

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Sat 03/09/2024  
1612 Continuous 1600  
Work scheduled by: PJM

EXT FORCED by PJM 12/14/2023 17:00

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Sun 03/10/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Sun 03/10/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Sun 03/10/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_71

Sun 12/24/2023 to Sat 03/02/2024  
1827 Continuous 0200

EXT FORCED by ConEd 02/01/2024 12:12

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

2450 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/15/2024  
0700 Continuous 1530

EXTENDED by NYPA 02/22/2024 14:18

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3655 MW**

Impacts Total Transfer Capability

70 MW

TTC with All Lines In Service

3725 MW

Work scheduled by: NYPA

### SPRNBK\_-W49TH\_ST\_345\_M51

Tue 01/30/2024 to Sun 03/31/2024  
0202 Continuous 2359

UPDATED by ConEd 02/21/2024 13:28

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600

UPDATED by NYPA 02/02/2024 14:53

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024  
0001 Continuous 2359

UPDATED by LI 02/07/2024 12:08

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Tue 02/13/2024 to Fri 03/01/2024  
1525 Continuous 2359

SCH - OH - NY

FWD (Import)

REV (Export)

**2300 MW**

**1750 MW**

Impacts Total Transfer Capability

150 MW

150 MW

TTC with All Lines In Service

2450 MW

1900 MW

Work scheduled by: NYPA

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Wed 02/21/2024 to Thu 02/22/2024  
0700 Continuous 1730

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

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 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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### BERKSHIR-ALPS\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

300 MW

100 MW

1400 MW

1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024

1201 1500

Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

300 MW

700 MW

1400 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

100 MW

100 MW

200 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

100 MW

1400 MW

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## Seasonal Limits

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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCH-NE-NYISO\_LIMIT\_1100

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

100 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 02/22/2024 16:30

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SCH-NE-NYISO\_LIMIT\_400

Thu 02/22/2024 to Thu 02/22/2024

0200 Continuous 0659

Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:34

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**600 MW**

800 MW

1400 MW

### SCH-NE-NYISO\_LIMIT\_700

Thu 02/22/2024 to Thu 02/22/2024

0700 Continuous 1500

Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:34

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**900 MW**

500 MW

1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_1100

Thu 02/22/2024 to Sun 02/25/2024  
1501 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:34

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
100 MW  
1400 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Thu 02/22/2024 to Thu 02/22/2024  
1600 Continuous 1730  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 02/24/2024 to Sat 02/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 02/18/2024 15:14

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_3

Mon 02/26/2024 to Mon 02/26/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/17/2024 14:53

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### DUNWODIE\_345KV\_5

Mon 02/26/2024 to Mon 02/26/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/17/2024 14:53

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### BECK\_-PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0500 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW 1350 MW**  
650 MW 550 MW  
2450 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### STLAWRNC-MOSES\_\_230\_L33P

Mon 03/04/2024 to Mon 03/04/2024  
0700 Continuous 1930  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_\_345\_20

Mon 03/04/2024 to Mon 03/11/2024  
0800 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### STLAWRNC-MOSES\_\_230\_L34P

Tue 03/05/2024 to Tue 03/05/2024  
0700 Continuous 1930  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_240

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**240 MW**  
39 MW  
279 MW

### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 03/11/2024 to Thu 04/11/2024  
0800 Continuous 1800  
Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
100 MW  
100 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 03/12/2024 to Tue 03/12/2024  
0700 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### OSWEGO\_-ELBRIDGE\_345\_17

Tue 03/12/2024 to Thu 03/14/2024  
 0700 Continuous 1700

ARR: 75

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### SCRIBA\_-VOLNEY\_345\_21

Tue 03/12/2024 to Tue 03/19/2024  
 0800 Continuous 1630

UPDATED by NGrid 12/29/2023 11:38

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_601

Thu 03/14/2024 to Thu 03/14/2024  
 0700 Continuous 1900

Work scheduled by: ISONE

SCH - NPX\_1385 **100 MW** **100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
 0700 Continuous 1900

Work scheduled by: ISONE

SCH - NPX\_1385 **100 MW** **100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

### NRTH1385-NOR HBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
 0700 Continuous 1900

Work scheduled by: ISONE

SCH - NPX\_1385 **100 MW** **100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
 0700 Continuous 1900

Work scheduled by:

SCH - NPX\_1385 **0 MW** **0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)



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UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### NRTH1385-NORHBR\_138\_601 , NRTH1385-NORHBR\_138\_603

Thu 03/14/2024 to Thu 03/14/2024  
 0700 1900

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NORHBR\_138\_603 , NRTH1385-NORHBR\_138\_602

Thu 03/14/2024 to Thu 03/14/2024  
 0700 1900

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### NRTH1385-NRTHPORT\_138\_NNC

Thu 03/14/2024 to Thu 03/14/2024  
 0700 Continuous 1900

Work scheduled by: ISONE

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

0 MW

0 MW

200 MW

200 MW

200 MW

200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 03/14/2024 to Thu 03/14/2024  
 1500 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

5250 MW

0 MW

5250 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
 0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

4850 MW

400 MW

5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 03/18/2024 to Mon 03/18/2024  
 0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

2300 MW

850 MW

3150 MW

# NYISO TRANSFER LIMITATIONS

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Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
0800 Continuous 1600  
Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SPRNBK\_345KV\_RNS5

Tue 03/19/2024 to Tue 03/19/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

UPDATED by ConEd 02/21/2024 13:28

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**  
1400 MW  
4600 MW

### SPRNBK\_345KV\_RNS5

Wed 03/20/2024 to Sun 03/24/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/21/2024 13:28

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3200 MW**  
1400 MW  
4600 MW

### MAINESBG-WATRCURE\_345\_30

Wed 03/20/2024 to Wed 03/20/2024  
0800 Continuous 1300  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**2400 MW**  
150 MW  
2550 MW

### MILLWOOD-EASTVIEW\_345\_W85

Mon 03/25/2024 to Sat 03/30/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**7810 MW**  
240 MW  
8050 MW

### SPRNBK\_345KV\_RNS3

Mon 03/25/2024 to Mon 03/25/2024  
0201 Continuous 0230  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

**3800 MW**  
800 MW  
4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS\_\_\_345\_393

Wed 03/27/2024 to Thu 03/28/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Wed 03/27/2024 to Thu 03/28/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

**1700 MW**

100 MW

1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024

1201 1500

Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

**1100 MW**

700 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

100 MW

1400 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024

1201 Continuous 1500

Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

100 MW

1400 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

300 MW

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1100 MW**

700 MW

1800 MW

### SPRNBK\_345KV\_RNS3

Sat 03/30/2024 to Sat 03/30/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### SPRNBK\_345KV\_RNS5

Sat 03/30/2024 to Sat 03/30/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 02/21/2024 13:28

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3200 MW**

1400 MW

4600 MW

### MOTTHAVN-RAINEY\_345\_Q12

Mon 04/01/2024 to Thu 04/11/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

### RAMAPO\_-BUCHAN\_N\_345\_Y94

Tue 04/02/2024 to Tue 04/30/2024  
0201 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7755 MW**

295 MW

8050 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS___345_393</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
1200	Continuous	1000	ARR: 78	Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS___345_393</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1100 MW</b>	<b>1700 MW</b>
1200	Continuous	1000	ARR: 78	Impacts Total Transfer Capability		300 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024		SCH - NE - NY		<b>1100 MW</b>	<b>1100 MW</b>
1200		1000	ARR: 78	Impacts Total Transfer Capability		300 MW	700 MW
Work scheduled by:						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
1200	Continuous	1000		Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1300 MW</b>	
1200	Continuous	1000		Impacts Total Transfer Capability		100 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_900</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1100 MW</b>	
1200	Continuous	1000		Impacts Total Transfer Capability		300 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### MARCY\_\_765\_345\_AT1

Fri 04/05/2024 to Fri 04/05/2024  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### WATRCURE-OAKDALE\_345\_31

Fri 04/05/2024 to Fri 04/05/2024  
0800 Continuous 1500  
Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW**  
150 MW  
2550 MW

### MARCY\_\_765\_345\_AT2

Sat 04/06/2024 to Sat 04/06/2024  
0500 Continuous 1930  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### E13THSTA-FARRAGUT\_345\_46

Mon 04/08/2024 to Wed 04/10/2024  
0301 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 02/02/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-ALPS\_\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
 0600 Continuous 1500  
 Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

ARR: 78

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-ALPS\_\_\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
 0600 Continuous 1500  
 Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

**1700 MW**

100 MW

1800 MW

### BERKSHIR-ALPS\_\_\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
 0600 1500  
 Work scheduled by:

ARR: 78

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

**1100 MW**

700 MW

1800 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
 0600 Continuous 1500  
 Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
 0600 Continuous 1500  
 Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

100 MW

1400 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Tue 04/09/2024 to Tue 04/30/2024  
 0600 Continuous 2359  
 Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
700 MW  
1800 MW

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200  
Work scheduled by: ISONE

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW**  
100 MW  
200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 04/16/2024 to Fri 05/03/2024  
0700 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

### LINDN\_CG-LNDVFT\_\_345\_V-3022

Thu 04/18/2024 to Thu 04/18/2024  
1500 Continuous 1800  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### HUDSONTP-W49TH\_ST\_345\_Y56

Mon 04/22/2024 to Fri 04/26/2024  
0600 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### W49TH\_ST\_345KV\_7

Mon 04/22/2024 to Mon 04/22/2024  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_8

Mon 04/22/2024 to Mon 04/22/2024  
0600 Continuous 0630  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### PANNELL\_CLAY\_345\_1

Mon 04/22/2024 to Fri 04/26/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### DUNWODIE\_345KV\_6

Tue 04/23/2024 to Tue 04/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_8

Tue 04/23/2024 to Tue 04/23/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### OSWEGO\_ELBRIDGE\_345\_17

Tue 04/23/2024 to Sat 04/27/2024  
0730 Continuous 1630  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### DUNWODIE\_345KV\_6

Wed 04/24/2024 to Wed 04/24/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE\_345KV\_8

Wed 04/24/2024 to Wed 04/24/2024  
2130 Continuous 2200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### W49TH\_ST\_345KV\_7

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_8

Fri 04/26/2024 to Fri 04/26/2024  
1530 Continuous 1600  
Work scheduled by: ConEd

SCH - PJM\_HTP FWD (Import) REV (Export)  
**310 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 660 MW

### MARCY\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Fri 05/24/2024  
0700 Continuous 1730  
Work scheduled by: NYPA

UPDATED by NYPA 02/13/2024 10:53

ARR: 19

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3225 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

### PANNELL\_-CLAY\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7695 MW</b>	
Impacts Total Transfer Capability	355 MW	
TTC with All Lines In Service	8050 MW	

### SCH-NE-NYISO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/10/2024  
0001 Continuous 1500  
Work scheduled by: NGrid  
UPDATED by ISONE 02/08/2024 16:42

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>900 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	1400 MW	

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd  
UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK\_-W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd  
UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1730

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930

UPDATED by ConEd 02/07/2024 10:31

SCH - PJM\_HTP

FWD (Import)

REV (Export)

300 MW

Impacts Total Transfer Capability

360 MW

TTC with All Lines In Service

660 MW

Work scheduled by: ConEd

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800

SCH - NPX\_CSC

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

Work scheduled by: LI

### PANNELL\_-CLAY\_\_\_345\_2

Tue 05/07/2024 to Tue 05/07/2024  
0730 Continuous 1430

WEST CENTRAL

FWD (Import)

REV (Export)

1300 MW

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NGrid

### E13THSTA-FARRAGUT\_345\_46

Wed 05/08/2024 to Sun 05/12/2024  
0201 Continuous 0301

UPDATED by ConEd 02/02/2024 16:35

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

3800 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### CLAY\_\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024  
0730 Continuous 1430

OSWEGO EXPORT

FWD (Import)

REV (Export)

5000 MW

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>PANNELL_-CLAY___345_1</b>					FWD (Import)	REV (Export)
Thu 05/09/2024	to	Thu 05/09/2024		WEST CENTRAL	<b>1300 MW</b>	
0730	Continuous	1430		Impacts Total Transfer Capability	950 MW	
Work scheduled by: NGrid				TTC with All Lines In Service	2250 MW	
<b>NIAGARA_-ROBNSNRD_230_64</b>					FWD (Import)	REV (Export)
Mon 05/13/2024	to	Fri 05/17/2024		SCH - OH - NY	<b>1500 MW</b>	
0500	Continuous	1900		Impacts Total Transfer Capability	150 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	1650 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD (Import)	REV (Export)
Mon 05/13/2024	to	Fri 05/17/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 05/13/2024	to	Fri 05/17/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 05/13/2024	to	Fri 05/17/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 05/13/2024	to	Fri 05/17/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### VOLNEY\_-CLAY\_\_\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### CLAY\_-EDIC\_\_\_345\_2-15

Wed 05/15/2024 to Wed 05/15/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

### NINEMILE-CLAY\_\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5150 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	5250 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_\_345\_FE-1

Mon 05/20/2024 to Fri 05/24/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>3520 MW</b>	
Impacts Total Transfer Capability	205 MW	
TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
1800	Continuous	0500		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
<b>CHATGUAY-MASSENA_765_7040</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	MOSES SOUTH	<b>1550 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MARCY__765_345_AT1</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	MOSES SOUTH	<b>1750 MW</b>	
1800	Continuous	0500	ARR: 19	Impacts Total Transfer Capability	1400 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<b>MARCY__765_345_AT2</b>					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	MOSES SOUTH	<b>1700 MW</b>	
1800	Continuous	0500	ARR: 19	Impacts Total Transfer Capability	1450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	SCH - HQ_CEDARS		<b>90 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability		180 MW	
Work scheduled by: NYPA						TTC with All Lines In Service	270 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	SCH - HQ - NY		<b>475 MW</b>	<b>1000 MW</b>
1800	Continuous	0500		Impacts Total Transfer Capability		1025 MW	0 MW
Work scheduled by: NYPA						TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	MOSES SOUTH		<b>500 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability		2650 MW	
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	<u>UPDATED by NYPA 02/02/2024 10:05</u>	CENTRAL EAST - VC		<b>2595 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability		1130 MW	
Work scheduled by: NYPA						TTC with All Lines In Service	3725 MW
<b>MASSENA_-MARCY___765_MSU1 , CHATGUAY-MASSENA_765_7040</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024		MOSES SOUTH		<b>500 MW</b>	
1800		0500		Impacts Total Transfer Capability		2650 MW	
Work scheduled by:						TTC with All Lines In Service	3150 MW
<b>MOSES__-MASSENA_230_MMS2 , MOSES__-MASSENA_230_MMS1</b>						FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024		SCH - HQ_CEDARS		<b>90 MW</b>	
1800		0500		Impacts Total Transfer Capability		180 MW	
Work scheduled by:						TTC with All Lines In Service	270 MW



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_-MASSENA\_230\_MMS2 , MOSES\_\_-MASSENA\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### BECK\_\_-PACKARD\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

**1050 MW**

Impacts Total Transfer Capability

450 MW

600 MW

TTC with All Lines In Service

2050 MW

1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### NIAGARA\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1650 MW

### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### DYSINGER-STa\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROSETON\_EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
 0700 Continuous 1600  
 Work scheduled by: CHGE

UPNY CONED FWD (Import) REV (Export)  
**7215 MW**  
 Impacts Total Transfer Capability 835 MW  
 TTC with All Lines In Service 8050 MW

### LEEDS\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
 0730 Continuous 1600  
 Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3675 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 3725 MW

### FRASER\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
 0800 Continuous 1400  
 Work scheduled by: NYSEG

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3655 MW**  
 Impacts Total Transfer Capability 70 MW  
 TTC with All Lines In Service 3725 MW

### EDIC\_\_PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
 0700 Continuous 1700  
 Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3335 MW**  
 Impacts Total Transfer Capability 390 MW  
 TTC with All Lines In Service 3725 MW

### MARCY\_-EDIC\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024  
 0800 Continuous 1600  
 Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024  
0530 Continuous 2000  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024  
0001 Continuous 0100  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>3520 MW</b>	
Impacts Total Transfer Capability	205 MW	
TTC with All Lines In Service	3725 MW	

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2300 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	3200 MW	

### MOTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024  
0001 Continuous 0300  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

### DYSINGER-STA\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### ROCHESTR-PANNELL\_\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PANNELL\_-CLAY\_\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

CENTRAL EAST - VC  
**3520 MW**  
Impacts Total Transfer Capability 205 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### STLAWRNC-MOSES\_\_230\_L34P

Mon 09/30/2024 to Fri 10/04/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4800 MW**  
450 MW  
5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/30/2024 to Fri 10/04/2024  
1700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3520 MW**  
205 MW  
3725 MW

### BECK\_\_-NIAGARA\_345\_PA302

Mon 10/07/2024 to Fri 10/11/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW** **850 MW**  
1050 MW 800 MW  
2050 MW 1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW**  
660 MW  
660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600  
Work scheduled by: LI

SCH - PJM\_NEPTUNE  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**375 MW**  
285 MW  
660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_2

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/07/2024 to Fri 10/11/2024  
0600 Continuous 1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

### MARCY\_\_FRASANNX\_345\_UCC2-41

Wed 10/09/2024 to Thu 10/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3225 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Tue 10/15/2024 to Thu 10/17/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3650 MW**  
Impacts Total Transfer Capability 75 MW  
TTC with All Lines In Service 3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### BECK\_\_-NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - OH - NY **2100 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 2450 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
SCH - HQ - NY **0 MW** **0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MARCY\_\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS 90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

CENTRAL EAST - VC 2595 MW  
Impacts Total Transfer Capability 1130 MW  
TTC with All Lines In Service 3725 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Thursday, February 22, 2024 to Thursday, August 21, 2025

CENTRAL EAST 7550 MW  
 CENTRAL EAST - VC 3725 MW  
 TOTAL EAST 6150 MW  
 UPNY CONED 8050 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

189 MW

TTC with All Lines In Service

279 MW

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024

0001 2359

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025

0530 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW