### MARCY\_\_765\_345\_AT2

Sat 04/06/2024 to Sat 04/06/2024  
0500 Continuous 1930

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1700 MW**

1450 MW

3150 MW

### W49TH\_ST\_345KV\_5

Sun 04/07/2024 to Sun 04/07/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Sun 04/07/2024 to Sun 04/07/2024  
0130 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500

UPDATED by PJM 03/13/2024 15:45

SCH - PJM\_VFT

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

315 MW

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Mon 04/08/2024 to Mon 04/08/2024  
2130 2200

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

### BERKSHIR-ALPS\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

1700 MW

Impacts Total Transfer Capability

300 MW

100 MW

TTC with All Lines In Service

1400 MW

1800 MW

### BERKSHIR-ALPS\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 1500

ARR: 78

SCH - NE - NY

FWD (Import)

REV (Export)

1100 MW

1100 MW

Impacts Total Transfer Capability

300 MW

700 MW

TTC with All Lines In Service

1400 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

100 MW

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

100 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 04/09/2024 to Tue 04/30/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### CHAT\_DC\_GC1

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300  
Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

300 MW

3150 MW

### CHAT\_DC\_GC1

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300  
Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

500 MW

1000 MW

### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 2300  
Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2550 MW**

600 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 2300

SCH - HQ - NY

FWD (Import)

REV (Export)

1370 MW

0 MW

Impacts Total Transfer Capability

130 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300

MOSES SOUTH

FWD (Import)

REV (Export)

2850 MW

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

### CHAT\_DC\_GC2

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300

SCH - HQ - NY

FWD (Import)

REV (Export)

500 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

### SCH-HQ-NYISO\_LIMIT\_1150

Sat 04/13/2024 to Sat 04/13/2024  
2100 Continuous 2300

SCH - HQ - NY

FWD (Import)

REV (Export)

1150 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

1500 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200

SCH - NPX\_1385

FWD (Import)

REV (Export)

100 MW

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 04/16/2024 to Fri 05/03/2024  
0700 Continuous 1630

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

ARR: 75

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LINDN_CG-LNDVFT__345_V-3022</b>					FWD (Import)	REV (Export)
Thu 04/18/2024	to	Thu 04/18/2024		SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1800	<u>UPDATED by PJM 03/13/2024 15:45</u>	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW	315 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>					FWD (Import)	REV (Export)
Mon 04/22/2024	to	Fri 04/26/2024		SCH - PJM_HTP	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>					FWD (Import)	REV (Export)
Mon 04/22/2024	to	Mon 04/22/2024		SCH - PJM_HTP	<b>300 MW</b>	
0600	Continuous	0630		Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>					FWD (Import)	REV (Export)
Mon 04/22/2024	to	Mon 04/22/2024		SCH - PJM_HTP	<b>310 MW</b>	
0600	Continuous	0630		Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	660 MW	
<b>PANNELL-CLAY__345_1</b>					FWD (Import)	REV (Export)
Mon 04/22/2024	to	Fri 04/26/2024		WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	2250 MW	
<b>DUNWODIE_345KV_6</b>					FWD (Import)	REV (Export)
Tue 04/23/2024	to	Tue 04/23/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>DUNWODIE_345KV_8</b>					FWD (Import)	REV (Export)
Tue 04/23/2024	to	Tue 04/23/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>OSWEGO_-ELBRIDGE_345_17</b>					FWD (Import)	REV (Export)
Tue 04/23/2024	to	Sat 04/27/2024		OSWEGO EXPORT	<b>5250 MW</b>	
0730	Continuous	1630	ARR: 75	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	5250 MW	
<b>DUNWODIE_345KV_6</b>					FWD (Import)	REV (Export)
Wed 04/24/2024	to	Wed 04/24/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DUNWODIE_345KV_8</b>					FWD (Import)	REV (Export)
Wed 04/24/2024	to	Wed 04/24/2024		SPR/DUN-SOUTH	<b>3800 MW</b>	
2130	Continuous	2200		Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd				TTC with All Lines In Service	4600 MW	
<b>DYSINGER-STA_255_345_DH1</b>					FWD (Import)	REV (Export)
Fri 04/26/2024	to	Tue 05/07/2024	<u>CANCELLED by TO 03/13/2024 12:41</u>	DYSINGER EAST	<b>2850 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	350 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>300 MW</b>	
360 MW	
660 MW	

### W49TH\_ST\_345KV\_8

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>310 MW</b>	
350 MW	
660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 04/29/2024 to Sat 05/04/2024  
0600 Continuous 1800  
Work scheduled by: LI

SCH - NPX\_CSC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
330 MW	330 MW
330 MW	330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/24/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/13/2024 10:53  
ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3225 MW</b>	
500 MW	
3725 MW	

### PANNELL\_\_CLAY\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1300 MW</b>	
950 MW	
2250 MW	

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359  
Work scheduled by: ConEd

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7695 MW</b>	
355 MW	
8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/10/2024

0001 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

500 MW

1400 MW

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024

0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024

0001 Continuous 1930

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### SPRNBK-W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024

0001 Continuous 1930

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024

0001 Continuous 1730

Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### EGRDNCTY\_345\_138\_AT1

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030

CONED - LIPA

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### EGRDNCTY\_345\_138\_AT2

Mon 05/06/2024 to Mon 05/06/2024  
0001 Continuous 0030

CONED - LIPA

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SPRNBK\_EGRDNCTR\_345\_Y49

Mon 05/06/2024 to Wed 05/08/2024  
0001 Continuous 2200

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### PANNELL-CLAY\_345\_2

Tue 05/07/2024 to Tue 05/07/2024  
0730 Continuous 1430

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NGrid

### EGRDNCTY\_345\_138\_AT1

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200

CONED - LIPA

FWD (Import)

REV (Export)

**1250 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT2

Tue 05/07/2024 to Tue 05/07/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

### E13THSTA-FARRAGUT\_345\_46

Wed 05/08/2024 to Sun 05/12/2024  
0201 Continuous 0301  
Work scheduled by: ConEd

UPDATED by ConEd 02/27/2024 15:33

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

### CLAY\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT **5000 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### PANNELL\_-CLAY\_\_345\_1

Thu 05/09/2024 to Thu 05/09/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1650 MW

FWD (Import) REV (Export)

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### VOLNEY\_-CLAY\_\_\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CLAY\_-EDIC\_\_\_345\_2-15

Wed 05/15/2024 to Wed 05/15/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### NINEMILE-CLAY\_\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5150 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024

0001 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

FWD (Import)

REV (Export)

**8015 MW**

Impacts Total Transfer Capability

35 MW

TTC with All Lines In Service

8050 MW

### KNICRBKR-PLSNTVLY\_345\_Y57

Sat 05/18/2024 to Sun 05/26/2024

2300 Continuous 0100

Work scheduled by: NGrid

ARR: 78

UPNY CONED

FWD (Import)

REV (Export)

**7885 MW**

Impacts Total Transfer Capability

165 MW

TTC with All Lines In Service

8050 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_\_345\_FE-1

Tue 05/28/2024 to Fri 05/31/2024

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### CHATGUAY-MASSENA\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH

FWD (Import)

REV (Export)

**1550 MW**

Impacts Total Transfer Capability

1600 MW

TTC with All Lines In Service

3150 MW

### MARCY\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

### MARCY\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MASSENA-MARCY\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	MOSES SOUTH	<b>500 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability	2650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY___765_MSU1</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	CENTRAL EAST - VC	<b>2595 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability	1130 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024		MOSES SOUTH	<b>500 MW</b>	
1800		0500		Impacts Total Transfer Capability	2650 MW	
Work scheduled by:				TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024		SCH - HQ_CEDARS	<b>90 MW</b>	
1800		0500		Impacts Total Transfer Capability	180 MW	
Work scheduled by:				TTC with All Lines In Service	270 MW	
<b>MOSES_-MASSENA_230_MMS2 , MOSES_-MASSENA_230_MMS1</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
1800		0500		Impacts Total Transfer Capability	650 MW	1000 MW
Work scheduled by:				TTC with All Lines In Service	1500 MW	1000 MW
<b>BECK___-PACKARD_230_BP76</b>					FWD (Import)	REV (Export)
Fri 05/31/2024	to	Fri 05/31/2024		SCH - OH - NY	<b>1600 MW</b>	<b>1050 MW</b>
0730	Continuous	1630		Impacts Total Transfer Capability	450 MW	600 MW
Work scheduled by: NGrid				TTC with All Lines In Service	2050 MW	1650 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### WATRCURE-OAKDALE\_\_345\_31

Mon 06/03/2024 to Fri 06/07/2024  
0700 Continuous 1430  
Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2050 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	2250 MW	

### NIAGARA\_\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1200 MW</b>
Impacts Total Transfer Capability		450 MW
TTC with All Lines In Service		1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### OSWEGO\_\_VOLNEY\_\_345\_11

Mon 07/08/2024 to Fri 07/26/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

CANCELLED by TO 03/13/2024 11:35

DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

FWD (Import) REV (Export)

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED **7215 MW**  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

FWD (Import) REV (Export)

### LEEDS\_\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC **3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### FRASER\_\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC **3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### EDIC\_\_\_-GORDONRD\_345\_14

Mon 08/19/2024 to Fri 08/30/2024  
0630 Continuous 1800  
Work scheduled by: NGrid

CENTRAL EAST - VC **2770 MW**  
Impacts Total Transfer Capability 955 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EDIC__-PRINCTWN_345_351</b>						FWD (Import)	REV (Export)
Mon 08/19/2024	to	Sat 08/24/2024			CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700	<u>UPDATED by NGrid 02/02/2024 14:41</u>		Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	
<b>MARCY__-EDIC__345_UE1-7</b>						FWD (Import)	REV (Export)
Sun 08/25/2024	to	Fri 08/30/2024			OSWEGO EXPORT	<b>5250 MW</b>	
0800	Continuous	1600	ARR: 16 & 19		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<b>CHASLAKE-PORTER__230_11</b>						FWD (Import)	REV (Export)
Tue 09/03/2024	to	Fri 11/15/2024			MOSES SOUTH	<b>2100 MW</b>	
0530	Continuous	2000			Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3150 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>						FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024			OSWEGO EXPORT	<b>4800 MW</b>	
0001	Continuous	0100			Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>						FWD (Import)	REV (Export)
Mon 09/09/2024	to	Mon 09/09/2024			CENTRAL EAST - VC	<b>3520 MW</b>	
0001	Continuous	0100			Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	3725 MW	
<b>EDIC__-PRINCTWN_345_351</b>						FWD (Import)	REV (Export)
Mon 09/09/2024	to	Wed 09/11/2024			CENTRAL EAST - VC	<b>3335 MW</b>	
0700	Continuous	1700			Impacts Total Transfer Capability	390 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	3725 MW	



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_\_-EDIC\_\_345\_UE1-7

Thu 09/12/2024 to Sat 09/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PANNELL-CLAY\_\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000

Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000

Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)

### STLAWRNC-MOSES\_\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### FITZPTRK-EDIC\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 3520 MW  
REV (Export) 205 MW  
3725 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 1000 MW  
REV (Export) 850 MW  
1050 MW  
1650 MW

### NEPTUNE\_DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 375 MW  
REV (Export) 285 MW  
660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service  
FWD (Import) 0 MW  
REV (Export) 660 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3225 MW

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

2665 MW

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

3650 MW

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

2850 MW

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Tue 11/12/2024 to Tue 11/12/2024  
0800 Continuous 2359  
Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>2100 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	2450 MW	

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1750 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

ARR: 19

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

Impacts Total Transfer Capability

1025 MW

0 MW

TTC with All Lines In Service

1500 MW

1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2595 MW**

Impacts Total Transfer Capability

1130 MW

TTC with All Lines In Service

3725 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 13, 2024 to Friday, September 12, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

650 MW

1500 MW

**0 MW**

1000 MW

1000 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Fri 11/22/2024 to Fri 11/22/2024

1500 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

315 MW

315 MW

**0 MW**

315 MW

315 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Tue 12/24/2024

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

### ADIRNDCK-PORTER\_\_230\_12

Thu 01/02/2025 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW