

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403

Mon 01/15/2018 to Sun 03/31/2024  
0001 Continuous 2359  
Work scheduled by: ConEd

EXT FORCED by ConEd 12/20/2023 15:20

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402

Mon 01/15/2018 to Sun 03/31/2024  
0001 2359  
Work scheduled by:

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2400 MW** **2400 MW**  
150 MW 250 MW  
2550 MW 2650 MW

### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 09/08/2023 to Sat 03/09/2024  
1612 Continuous 1600  
Work scheduled by: PJM

EXT FORCED by PJM 12/14/2023 17:00

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)

### SCH-IMO-NYISO\_LIMIT\_1900

Wed 11/01/2023 to Tue 04/30/2024  
0001 Continuous 2359  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2200 MW**  
250 MW  
2450 MW

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DUNWODIE\_345KV\_6

Fri 12/15/2023 to Thu 02/29/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE-SHORE\_RD\_345\_Y50

Fri 12/15/2023 to Thu 02/29/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

FWD (Import)

REV (Export)

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 1

Fri 12/15/2023 to Sun 02/11/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### SHORE\_RD\_345\_138\_BK 2

Fri 12/15/2023 to Thu 02/29/2024  
0000 Continuous 2359

EXT FORCED by ConEd 02/01/2024 13:54

CONED - LIPA

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: ConEd

### DUNWODIE-MOTTHAVN\_345\_71

Sun 12/24/2023 to Sat 03/02/2024  
1827 Continuous 0200

EXT FORCED by ConEd 02/01/2024 12:12

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### ADIRNDCK-PORTER\_\_230\_12

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730

UPDATED by NGrid 07/11/2023 11:44

MOSES SOUTH

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

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TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-IMO-NYISO\_LIMIT\_1750

Tue 01/02/2024 to Wed 05/29/2024  
0630 Continuous 1730  
Work scheduled by: NGrid

UPDATED by NGrid 07/11/2023 11:44

SCH - OH - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
400 MW  
2450 MW

### FRASER\_\_345\_FRASER SVC

Tue 01/02/2024 to Fri 03/01/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3655 MW**  
70 MW  
3725 MW

### SPRNBK -W49TH\_ST\_345\_M51

Tue 01/30/2024 to Sun 03/31/2024  
0202 Continuous 2359  
Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

### CLAY\_\_-EDIC\_\_345\_2-15

Mon 02/05/2024 to Mon 03/11/2024  
0700 Continuous 1600  
Work scheduled by: NGrid

UPDATED by NYPA 02/02/2024 14:53

OSWEGO EXPORT

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
400 MW  
5250 MW

### SHORE\_RD\_345\_138\_BK 1

Mon 02/12/2024 to Fri 05/03/2024  
0001 Continuous 2359  
Work scheduled by: LI

UPDATED by LI 02/07/2024 12:08

CONED - LIPA

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1350 MW**  
150 MW  
1500 MW

### SCH-NE-NYISO\_LIMIT\_900

Tue 02/13/2024 to Wed 02/14/2024  
2300 Continuous 0659  
Work scheduled by: ISONE

UPDATED by ISONE 12/28/2023 15:15

SCH - NE - NY

Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
300 MW  
1400 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MILLWOOD-EASTVIEW\_345\_W82

Wed 02/14/2024 to Wed 02/14/2024  
0201 Continuous 2200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 08:51

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

### ROTTDAM-EASTOVER\_230\_38

Wed 02/14/2024 to Fri 02/16/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 77

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1400 MW**  
0 MW  
1400 MW

### BECK\_-NIAGARA\_230\_PA27

Thu 02/15/2024 to Fri 02/16/2024  
0800 Continuous 1600  
Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
350 MW  
2450 MW

### NIAGARA-PACKARD\_230\_62

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW** **1850 MW**  
700 MW 50 MW  
2450 MW 1900 MW

### SCH-IMO-NYISO\_LIMIT\_1400

Fri 02/16/2024 to Fri 02/16/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
750 MW  
2450 MW

### MILLWOOD-EASTVIEW\_345\_W85

Sat 02/17/2024 to Mon 02/19/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

CANCELLED by TO 02/07/2024 11:29

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**7810 MW**  
240 MW  
8050 MW

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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### E13THSTA-FARRAGUT\_345\_45

Mon 02/19/2024 to Mon 02/19/2024  
0001 Continuous 0030  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### BERKSHIR-ALPS\_345\_393

Wed 02/21/2024 to Thu 02/22/2024 UPDATED by ISONE 01/18/2024 13:55  
1201 Continuous 1500  
Work scheduled by: NGrid ARR: 78

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### BERKSHIR-ALPS\_345\_393

Wed 02/21/2024 to Thu 02/22/2024 UPDATED by ISONE 01/18/2024 13:55  
1201 Continuous 1500  
Work scheduled by: NGrid ARR: 78

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW 1700 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500  
Work scheduled by: ARR: 78

SCH - NE - NY FWD (Import) REV (Export)  
**1100 MW 1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024 UPDATED by ISONE 01/18/2024 13:55  
1201 Continuous 1500  
Work scheduled by: NGrid

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

### BERKSHIR-NORTHFLD\_345\_312

Wed 02/21/2024 to Thu 02/22/2024 UPDATED by ISONE 01/18/2024 13:55  
1201 Continuous 1500  
Work scheduled by: NGrid

SCH - NE - NY FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1400 MW

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UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### SCH-NE-NYISO\_LIMIT\_1100

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NE-NYISO\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: NGrid

### SCH-NYISO-NE\_LIMIT\_900

Wed 02/21/2024 to Thu 02/22/2024  
1201 Continuous 1500

UPDATED by ISONE 01/18/2024 13:55

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### DUNWODIE\_345KV\_3

Fri 02/23/2024 to Fri 02/23/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### DUNWODIE\_345KV\_5

Fri 02/23/2024 to Fri 02/23/2024  
0001 Continuous 0030

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### NRTH1385-NOR\_HBR\_138\_602

Fri 02/23/2024 to Fri 02/23/2024  
0800 Continuous 1500

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### E13THSTA-FARRAGUT\_345\_45

Sat 02/24/2024 to Sat 02/24/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_3

Sat 03/02/2024 to Sat 03/02/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### DUNWODIE\_345KV\_5

Sat 03/02/2024 to Sat 03/02/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### MOTTHAVN-RAINEY\_345\_Q12

Sat 03/02/2024 to Thu 04/11/2024  
0201 Continuous 0200 CANCELLED by TO 02/09/2024 07:35  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 03/04/2024 to Mon 03/04/2024  
0700 Continuous 1930  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### BECK\_\_PACKARD\_230\_BP76

Mon 03/04/2024 to Fri 05/24/2024  
0800 Continuous 1600  
Work scheduled by: NGrid

SCH - OH - NY FWD (Import) REV (Export)  
**1800 MW 1350 MW**  
Impacts Total Transfer Capability 650 MW 550 MW  
TTC with All Lines In Service 2450 MW 1900 MW

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## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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### SCRIBA\_-VOLNEY\_\_345\_20

Mon 03/04/2024 to Mon 03/11/2024  
0800 Continuous 1900  
Work scheduled by: NGrid

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### STLAWRNC-MOSES\_\_230\_L34P

Tue 03/05/2024 to Tue 03/05/2024  
0700 Continuous 1930  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### SPRNBK\_345KV\_RS4 , SPRNBK\_345KV\_RS3

Mon 03/11/2024 to Mon 03/11/2024  
0001 0030  
Work scheduled by:

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Tue 03/12/2024 to Tue 03/12/2024  
0700 Continuous 0900  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17

Tue 03/12/2024 to Thu 03/14/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### SCRIBA\_-VOLNEY\_\_345\_21

Tue 03/12/2024 to Tue 03/19/2024  
0800 Continuous 1630  
Work scheduled by: NGrid

UPDATED by NGrid 12/29/2023 11:38

OSWEGO EXPORT FWD (Import) REV (Export)  
**5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW



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CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>NRTH1385-NOR HBR_138_601</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1900	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NOR HBR_138_602</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1900	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NOR HBR_138_603</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0700	Continuous	1900	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1900	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_601</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1900	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603</b>				FWD (Import)	REV (Export)
Thu 03/14/2024	to	Thu 03/14/2024	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0700		1900	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### NRTH1385-NRTHPORT\_138\_NNC

Thu 03/14/2024 to Thu 03/14/2024  
0700 Continuous 1900

Work scheduled by: ISONE

SCH - NPX\_1385

FWD (Import)

REV (Export)

0 MW

0 MW

Impacts Total Transfer Capability

200 MW

200 MW

TTC with All Lines In Service

200 MW

200 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 03/14/2024 to Thu 03/14/2024  
1500 Continuous 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

FWD (Import)

REV (Export)

5250 MW

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 03/18/2024 to Mon 04/22/2024  
0700 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

4850 MW

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 03/18/2024 to Mon 03/18/2024  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

FWD (Import)

REV (Export)

2300 MW

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/18/2024 to Fri 03/22/2024  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

### MAINESBG-WATRCURE\_345\_30

Wed 03/20/2024 to Wed 03/20/2024  
0800 Continuous 1300

Work scheduled by: NYSEG

SCH - PJ - NY

FWD (Import)

REV (Export)

2400 MW

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2550 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MILLWOOD-EASTVIEW\_345\_W85

Mon 03/25/2024 to Sat 03/30/2024  
0201 Continuous 0200

UPDATED by ConEd 01/12/2024 07:57

UPNY CONED

FWD (Import)

REV (Export)

**7810 MW**

Impacts Total Transfer Capability

240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

### SPRNBK\_345KV\_RNS3

Mon 03/25/2024 to Mon 03/25/2024  
0201 Continuous 0230

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1700 MW**

Impacts Total Transfer Capability

300 MW

100 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by: NGrid

ARR: 78

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

**1100 MW**

Impacts Total Transfer Capability

300 MW

700 MW

TTC with All Lines In Service

1400 MW

1800 MW

Work scheduled by:

ARR: 78

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500

UPDATED by ISONE 01/09/2024 16:12

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

### SCH-NE-NYISO\_LIMIT\_1100

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

### SCH-NE-NYISO\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1400 MW

### SCH-NYISO-NE\_LIMIT\_900

Wed 03/27/2024 to Thu 03/28/2024  
1201 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 01/09/2024 16:12

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

### SPRNBKR\_345KV\_RNS3

Sat 03/30/2024 to Sat 03/30/2024  
0130 Continuous 0200  
Work scheduled by: ConEd

UPDATED by ConEd 01/12/2024 07:57

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### SPRNBKR\_345KV\_RS4 , SPRNBKR\_345KV\_RS3

Mon 04/01/2024 to Mon 04/01/2024  
2130 2200  
Work scheduled by:

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS___345_393</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
1200	Continuous	1000	ARR: 78	Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS___345_393</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1100 MW</b>	<b>1700 MW</b>
1200	Continuous	1000	ARR: 78	Impacts Total Transfer Capability		300 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS___345_393 , BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024		SCH - NE - NY		<b>1100 MW</b>	<b>1100 MW</b>
1200		1000	ARR: 78	Impacts Total Transfer Capability		300 MW	700 MW
Work scheduled by:						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NPX_1385		<b>100 MW</b>	<b>100 MW</b>
1200	Continuous	1000		Impacts Total Transfer Capability		100 MW	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	200 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1300 MW</b>	
1200	Continuous	1000		Impacts Total Transfer Capability		100 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_900</b>						FWD (Import)	REV (Export)
Wed 04/03/2024	to	Sun 04/07/2024	<u>UPDATED by ISONE 02/08/2024 16:42</u>	SCH - NE - NY		<b>1100 MW</b>	
1200	Continuous	1000		Impacts Total Transfer Capability		300 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Wed 04/03/2024 to Sun 04/07/2024  
1200 Continuous 1000

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

FWD (Import)

REV (Export)

**1100 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1800 MW

Work scheduled by: NGrid

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Tue 04/30/2024  
1201 Continuous 2359

CANCELLED by TO 02/08/2024 17:14

SCH - NPX\_1385

FWD (Import)

REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ISONE

### BERKSHIR-NORTHFLD\_345\_312

Wed 04/03/2024 to Tue 04/30/2024  
1201 Continuous 2359

CANCELLED by TO 02/08/2024 17:14

SCH - NE - NY

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

Work scheduled by: ISONE

### MARCY\_\_\_765\_345\_AT1

Fri 04/05/2024 to Fri 04/05/2024  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1750 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

### WATRCURE-OAKDALE\_345\_31

Fri 04/05/2024 to Fri 04/05/2024  
0800 Continuous 1500

SCH - PJ - NY

FWD (Import)

REV (Export)

**2400 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

2550 MW

Work scheduled by: NYSEG

### MARCY\_\_\_765\_345\_AT2

Sat 04/06/2024 to Sat 04/06/2024  
0500 Continuous 1930

ARR: 19

MOSES SOUTH

FWD (Import)

REV (Export)

**1700 MW**

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_46

Mon 04/08/2024 to Wed 04/10/2024  
0301 Continuous 0300  
Work scheduled by: ConEd

UPDATED by ConEd 02/02/2024 16:35

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

### NIAGARA\_DYSINGER\_345\_ND1

Mon 04/08/2024 to Fri 04/12/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2700 MW**  
500 MW  
3200 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 04/08/2024 to Sat 04/13/2024  
0800 Continuous 1500  
Work scheduled by: PJM

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

### BERKSHIR-ALPS\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

ARR: 78

SCH - NPX\_1385  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
100 MW 100 MW  
200 MW 200 MW

### BERKSHIR-ALPS\_345\_393

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1700 MW**  
300 MW 100 MW  
1400 MW 1800 MW

### BERKSHIR-ALPS\_345\_393 , BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by:

ARR: 78

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW** **1100 MW**  
300 MW 700 MW  
1400 MW 1800 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

### BERKSHIR-NORTHFLD\_345\_312

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

100 MW

1400 MW

REV (Export)

### SCH-NE-NYISO\_LIMIT\_900

Tue 04/09/2024 to Tue 04/30/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

300 MW

1400 MW

REV (Export)

### SCH-NYISO-NE\_LIMIT\_900

Tue 04/09/2024 to Fri 05/10/2024  
0600 Continuous 2359  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1100 MW**

700 MW

1800 MW

REV (Export)

### NIAGARA\_DYSINGER\_345\_ND2

Mon 04/15/2024 to Fri 04/19/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2700 MW**

500 MW

3200 MW

REV (Export)

### SCH-NPX\_1385-NYISO\_LIMIT\_100

Mon 04/15/2024 to Fri 04/26/2024  
0600 Continuous 2200  
Work scheduled by: ISONE

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)



# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>ELBRIDGE-LAFAYTTE_345_17-LE</b>						FWD (Import)	REV (Export)
Tue 04/16/2024	to	Fri 05/03/2024			OSWEGO EXPORT	<b>5250 MW</b>	
0700	Continuous	1630	ARR: 75		Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<b>LINDN_CG-LNDVFT__345_V-3022</b>						FWD (Import)	REV (Export)
Thu 04/18/2024	to	Thu 04/18/2024			SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
1500	Continuous	1800			Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by: PJM					TTC with All Lines In Service	315 MW	315 MW
<b>PANNELL-CLAY__345_1</b>						FWD (Import)	REV (Export)
Mon 04/22/2024	to	Fri 04/26/2024			WEST CENTRAL	<b>1300 MW</b>	
0700	Continuous	1530			Impacts Total Transfer Capability	950 MW	
Work scheduled by: NYPA					TTC with All Lines In Service	2250 MW	
<b>W49TH_ST_345KV_6</b>						FWD (Import)	REV (Export)
Wed 04/24/2024	to	Sat 05/04/2024	<u>CANCELLED by TO 02/08/2024 17:22</u>		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0200			Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>						FWD (Import)	REV (Export)
Wed 04/24/2024	to	Mon 04/29/2024	<u>CANCELLED by TO 02/08/2024 17:22</u>		SCH - PJM_HTP	<b>310 MW</b>	
0001	Continuous	0200			Impacts Total Transfer Capability	350 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<b>W49TH_ST-E13THSTA_345_M55</b>						FWD (Import)	REV (Export)
Wed 04/24/2024	to	Sat 05/04/2024	<u>CANCELLED by TO 02/08/2024 17:22</u>		SPR/DUN-SOUTH	<b>3800 MW</b>	
0001	Continuous	0200			Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DYSINGER-STA\_255\_345\_DH1

Fri 04/26/2024 to Tue 05/07/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 04/29/2024 to Tue 07/16/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

ARR: 19

FWD (Import) REV (Export)  
CENTRAL EAST - VC **3225 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3725 MW

### PANNELL\_-CLAY\_\_\_345\_2

Mon 04/29/2024 to Fri 05/03/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD (Import) REV (Export)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 04/30/2024 to Sun 05/19/2024  
0201 Continuous 2359  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
UPNY CONED **7695 MW**  
Impacts Total Transfer Capability 355 MW  
TTC with All Lines In Service 8050 MW

### SCH-NE-NYISO\_LIMIT\_700

Wed 05/01/2024 to Fri 05/10/2024  
0001 Continuous 1500  
Work scheduled by: NGrid

UPDATED by ISONE 02/08/2024 16:42

FWD (Import) REV (Export)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

### W49TH\_ST\_345KV\_5

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

FWD (Import) REV (Export)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST\_345KV\_7

Wed 05/01/2024 to Fri 05/03/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SPRNBK\_345KV\_RNS4

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### SPRNBK-W49TH\_ST\_345\_M52

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
0001 Continuous 1730  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### W49TH\_ST\_345KV\_5

Sun 05/05/2024 to Sun 05/05/2024  
1900 Continuous 1930  
Work scheduled by: ConEd

UPDATED by ConEd 02/07/2024 10:31

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

### SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### PANNELL\_-CLAY\_\_\_345\_2

Tue 05/07/2024 to Tue 05/07/2024

0730 Continuous 1430

Work scheduled by: NGrid

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 05/08/2024 to Sun 05/12/2024

0201 Continuous 0301

Work scheduled by: ConEd

UPDATED by ConEd 02/02/2024 16:35

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

### CLAY\_\_\_-INDPDNCE\_345\_26

Wed 05/08/2024 to Wed 05/08/2024

0730 Continuous 1430

Work scheduled by: NGrid

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5000 MW**

Impacts Total Transfer Capability

250 MW

TTC with All Lines In Service

5250 MW

### PANNELL\_-CLAY\_\_\_345\_1

Thu 05/09/2024 to Thu 05/09/2024

0730 Continuous 1430

Work scheduled by: NGrid

WEST CENTRAL

FWD (Import)

REV (Export)

**1300 MW**

Impacts Total Transfer Capability

950 MW

TTC with All Lines In Service

2250 MW

### NIAGARA\_-ROBNSNRD\_230\_64

Mon 05/13/2024 to Fri 05/17/2024

0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1500 MW**

Impacts Total Transfer Capability

150 MW

TTC with All Lines In Service

1650 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/13/2024 to Fri 05/17/2024

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD (Import)

REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE\_345\_138\_BK\_1

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE\_345\_138\_BK\_2

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/13/2024 to Fri 05/17/2024  
0600 Continuous 1600  
Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

### VOLNEY\_-CLAY\_\_\_345\_6

Tue 05/14/2024 to Tue 05/14/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

### NINEMILE-CLAY\_\_\_345\_8

Thu 05/16/2024 to Thu 05/16/2024  
0730 Continuous 1430  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5150 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	5250 MW	

### BUCHAN\_S-MILLWOOD\_345\_W97

Fri 05/17/2024 to Sat 05/18/2024  
0001 Continuous 0200  
Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>8015 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	8050 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Mon 05/20/2024	to	Fri 05/24/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		OSWEGO EXPORT	<b>4800 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
FITZPTRK-EDIC__345_FE-1					FWD (Import)	REV (Export)
Tue 05/28/2024	to	Fri 05/31/2024		CENTRAL EAST - VC	<b>3520 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
CHATGUAY-MASSENA_765_7040					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	UPDATED by NYPA 02/02/2024 10:05	SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
1800	Continuous	0500		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
CHATGUAY-MASSENA_765_7040					FWD (Import)	REV (Export)
Wed 05/29/2024	to	Sat 06/01/2024	UPDATED by NYPA 02/02/2024 10:05	MOSES SOUTH	<b>1550 MW</b>	
1800	Continuous	0500		Impacts Total Transfer Capability	1600 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_\_765\_345\_AT1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

### MARCY\_\_\_765\_345\_AT2

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**475 MW** **1000 MW**  
1025 MW 0 MW  
1500 MW 1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Wed 05/29/2024 to Sat 06/01/2024  
1800 Continuous 0500  
Work scheduled by: NYPA

UPDATED by NYPA 02/02/2024 10:05

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2595 MW**  
1130 MW  
3725 MW

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MASSENA\_\_MARCY\_\_765\_MSU1 , CHATGUAY-MASSENA\_\_765\_7040

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

MOSES SOUTH

FWD (Import)

REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

### MOSES\_\_-MASSENA\_\_230\_MMS2 , MOSES\_\_-MASSENA\_\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

### MOSES\_\_-MASSENA\_\_230\_MMS2 , MOSES\_\_-MASSENA\_\_230\_MMS1

Wed 05/29/2024 to Sat 06/01/2024  
1800 0500

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

### BECK\_\_-PACKARD\_\_230\_BP76

Fri 05/31/2024 to Fri 05/31/2024  
0730 Continuous 1630

Work scheduled by: NGrid

SCH - OH - NY

FWD (Import)

REV (Export)

**1600 MW**

**1050 MW**

Impacts Total Transfer Capability

450 MW

600 MW

TTC with All Lines In Service

2050 MW

1650 MW

### CHASLAKE-PORTER\_\_230\_11

Sat 06/01/2024 to Wed 07/03/2024  
0530 Continuous 1600

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### NIAGARA\_\_345\_230\_AT4

Tue 06/11/2024 to Wed 06/12/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1200 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

1650 MW



# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### CHASLAKE-PORTER\_\_230\_11

Mon 07/08/2024 to Fri 08/30/2024  
0700 Continuous 1900  
Work scheduled by: NGrid

MOSES SOUTH FWD (Import) REV (Export)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### DYSINGER-STA\_255\_345\_DH2

Mon 07/15/2024 to Sun 08/04/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROSETON\_-EFISHKIL\_345\_RFK305

Sat 07/20/2024 to Sun 07/21/2024  
0700 Continuous 1600  
Work scheduled by: CHGE

UPNY CONED FWD (Import) REV (Export)  
**7215 MW**  
Impacts Total Transfer Capability 835 MW  
TTC with All Lines In Service 8050 MW

### LEEDS\_\_345\_LEEDS SVC

Mon 07/22/2024 to Thu 07/25/2024  
0730 Continuous 1600  
Work scheduled by: NGrid

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3675 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3725 MW

### FRASER\_\_345\_FRASER SVC

Mon 07/29/2024 to Fri 08/02/2024  
0800 Continuous 1400  
Work scheduled by: NYSEG

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3655 MW**  
Impacts Total Transfer Capability 70 MW  
TTC with All Lines In Service 3725 MW

### EDIC\_\_-PRINCTWN\_345\_351

Mon 08/19/2024 to Sat 08/24/2024  
0700 Continuous 1700  
Work scheduled by: NGrid

UPDATED by NGrid 02/02/2024 14:41

CENTRAL EAST - VC FWD (Import) REV (Export)  
**3335 MW**  
Impacts Total Transfer Capability 390 MW  
TTC with All Lines In Service 3725 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### MARCY\_\_-EDIC\_\_345\_UE1-7

Sun 08/25/2024 to Fri 08/30/2024

0800 Continuous 1600

Work scheduled by: NGrid

ARR: 16 & 19

OSWEGO EXPORT

FWD (Import)

REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

### CHASLAKE-PORTER\_\_230\_11

Tue 09/03/2024 to Fri 11/15/2024

0530 Continuous 2000

Work scheduled by: NGrid

MOSES SOUTH

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024

0001 Continuous 0100

Work scheduled by: NYPA

OSWEGO EXPORT

FWD (Import)

REV (Export)

**4800 MW**

Impacts Total Transfer Capability

450 MW

TTC with All Lines In Service

5250 MW

### FITZPTRK-EDIC\_\_345\_FE-1

Mon 09/09/2024 to Mon 09/09/2024

0001 Continuous 0100

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3520 MW**

Impacts Total Transfer Capability

205 MW

TTC with All Lines In Service

3725 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 09/09/2024 to Fri 09/13/2024

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

900 MW

TTC with All Lines In Service

3200 MW

### MOTTHAVN-RAINEY\_\_345\_Q11

Sun 09/15/2024 to Sat 10/26/2024

0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

FWD (Import)

REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
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UPNY CONED 8050 MW  
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DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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### DYSINGER-ST\_A\_255\_345\_DH2

Mon 09/16/2024 to Mon 10/28/2024  
0500 Continuous 1900  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2850 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 3200 MW

### ROCHESTR-PANNELL\_345\_RP2

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

DYSINGER EAST FWD (Import) REV (Export)  
**2300 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 3200 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/16/2024 to Fri 09/20/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### PANNELL-CLAY\_345\_1

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 09/23/2024 to Fri 09/27/2024  
0700 Continuous 1530  
Work scheduled by: NYPA

SCH - OH - NY FWD (Import) REV (Export)  
Impacts Total Transfer Capability  
TTC with All Lines In Service

### FITZPTRK-EDIC\_345\_FE-1

Thu 09/26/2024 to Thu 09/26/2024  
0900 Continuous 1000  
Work scheduled by: NYPA

OSWEGO EXPORT FWD (Import) REV (Export)  
**4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

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<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Thu 09/26/2024	to	Thu 09/26/2024	CENTRAL EAST - VC	<b>3520 MW</b>	
0900	Continuous	1000	Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW	
<b>STLAWRNC-MOSES__230_L34P</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	SCH - OH - NY		
0700	Continuous	1530	Impacts Total Transfer Capability		
Work scheduled by: NYPA			TTC with All Lines In Service		
<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	OSWEGO EXPORT	<b>4800 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	450 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	5250 MW	
<b>FITZPTRK-EDIC__345_FE-1</b>				FWD (Import)	REV (Export)
Mon 09/30/2024	to	Fri 10/04/2024	CENTRAL EAST - VC	<b>3520 MW</b>	
1700	Continuous	1530	Impacts Total Transfer Capability	205 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW	
<b>BECK__-NIAGARA_345_PA302</b>				FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	SCH - OH - NY	<b>1000 MW</b>	<b>850 MW</b>
0500	Continuous	1900	Impacts Total Transfer Capability	1050 MW	800 MW
Work scheduled by: NYPA			TTC with All Lines In Service	2050 MW	1650 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024	SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI			TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NEWBRDGE_345_138_BK_1</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>375 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - PJM_NEPTUNE	<b>0 MW</b>	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by: LI				TTC with All Lines In Service	660 MW	
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD (Import)	REV (Export)
Mon 10/07/2024	to	Fri 10/11/2024		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
0600	Continuous	1800		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by: LI				TTC with All Lines In Service	330 MW	330 MW
<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD (Import)	REV (Export)
Wed 10/09/2024	to	Thu 10/10/2024		CENTRAL EAST - VC	<b>3225 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	
<b>MARCY__-N.SCTLND_345_18</b>					FWD (Import)	REV (Export)
Tue 10/15/2024	to	Thu 10/17/2024		CENTRAL EAST - VC	<b>2665 MW</b>	
0700	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1060 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3725 MW	

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_N.SCTLND\_345\_18

Mon 10/21/2024 to Fri 10/25/2024  
0700 Continuous 1530

ARR: 19

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2665 MW**

Impacts Total Transfer Capability

1060 MW

TTC with All Lines In Service

3725 MW

### MARCY\_\_345KV\_CSC

Mon 10/28/2024 to Sun 11/10/2024  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**3650 MW**

Impacts Total Transfer Capability

75 MW

TTC with All Lines In Service

3725 MW

### DYSINGER-STA\_255\_345\_DH2

Tue 10/29/2024 to Thu 10/31/2024  
0500 Continuous 2100

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### DYSINGER-STA\_255\_345\_DH1

Mon 11/04/2024 to Sat 11/16/2024  
0500 Continuous 1900

Work scheduled by: NYPA

DYSINGER EAST

FWD (Import)

REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

### BECK\_\_NIAGARA\_230\_PA27

Fri 11/15/2024 to Fri 11/15/2024  
0500 Continuous 1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**2100 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2450 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359

Work scheduled by: NYPA

SCH - HQ - NY

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

Impacts Total Transfer Capability

1500 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST 7550 MW  
CENTRAL EAST - VC 3725 MW  
TOTAL EAST 6150 MW  
UPNY CONED 8050 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHATGUAY-MASSENA\_\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT2

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

ARR: 19

MOSES SOUTH FWD (Import) REV (Export)  
1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ\_CEDARS FWD (Import) REV (Export)  
90 MW  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

SCH - HQ - NY FWD (Import) REV (Export)  
475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

### MASSENA\_-MARCY\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

MOSES SOUTH FWD (Import) REV (Export)  
500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Sunday, February 11, 2024 to Sunday, August 10, 2025

CENTRAL EAST	7550 MW
CENTRAL EAST - VC	3725 MW
TOTAL EAST	6150 MW
UPNY CONED	8050 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 11/16/2024 to Fri 11/29/2024  
0001 Continuous 2359  
Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2595 MW</b>	
Impacts Total Transfer Capability	1130 MW	
TTC with All Lines In Service	3725 MW	

### MASSENA\_-MARCY\_\_\_765\_MSU1 , CHATGUAY-MASSENA\_765\_7040

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

### MOSES\_-MASSENA\_230\_MMS2 , MOSES\_-MASSENA\_230\_MMS1

Sat 11/16/2024 to Fri 11/29/2024  
0001 2359  
Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### ADIRNDCK-PORTER\_\_230\_12

Sun 12/01/2024 to Sat 05/31/2025  
0530 Continuous 1700  
Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	